

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/7/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC. **FEB 02 2011**
Wellsite Geologist: ZEB STEWART **CONFIDENTIAL**
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
1/15/2011 1/23/2011 1/23/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23639-00-00
Spot Description: _____
SW -SW -SE -NE Sec. 19 Twp. 30 S. R. 15 East West
2950 Feet from North / South Line of Section
1245 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: GIBSON Well #: 2-19
Field Name: TURKEY CREEK NW
Producing Formation: NA
Elevation: Ground: 1757 Kelly Bushing: 1768
Total Depth: 4650 Plug Back Total Depth: 4650
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ ex cmt.

Drilling Fluid Management Plan **PANS 2-11-11**
(Data must be collected from the Reserve Pit)
Chloride content: 31000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY INC
Lease Name: MARY DIEL SWD License No.: 5822
Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 2/7/11
Subscribed and sworn to before me this 7 day of FEBRUARY,
20 11.
Notary Public: [Signature]
Date Commission Expires: 2/24/14

KCC Office Use ONLY
 Letter of Confidentiality Received 2/7/11 - 2/7/12
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **FEB 07 2011**
 UIC Distribution
KCC WICHITA

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/14

KCC
FEB 02 2011

Operator Name: VAL ENERGY INC. Lease Name: GIBSON **CONFIDENTIAL** Well #: 2-19
 Sec. 19 Twp. 30 S. R. 15 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
HEEBER	3740	-1973
TORONTO	3759	-1992
DOUGLAS SH	3796	-2029
BROWN LS	NA	-2157

List All E. Logs Run:

DUAL INDUCTION
 DUAL COMPENSATED POROSITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	218	60/40POZ	190	CCL, CELLO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>NA - DRY</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>D & A</u>	PRODUCTION INTERVAL: RECEIVED FEB 07 2011
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KCC
 FEB 02 2011
 CONFIDENTIAL

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/25/2011
INVOICE NUMBER 1718 - 90508731		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Gibson 2-19
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi *For Plugging #2*
 E JOB CONTACT

JOB # 40277452	EQUIPMENT # 19905	PURCHASE ORDER NO. <i>9233</i>	TERMS Net - 30 days	DUE DATE 02/24/2011
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For Service Dates: 01/23/2011 to 01/23/2011

0040277452

171803555A Cement-New Well Casing/Pi 01/23/2011
 P.T.A.

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	170.00	EA	8.64	1,468.68 T
Cement Gel	294.00	EA	0.18	52.92 T
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.06	137.69
Heavy Equipment Mileage	90.00	MI	5.04	453.56
Proppant and Bulk Delivery Charges	331.00	MI	1.15	381.28
Depth Charge; 501-1000'	1.00	HR	863.93	863.93
Blending & Mixing Service Charge	170.00	MI	1.01	171.35
Supervisor	1.00	HR	125.99	125.99

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,655.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	111.08
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,766.48
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 03555 A

KCC
FEB 02 2011

CONFIDENTIAL DATE _____ TICKET NO. _____

DATE OF JOB 01-23-11		DISTRICT PRATT KC		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER VAL-ENERGY				LEASE gibson 2-18				WELL NO.:					
ADDRESS						COUNTY Barber			STATE				
CITY						STATE						SERVICE CREW Sullivan, Leshay, Hunter	
AUTHORIZED BY						JOB TYPE: CNAW P.T.A.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 01-23-11		DATE	AM	PM	TIME		
19903-19905						ARRIVED AT JOB			AM	PM	1845		
19876-19880						START OPERATION			AM	PM	1945		
19867						FINISH OPERATION			AM	PM			
						RELEASED			AM	PM			
						MILES FROM STATION TO WELL		45					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Rick Smith
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 P02 cmf	SK	170		2,690.00
C 200	Cmit gel	lb	294		73.50
E 100	Protop ml/pt	mi	45		191.25
E 101	Heavy Egit ml/pt	mi	90		630.00
E 113	Barl Delem	MM	331		529.20
FE 201	Depth charges 501-1,000	FR	1		1,200.00
FE 240	Blending mix	SK	170		238.00
SC03	Schuck Spend	FR	1		175.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
		TOTAL
		DLS 3,655.40

SERVICE REPRESENTATIVE <u>Rob Sullivan</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Rick Smith</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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Customer: VAL-EX-294	Lease No.	Date
Lease: 917 soul	Well #: 2-19	01-23-11
Field Order #: 3555	Station: PRATT KS	Casing: D.P.
Type Job: CNW	P.T.A.	Formation
		Legal Description: 19-30-15

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager: DAUG SCOTT	Treater: Robert J. Llin
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Service Units	19817	19903	19915	19826	19860				
Driver Names	William	Lester	Hunter						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1845					on loc safety meeting
1945	200		5		Set Plug 650' w/50 st SDAC
1953			12		CRIT
			3		Disc ANN shut down
2010			2		Set Plug 250' w/50 st SPIKE
5			12	4	CRIT
2015			1/2		DISP
2300			5		Plug TOP 600' w/20 st
			7		Plug RH w/30 st
2000			5		Plug MW w/20 st
					SOB Complete
					Thank you

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KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 01/18/2011
INVOICE NUMBER 1718 - 90503069		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Gibson 2-19
 O LOCATION
 B COUNTY Barber
 S STATE KS *85/E*
 JOB DESCRIPTION Cement-New Well Casing/Pi #
 JOB CONTACT *2-19*

RECEIVED
 JAN 19 2011

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40274833	19905	<i>9208</i>	Net - 30 days	02/17/2011	
<p><i>For Service Dates: 01/16/2011 to 01/16/2011</i></p> <p>0040274833</p> <p>171803392A Cement-New Well Casing/Pi 01/16/2011 Surface</p>					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<p>KCC FEB 02 2011 CONFIDENTIAL</p>					
		190.00	EA	8.40	1,596.00 T
		48.00	EA	2.59	124.32 T
		492.00	EA	0.74	361.62 T
		1.00	EA	112.00	112.00
		1.00	EA	196.00	196.00
		1.00	EA	220.50	220.50
		45.00	HR	2.98	133.88
		90.00	MI	4.90	441.00
		369.00	MI	1.12	413.28
		1.00	HR	700.00	700.00
		190.00	MI	0.98	186.20
		1.00	EA	175.00	175.00
		1.00	HR	122.50	122.50
<p>RECEIVED FEB 07 2011 KCC WICHITA</p>					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:			
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP			
PO BOX 841903		PO BOX 10460			
DALLAS, TX 75284-1903		MIDLAND, TX 79702			
SUB TOTAL				4,782.30	
TAX				151.98	
INVOICE TOTAL				4,934.28	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
FEB 02 2011

FIELD SERVICE TICKET
1718 03392 A

CONFIDENTIAL

19-305-15W

DATE

TICKET NO.

DATE OF JOB 1-16-11	DISTRICT Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated		LEASE Gibson		WELL NO. 2-19				
ADDRESS		COUNTY Barber		STATE Kansas				
CITY		STATE		SERVICE CREW C. Messick; M. Mattal; B. Mitchell				
AUTHORIZED BY		JOB TYPE C.N.W. - Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-16-11	TIME 12:30
37,216	1					ARRIVED AT JOB		3:30
19903-19,905	1					START OPERATION		6:45
19959-21,010	1					FINISH OPERATION		7:45
						RELEASED	1-16-11	8:00
						MILES FROM STATION TO WELL	45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 Poz Cement	sk	190	\$	2,280 00
CC 102	Cellulose	Lb	48	\$	177 60
CC 109	Calcium Chloride	Lb	492	\$	516 60
CF 153	Wooden Plug, 8 5/8"	ea	1	\$	160 00
CF 1453	Insert Float Valve, 8 5/8"	ea	1	\$	280 00
CF 1903	Bastret, 8 5/8"	ea	1	\$	315 00
E 100	Pickup Mileage	mi	45	\$	191 25
E 101	Heavy Equipment Mileage	mi	90	\$	630 00
E 113	Bulk Delivery	tm	369	\$	590 40
CF 200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000 00
CF 240	Blending and Mixing Service	sk	190	\$	266 00
CF 504	Plug Container	Job	1	\$	250 00
S 003	Service Supervisor	Job	1	\$	175 00

SUB TOTAL

DLS 4782 30

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$

TOTAL

RECEIVED

FEB 07 2011

SERVICE REPRESENTATIVE
Andrew R. M. [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

WICHITA

KCC

Customer: Val Energy, Incorporated Lease No. FEB 02 2011 Date: 1-16-11
 Lease: Gibson Well # 2-19 CONFIDENTIAL
 Field Order # 3392 Station: Pratt, Kansas Casing: 8 7/8" Depth: 221 Feet County: Barber State: Kansas
 Type Job: C.N.W. - Surface Formation: Legal Description: 14-30S-15W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size: 8 7/8"	Tubing Size:	Shots/Ft:	190 sacs	60/40 Poz with		RATE	PRESS	ISIP
Depth: 221 Feet	Depth:	From:	28 Gal.	38 Calcium Ch	Max			5 Min.
Volume: 14 Bbl.	Volume:	From:	To 14.8L	5.18 Gal. /	Min			10 Min.
Max Press: 400 PSI	Max Press:	From:	To:		Avg			15 Min.
Well Connection: Plug Container	Annulus Vol.:	From:	To:		HHP Used			Annulus Pressure
Plug Depth: 10 Feet	Packer Depth:	From:	To:	Flush 11.5 Bbl. Fresh	Gas Volume			Total Load

Customer Representative: Rick Smith Station Manager: David Scott Treater: Clarence R. Messick

Service Units	37,216	19,903	19,905	19,959	21,010				
Driver Names	Messick	Mattal	Mitchell						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Trucks on location and hold safety meeting.
5:40					Val Drilling start to run 6 Joints new 8 7/8" casing with insert screwed into 1st collar and a Bastret above 1st collar.
6:40					Casing in well. Circulate for 5 minutes.
6:50	300			5	Start Fresh water Pre-Flush.
	300		10	5	Start to mix 190 sacs 60/40 Poz cement.
	-0-		44		stop pumping. Shut in well. Release Wooden Plug. Open Well
7:12	200			5	Start Fresh water Displacement.
7:15	400		11.5		Plug down. Shut in well.
					Circulated 5 sacs cement to the pit.
					Wash up pump truck.
8:00					Job Complete.
					Thank You.
					Clarence, Mitre, Brad

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