



KANSAS CORPORATION COMMISSION 1063694
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34162
Name: New Gulf Operating LLC
Address 1: 6310 E. 102nd St.
Address 2: _____
City: TULSA State: OK Zip: 74137 + _____
Contact Person: Jim Henkle
Phone: (918) 728-3020
CONTRACTOR: License # 5822
Name: Val Energy, Inc.
Wellsite Geologist: Curtis Covey
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
09/07/2011 09/17/2011 09/17/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-109-21031-00-00
Spot Description: _____
SW NW SE NE Sec. 8 Twp. 12 S. R. 32 East West
1860 Feet from North / South Line of Section
1220 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Logan
Lease Name: Grasslands Well #: 1
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 3014 Kelly Bushing: 3019
Total Depth: 4720 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3200 ppm Fluid volume: 240 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Petex Inc.
Lease Name: Kuska License #: 8541
Quarter W2 Sec. 1 Twp. 10 S. R. 33 East West
County: Thomas Permit #: D25989

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 02/23/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Cantor Date: 02/29/2012



1063694

Operator Name: New Gulf Operating LLC Lease Name: Grasslands Well #: 1
 Sec. 8 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Combo Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	15.5	264	Class A Cement	200	Calcium chloride, Bentonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Plugged</u>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	New Gulf Operating LLC
Well Name	Grasslands 1
Doc ID	1063694

Tops

Anhydrite	2541	
Base Anhydrite	2564	
Stotler	2622	
Topeka	3752	
Heebner	3876	
Lansing	4027	
Muncie Creek	-	
Stark	-	
BKC	4330	
Pawnee	4454	
Cherokee	4535	
Johnson	4568	
Morrow	4606	
Miss	4635	

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

September 26, 2011

New Gulf Operating LLC
6310 E. 102nd St.
TULSA, OK 74137

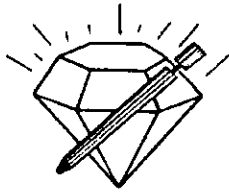
Re: ACO1
API 15-109-21031-00-00
Grasslands 1
NE/4 Sec.08-12S-32W
Logan County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: Grasslands1DST1

TIME ON: 20:20:00 9-13-11

TIME OFF: 06:12:00 9-14-11

Company New Gulf Operating LLC Lease & Well No. Grassland # 1
 Contractor Val Energy Rig # 4 Charge to New Gulf Operating LLC
 Elevation 3019 KB Formation Lansing Effective Pay _____ Ft. Ticket No. S0025
 Date 9-14-11 Sec. 8 Twp. 12 S Range 32 W County Logan State KANSAS
 Test Approved By Curtis Covey Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 4070 ft. to 4126 ft. Total Depth 4126 ft.
 Packer Depth 4065 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4070 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4051 ft. Recorder Number 30035 Cap. 10000 P.S.I.
 Bottom Recorder Depth (Outside) 4067 ft. Recorder Number 3851 Cap. 5700 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2400 P.P.M. Drill Pipe Length 4037 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 56 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1 1/2" Blow- Built to BB in 11 min NOBB
 2nd Open: 1" Blow- Built to BB in 14 1/2 min NOBB

Recovered 690 ft. of Mud Cut WTR 98% WTR 2% Mud
 Recovered 690 ft. of TOTAL FLUID Gas Present in Recovery- Bubbles in Water
 Recovered _____ ft. of _____ Gas Absent in Grind Out

Recovered _____ ft. of Ph: 7

Recovered _____ ft. of CHLORIDES: 59,000 ppm Price Job

Recovered _____ ft. of RW: .18 @ 55 degrees F Other Charges

Remarks: _____ Insurance

TOOL SAMPLE: _____ Total

Time Set Packer(s) 10:57 PM A.M. P.M. Time Started Off Bottom 2:42 AM A.M. P.M. Maximum Temperature 120

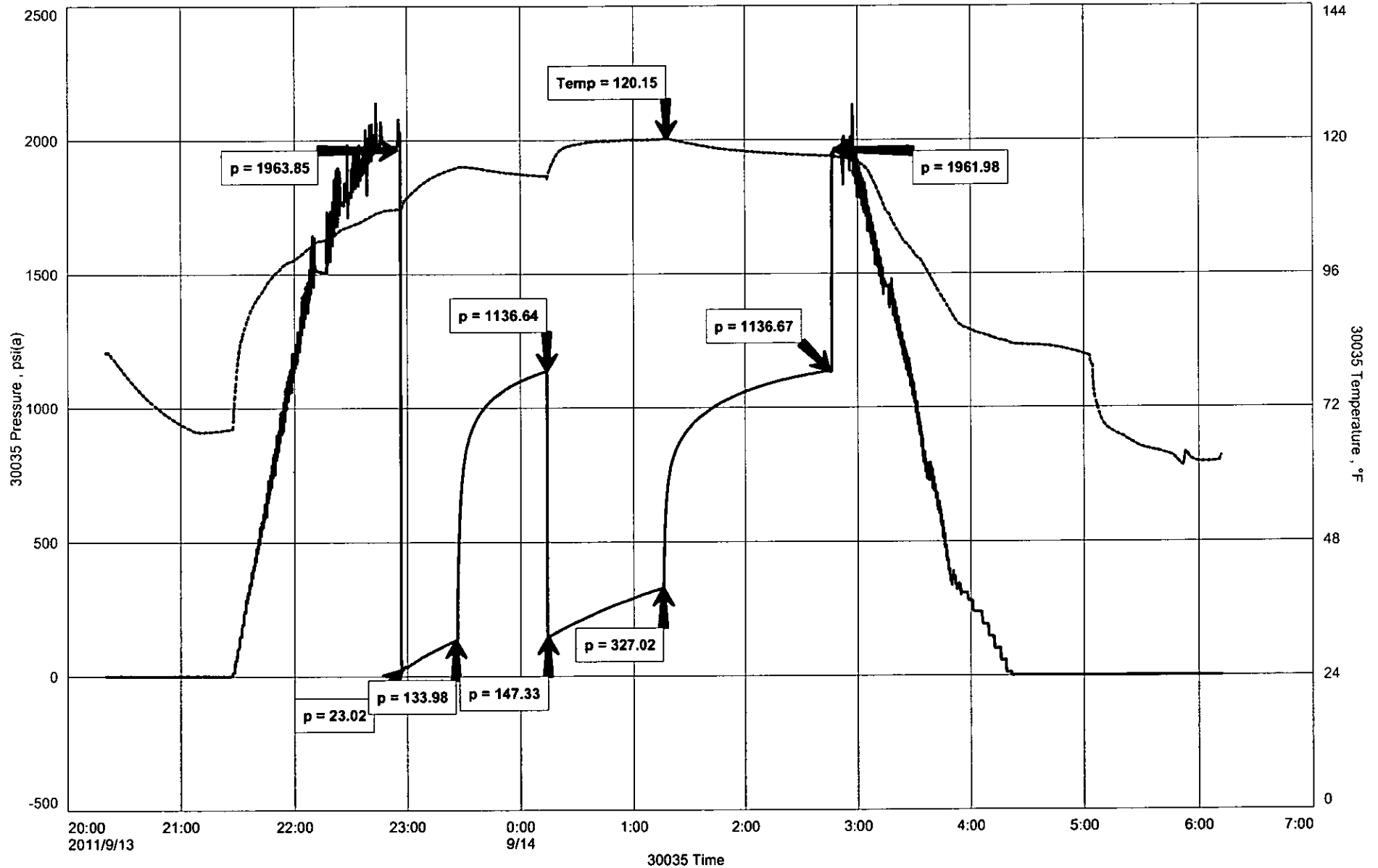
Initial Hydrostatic Pressure..... (A) 1964 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 23 P.S.I. to (C) 134 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1137 P.S.I.
 Final Flow Period..... Minutes 60 (E) 147 P.S.I. to (F) 327 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 1137 P.S.I.
 Final Hydrostatic Pressure..... (H) 1962 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

New Gulf Operating LLC
DST# 1 Lansing 4070-4126'
Start Test Date: 2011/09/13
Final Test Date: 2011/09/14

Grasslands # 1
Formation: DST# 1 Lansing 4070-4126'
Pool: Wildcat
Job Number: S0025

Grasslands # 1



Diamond Testing

General information Report

General Information

Company Name New Gulf Operating LLC

Contact	Jim Henkle	Job Number	S0025
Well Name	Grasslands # 1	Representative	Jacob McCallie
Unique Well ID	DST# 1 Lansing 4070-4126'	Well Operator	New Gulf Operating LLC
Surface Location	Sec 8-12S-32W Logan County	Report Date	2011/09/14
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test	Start Test Time	20:20:00
Formation	DST# 1 Lansing 4070-4126'	Final Test Time	06:12:00
Well Fluid Type	01 Oil		
Start Test Date	2011/09/13		
Final Test Date	2011/09/14		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

630' Mud Cut Water 98% WTR 2% MUD
630' Total Fluid

TOOL SAMPLE:

99% WTR 1% MUD

Ph: 7
CHLORIDES: 59,000 ppm
RW: .18 @ 55 degrees F



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Grasslands1DST2

TIME ON: 08:10:00
TIME OFF: 18:39:00

Company New Gulf Operating LLC Lease & Well No. Grassland # 1
Contractor Val Energy Rig # 4 Charge to New Gulf Operating LLC
Elevation 3019 KB Formation Johnson Effective Pay _____ Ft. Ticket No. S0026
Date 9-16-11 Sec. 8 Twp. 12 S Range 32 W County Logan State KANSAS
Test Approved By Curtis Covey Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 4530 ft. to 4600 ft. Total Depth 4600 ft.
Packer Depth 4525 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4530 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4511 ft. Recorder Number 30035 Cap. 10000 P.S.I.
Bottom Recorder Depth (Outside) 4597 ft. Recorder Number 3851 Cap. 5700 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3200 P.P.M. Drill Pipe Length 4497 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out Yes Anchor Length 70 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1 1/4" Blow- Built to BB in 2 min **NOBB**
2nd Open: 1" Blow- Built to BB in 2:15 min **NOBB**

Recovered 3 ft. of Clean oil 100% Oil
Recovered 2103 ft. of OC Muddy Water 5% Oil 65% WTR 30% Mud
Recovered 2106 ft. of TOTAL FLUID Bubbles in WTR during recovery- Not present at grind out
Recovered _____ ft. of Ph:7

Recovered _____ ft. of <u>Chlorides: 29,000 ppm</u>	Price Job
Recovered _____ ft. of <u>RW: .29 @ 59 degrees F</u>	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 1% Oil 98% WTR 1% Mud	Total

Time Set Packer(s) 10:45 AM A.M. P.M. Time Started Off Bottom 1:15 PM A.M. P.M. Maximum Temperature 130

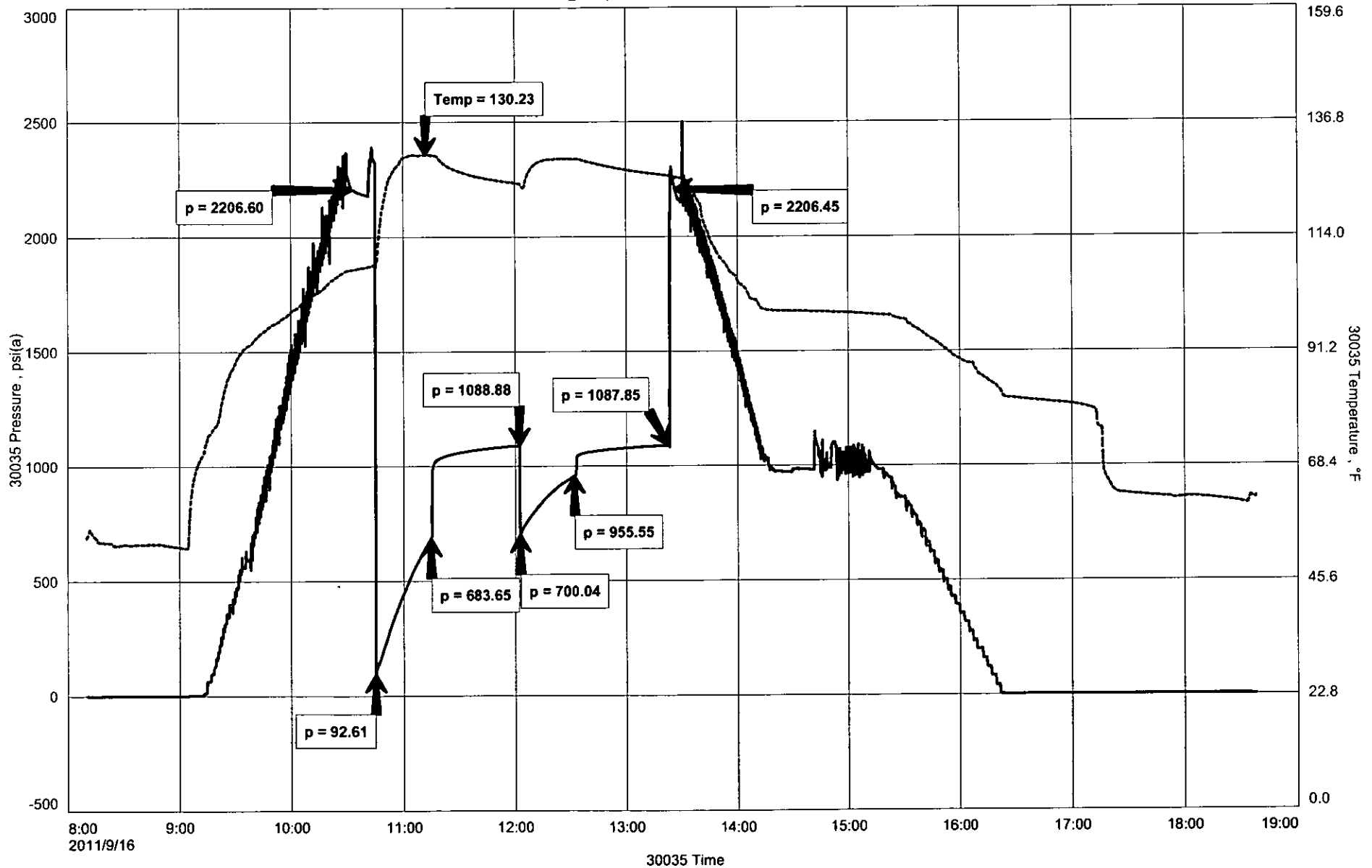
Initial Hydrostatic Pressure..... (A) 2207 P.S.I.
Initial Flow Period..... Minutes 30 (B) 93 P.S.I. to (C) 684 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1098 P.S.I.
Final Flow Period..... Minutes 30 (E) 700 P.S.I. to (F) 956 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1088 P.S.I.
Final Hydrostatic Pressure..... (H) 2206 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

New Gulf Operating LLC
DST # 2 Johnson 4530-4600'
Start Test Date: 2011/09/16
Final Test Date: 2011/09/16

Grasslands #1
Formation: DST # 2 Johnson 4530-4600'
Pool: Wildcat
Job Number: S0026

Grasslands #1



Diamond Testing

General information Report

General Information

Company Name New Gulf Operating LLC

Contact	Jim Henkle	Job Number	S0026
Well Name	Grasslands #1	Representative	Jacob McCallie
Unique Well ID	DST # 2 Johnson 4530-4600'	Well Operator	New Gulf Operating LLC
Surface Location	SEC. 8-12S-32W Logan County	Report Date	2011/09/16
Well License Number		Prepared By	Jacob McCallie
Field	Wildcat		
Well Type	Vertical		

Test Type	Drill Stem Test		
Formation	DST # 2 Johnson 4530-4600'		
Well Fluid Type	01 Oil	Start Test Time	08:10:00
		Final Test Time	18:39:00
Start Test Date	2011/09/16		
Final Test Date	2011/09/16		
Gauge Name	30035		
Gauge Serial Number			

Test Results

RECOVERED:

3' Clean Oil
2103' OC Muddy WTR
2106' TOTAL FLUID

100% OIL
5% Oil 65% WTR 30% MUD
Bubbles in WTR during recovery- Not present during grind out

PH: 7

Chlorides: 29,000 ppm
RW: .29 @ 59 degrees F

Tool Sample:

1% Oil 98% WTR 1% Mud

DRILLING REPORT

NEW GULF ENERGY
 6310 E. 102nd Street
 Tulsa, Oklahoma 74137
 Office (918) 728-3020

1 GRASSLANDS
 1255' FEL 815'FNL
 Section 8-T12S-R32W
 Logan County, Kansas

Drilling Contractor: VAL DRILLING RIG 4 (620-617-2793)
 Larry Hinderliter 620-804-0097 Toolpusher

Geologist: Curtis Covey 316-258-9976 /
 Joe Baker 316-253-9696
 Comparison Well: New Gulf Energy

Elevation: **GL 3009 KB 3019**

API # 15-109-21031

1 RACETTE
 10-12S-32W

New Gulf Rep : Danny Birdwell 432-940-6680/ Engineer JoJo Birdwell 432-634-0773/Jim Henkle 620-617-2868

	SAMPLE TOPS	DATUM		SHOWS
		M		
ANHYDRITE	2541	+478	+12	
BASE ANHYDRITE	2564	+465	+13	
STOTLER	3622	-603	+17	
TOPEKA	3752	-733	+13	
HEEBNER	3976	-957	+15	
	4027	-1008	+4	D- Zn 4074-80 Staining E-F Zn 4085-95 Show Free Oil, Fluorescence, Few Gas Bubbs, Odor, Dk Brn Stain DST # 1
LANSING				
MUNCIE CREEK	No Pick			
STARK	No Pick			
BKC	4330	-1311	-5	
PAWNEE	4454	-1435	-1	
CHEROKEE SHALE	4535	-1516	-2	
JOHNSON	4568	-1549	-4	Ls Tan Vuggy, Crytoxln, Fossil Porosity, Good Odor, Fluor. Free Oil, Gas Bubbs, Lt Brn Stain Pos Cut/ Resid Pos Acid Resid DST # 2
MORROW	4606	-1587	-13	
MISS	4635	-1616	-24	
RTD	4720	-1701		
LTD				

9/7/11 Spud
 9/8/11 251'
 9/9/11 1415'

9/10/11 2420'
9/11/11 3080'
9/12/11 3545'
9/13/11 4040' DST # 1 Lansing D-E-F
9/14/11 4126' Drilling ahead

DST # 1 Lansing D,E,F (interval 49'-99' in the Lansing)
4074-4126
30-45-60-90
Recovery: 690' Mud Cut Water (2% Mud 98% Water) gas bubbles in water
IFP: Strong OBB in 11 min
FFP: Strong OBB in 14 min
IFP/FFP: 23-134/147-327#
ISP/FSP: 1137/1137# BHT: 120 deg

9/15/11 4383' working on mud pump
9/16/11 Dst #2 4530-4600 Johnson Zone

DST # 2 Johnson
4530-4600
30-45-30-45
IFP: OBB in 2 Min
ISP: No Blow
FFP: OBB in 2:15 Min
FSP: No Blow
Recovery: 3' Clean Oil, 2103' Oil Cut Muddy Water (5% Oil ,65% Mud,30% Mud)

IFP/FFP: 93-684/700-956#
ISP/FSP: 1098/1088#
IHP/FHP: 2207/2206# Temp: 130 deg

9/17/11 RTD 4720' Should have logs by noon



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

File



JACKET NUMBER 28207
LOCATION Oaklawnks
FOREMAN Kelly Gable
Wa H Drinkel

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-11	5161	Grasslands 1	8	12 ^s	32 ^w	Logan
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
New Gulf Operating LLC			463	Damon Miller		
Mailing Address			439	CaCil Parker		
CITY						
STATE						
ZIP CODE						

JOB TYPE Surface C HOLE SIZE 12 1/4 HOLE DEPTH 268' CASING SIZE & WEIGHT 8 5/8 - 20
 CASING DEPTH 264' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 1512 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 16 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Safety Meeting, Rig up on Val Dlg #4, on bottom circ
mix 200 SKs com, 30%cc - 2%Cal, release Plug + Displace 16 BBL
H₂O 2 200 #, Shut in

Cement Did Circ

*Thank You
Kelly + Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1,025.00	1,025.00
5406	8	MILEAGE	5.00	40.00
11043	200 SKs	Class A Cement	16.80	3,360.00
1102	564 #	Calcium Chloride	1.84	1,037.76
1118B	376 #	Bentonite	1.24	466.24
5407 4432	1	8 5/8 Wooden Plug	96.00	96.00
5407	9.4	Ten Mileage Delivery	158	1,485.20
				5,445.20
				- 549.50
				4,895.70
				282.20
				5,177.90

Rev'n 3737

[Signature]

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244124

Invoice Date: 09/14/2011 Terms: 10/10/30,n/30 Page 1

NEW GULF OPERATING LLC
6310 EAST 102ND ST.
TULSA OK 74137
(918)728-3020

GRASSLANDS1
28207
8-12S-32W
09-07-2011
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	16.8000	3360.00
1102	CALCIUM CHLORIDE (50#)	564.00	.8400	473.76
1118B	PREMIUM GEL / BENTONITE	376.00	.2400	90.24
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-402.00
9999-130	CASH DISCOUNT	-147.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
463 EQUIPMENT MILEAGE (ONE WAY)	8.00	5.00	40.00
463 MIN. BULK DELIVERY	1.00	410.00	410.00

COMPANY NGO-KS
WELL # Grasslands #1
JOB # _____
CLASS CODE 1510-14
DESCRIPTION Cementing
START DATE _____
STOP DATE 9-19-11 WHK

Amount Due 5808.56 if paid after 10/14/2011

Parts:	4020.00	Freight:	.00	Tax:	282.20	AR	5227.70
Labor:	.00	Misc:	.00	Total:	5227.70		
Sublt:	-549.50	Supplies:	.00	Change:	.00		

Signed _____ Date _____

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 28, 2012

Jim Henkle
New Gulf Operating LLC
6310 E. 102nd St.
TULSA, OK 74137

Re: ACO-1
API 15-109-21031-00-00
Grasslands 1
NE/4 Sec.08-12S-32W
Logan County, Kansas

Dear Jim Henkle:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 09/07/2011 and the ACO-1 was received on February 27, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department