COMFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed 2/19/12

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: P.O. Box 352 City/State/Tip. Russell, KS 57665 City/State/Tip. Russell,	Operator: License # 5135	API No. 15 - 135-24,985-00-00
Address: P.O. Box 352 City/StateCip: Russell, KS 67665 Contractor: Name; Discovery Drilling Company, Inc. Lease Name: Russell KS 87 Russell	Name: John O. Farmer, Inc.	
Section Sect	Address: P.O. Box 352	
Coperator Contact Person: Marge Schulte Phone: (1785.) 483-3146, Ext. 214 Contractor: Name: Discovery Drilling Company, Inc. License: 31548 Wellistite Geologist: Steven P. Murphy Designate Type of Competion:	City/State/Zip: Russell, KS 67665	,
Coperator Contact Person: Marge Schulte Phone: (1785.) 483-3146, Ext. 214 Contractor: Name: Discovery Drilling Company, Inc. License: 31548 Wellistite Geologist: Steven P. Murphy Designate Type of Competion:	Purchaser: NCRA FEB	1 400
Phone: (785) 483-3146, Ext. 214 Contractor: Name Discovery Orilling Company, Inc. Lease Name Misiter-Porter B: Well #:		_
Contractor: Name; Discovery Drilling Company, Inc. License: 31548 Wellstite Geologist: Sleven P. Murphy Wolfield Geologist: Sleven P. Murphy Producing Formation, Mississispip Pleus Back Total Depth: 4472* Amount of Surface Pips Set and Cemented at 223 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Port Collar @ 1776 Feet Multiple Stage Port Port Port Port Port Port Port Port		
Comparison	·	
Wellstie Geologist: Steven P. Murphy Designate Type of Completion:		Field Name: (wildcat)
Designate Type of Completion: New Well	Wellsite Geologist: Steven P. Murphy	Producing Formation: Mississippi
Amount of Surface Pipe Set and Cemented at 223 Feet Multiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 2449' Kelly Bushing: 2457'
Multiple Stage Cementing Collar Used?	✓ New Well Re-Entry Workover	Total Depth: 4500' Plug Back Total Depth: 4472'
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Port Collar @ 1776	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 223 Feet
If Norkovar/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enthr/SWD Plug Back Deepening Re-perf. Conv. to Enthr/SWD Plug Back Deepening Docket No. Other (SWD or Enthr.?) Docket No. Other (SWD or Enthr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abendoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. Signatura Hull Statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Contidentiality Received Geelogiat Report Received Geelogiat Report Received UIC Distribution RECEIVED	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Subscribed and sworn to before me this Street	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Port Collar @ 1776 Feet
Subscribed and sworn to before me this Street	if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1776
Original Comp. Date:Original Total Depth:	Operator:	
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 9 the day of February Wireline Log Received Geologiat Report Received UIC Distribution Chloride content 16.000 ppm Fluid volume 240 bbls Dewatering method used evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lea	Well Name:	14. 2.400 -05-6
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used evaporation Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologiat Report Received UIC Distribution RECEIVED	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pil)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10-26-09 11-2-09 11-24-09 Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: **ECC Office Use ONLY** **ECC Office Use ONLY** **It Denied.** Yes Date: Wireline Log Received Geologist Report Received Uic Distribution RECEIVED Notary Public: Market - Room 2078, Wichita, Country Received Uic Distribution Received Uic Dist	Deepening Re-perf Conv. to Enhr/SWD	
	Plug Back Plug Back Total Depth	• •
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Holden Total Received It Denied. Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received RECEIVED Notary Public: May At A. Jehulte RECEIVED	Commingled Docket No	
Other (SWD or Ennr.*) Docket No. 10-26-09 11-2-09 Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 9 H day of	Dual Completion Docket No	Location of fluid disposal if natiled offsite:
10-26-09 11-2-09 Date Reached TD Date Reached To	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	10.26.09 11.2.09 11.24.00	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature President Date: 2-19-10 Subscribed and sworn to before me this 19 H day of 15 Date: Wireline Log Received Geologist Report Received UIC Distribution KEC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution	Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature President Date: 2-19-10 Subscribed and sworn to before me this 19 Hhday of 10 Phylap of 10 Phylap of 11 Denied. Yes Date: Wireline Log Received Geotogist Report Received UIC Distribution KECEIVED	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature President Date: 2-19-10 Subscribed and sworn to before me this 19 Hhday of 10 Phylap of 10 Phylap of 11 Denied. Yes Date: Wireline Log Received Geotogist Report Received UIC Distribution KECEIVED		
Signature: H. J.	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs:	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Signature: A. Jalue III. President Date: 2-19-10 Subscribed and sworn to before me this 19th day of tebruary Wireline Log Received Notary Public: Mayaret a, Jehulte KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Geologist Report Received UIC Distribution KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received UIC Distribution		te the oil and gas industry have been fully complied with and the statements
Title:	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 9th day of February 20 10. Notary Public: Mayaret Q, Jehulte UIC Distribution Letter of Confidentiality Received Wireline Log Received Geologist Report Received UIC Distribution	Signature: All Juline III	KCC Office Use ONLY
Subscribed and sworn to before me this 19th day offebruary	Title: President Date: 2-19-10	Letter of Confidentiality Received
20 10. Notary Public: Margaret a, Schulte UIC Distribution RECEIVED	Subscribed and sworn to before me this 19th av of Februar	1
Notary Public: Magazet a, Schulte UIC Distribution RECEIVED	· · · · · · · · · · · · · · · · · · ·	/
	Notary Public: Margaret a, Schulte	KECFIVED.
	Date Commission Expires:	FED A

Operator Name: JOI	in O. Farmer, Inc	 .		Lease	e Name:_	Mishler-Potte	r "B"	_ Well #:	<u> </u>	
Sec Twp1	7 S. R. 25	Eas	t 🗸 West	Count	y: Ness					
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether s long with	hut-in pre	essure reached :	static level, hydro	static pressur	es, bottom h	nole
Drill Stem Tests Take		⊘ Y	es 🗌 No		. ✓r		on (Top), Depth a	and Datum	San	nple
Samples Sent to Ge	ological Survey	[7] Y	es 🗌 No		Nam	e ////		Top 1760'	Dat (+69	
Cores Taken	,	_ □ Y	es 🕢 No		Heeb	,		3784'	(-13	
Electric Log Run (Submit Copy)					Lans			3823'	(-13	
List All E. Logs Run:					Base			4118'	(-16	•
•					Paw	nee		4245'	(-1788)	
	ty Log, Array Ind				Fort	Scott		4322'	(-1865)	
	Compact Photo Dual Receiver C		-	sated		okee		4348'	, ,	
recution Log, L			- Log		Miss	sissippi		4424'		
		_	CASING		☐ No					
	Size Hole		rt all strings set-c	t	iurlace, inti iight	ermediate, product Setting	ion, etc.	# Sacks	Type and	Paraant
Purpose of String	Drilled	Se	(In O.D.)	Lbs.	. / Ft.	Depth	Cement	Used	Addlt	lives
Surface	12-1/4"	8-5/8"	23#			223'	Common	150	3% C.C.,	2% Gel
Production	7-7/8"	5-1/2"		15.5 & 1	4#	4498'	EA-2	150		
Port Collar		<u> </u>				1776'	QMD	175		
			ADDITIONAL	CEMENT	ING / SQI	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and F	Percent Additives		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
4 SPF 4432-37' (Mississippi)				None - completed natural						
4 SPF 4421-27' (Mississippi - zone dry)			300 gals. 15% NE acid							
			· · · · · · · · · · · · · · · · · · ·							
TUBING RECORD	Size	Det et		Dari-		Line-Su-				
	7/8"	Set At 4468'		Packer	MI	Liner Run	Yes	•		
Date of First, Resumerd Production, SWD or Enhr. Producing Method 1-28-10				nod	Flowin	g 📝 Pumpii	ng 🔲 Gas Li	fi 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil 28.00	Bbls.	Gas	Mcf	Wat 1.00	er B	bls. (Sas-Oil Ratio	38.	Gravity 2°
Disposition of Gas	METHOD OF	COMPLETIO	DN			Production Inter	val			
Vented Sold	Used on Lease		Open Hote	√ Per	rf. 📋 l	Dually Comp.	Commingled	4432-37' (Mis	sissippi)	



P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DISCOVERY DRILLING CO., INC.

DRILLER'S LOG

Operator: John O. Farmer, Inc. LIC# 5135

PO Box 352

Russell, KS 67665

Contractor: Discovery Drilling Co., Inc. LIC#31548

PO Box 763

Hays, KS 67601

Lease: Mishler-Potter "B" #1

Location: 230' X & 100' E of SW / SW / SW

Sec. 14 / 17S / 25W

Ness Co., KS

Loggers Total Depth: 4500'

Rotary Total Depth: 4500'

Commenced: 10/26/2009 Casing: 8 5/8" @ 221.15' w / 150 sks

5 1/2" @ 4498' w / 150 sks (Port Collar @ 1778) 177 6 API#15- 135-24, 985-00-00 Elevation: 2447' GL / 2455' KB

Completed: 11/3/2009 Status: Oil Well

DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0,	Shale	1792'
Dakota Sand	997'	Shale & Lime	2126'
Shale	1086'	Shale	2471'
Cedar Hill Sand	1226'	Shale & Lime	3053'
Red Bed Shale	1436'	Lime & Shale	3948'
Anhydrite	1759'	RTD	4500'
Base Anhydrite	1792'		

STATE OF KANSAS)

SS

COUNTY OF ELLIS

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on

11-8-09

My Commission expires:

8-9-11

(Place stamp or seal below)

Notary Public

RECEIVED

FEB 2 2 2010

KCC WICHITA

NOTARY PUBLIC - State of Kansas GLENNA S. ALM My Appt. Exp. 8 - 9 - 1/

ALLIED CEMENTING CO., LLC. 036177

REMIT TO P.O. BOX 31		SERVICE P	OINT:		•
RUSSELL, KANSAS 67665	·	<u>C</u>	~ <u>e</u>	8<-445	••
	ALLED OUT ON L	OCATION JOB S		JOB FINISH 1200 AM	
Potter 8 175 25 w		COUN		STATE	
LEASE MISHEY WELL# 1 LOCATION A-NOC	11 K N 2 12	outh Ne		<u> </u>	
	South East	1-30		6.0	
		•	_		<u>, </u>
CONTRACTOR DISCOUSEY Ris 2	OWNER John	1 0 3av	wer.		
TYPE OF JOB. Surface	CEMENT				
HOLE SIZE 12 T.D. 223	· AMOUNT ORDERE	1 / SX SX C	ا دی	22 % CC	
CASING SIZE 95. DEPTH 22.3. TUBING SIZE DEPTH	-2%; G=\	7.00 0 3.		<u> </u>	
DRILL PIPE DEPTH		The second second			
TOOL DEPTH 2					
PRES. MAX 100 MINIMUM.	COMMON90	<u> </u>	3.50	1215.00	
MEAS, LINE SHOE JOINT	POZMIX	<u></u>	1.55	453.00	
CEMENT LEFT IN CSG: 15	GEL <u>3</u>		0.25	Go. 75	
PERFS.	CHLORIDE		1.29	257.59	
DISPLACEMENT 13.25 Pagging ate-	ASC				
EQUIPMENT					KOO
· · · · · · · · · · · · · · · · · · ·					1100
PUMPTRUCK CEMENTER WAYNE O				FEB	9 2010
# 181 HELPER ALUZOR				- CO4	2 4910
BULK TRUCK		@		- GOV	PIDENTIAL
BULK TRUCK					
# DRIVER				337.50	
T DICTOR	HANDLING /50		25	150 150	
DOMAN DESC	MILEAGE 36 x/3			_75 <i>0</i>	
REMARKS:			TOTAL		
Pipe an Battom Break Circulation)	, appended			
hook up Mix 1503X Class A. 396 CC		SERVICE			
2% Gel	DEPTH OF IOR O	2.3			
Displace 13.25 BBLS freshwater			. 70	00° ca	
Displace 13.25 BBLS freshwater	DEPTH OF JOB _ 2 PUMP TRUCK CHAI EXTRA FOOTAGE	RGE	70	00 °°°	
Displace 13.25 BBLS freshwater	PUMP TRUCK CHA	RGE@@	00	210,00	
Displace 13.25 BBLS freshwater	PUMP TRUCK CHAI EXTRA FOOTAGE	RGE@@	00		
Displace 13.25 BBLS freshwater	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE 36 MANIFOLD	RGE@	.60		
Displace 13.25 BBLs freshwater Coment did Circulate Wash ~ P Ris Down	PUMP TRUCK CHAEXTRA FOOTAGE MILEAGE 36	RGE@@	.60		
Displace 13.25 BBLS freshwater	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE 36 MANIFOLD	RGE@ @		210.00	
CHARGE TO: John O. James	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE 36 MANIFOLD	RGE@ @			
CHARGE TO: John O. James STREET	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE 36 MANIFOLD	RGE@ @		210.00	
CHARGE TO: John O. James	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	RGE@ @	TOTAL	910 00	
CHARGE TO: John O. James STREET	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	RGE@	TOTAL	910 00	
CHARGE TO: John O. James STREET	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	**RGE@	TOTAL	910 00	
CHARGE TO: John O. James STREET	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	**RGE@@@	TOTAL	910 00	
CHARGE TO: John O. farmer STREET CITY STATE ZIP	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	**RGE	TOTAL	910 00	
CHARGE TO: John O. James CITY STATE ZIP To Allied Cementing Co., LLC.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	**RGE	TOTAL	910 00	
CHARGE TO: To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	**RGE	TOTAL	910 00	
CHARGE TO: John O. James CITY STATE ZIP To Allied Cementing Co., LLC.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	& FLOAT EQU @ _ @ _ @ _ @ _	TOTAL	9/0 =	
CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3 a MANIFOLD	& FLOAT EQU @ _ @ _ @ _ @ _	TOTAL	9/0 =	
CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3_6 MANIFOLD PLUG	& FLOAT EQU @	TOTAL	9/0 =	
CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE MANIFOLD PLUG SALES TAX (If Any)	& FLOAT EQU @	TOTAL	9/0 =	
CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE _3_6 MANIFOLD PLUG	& FLOAT EQU @	TOTAL	9/0 =	
CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE MANIFOLD PLUG SALES TAX (If Any)	& FLOAT EQU @	TOTAL	9/0 =	
CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE MANIFOLD PLUG SALES TAX (If Any) TOTAL CHARGE8	& FLOAT EQU @	TOTAL	910 00	
CHARGE TO: Solad Condete Washing P Ris Down A CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME Solar Representations of the state of the satisfaction and supervision of the reverse side.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE MANIFOLD PLUG SALES TAX (If Any) TOTAL CHARGE8	& FLOAT EQU @ _ @ _ @ _ @ _ @ _ @ _ @ _ @ _ @ @ @	TOTAL	910 00	KECEIVED
CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE MANIFOLD PLUG SALES TAX (If Any) TOTAL CHARGE8	& FLOAT EQU @	TOTAL	910 00	KECEIVED
CHARGE TO: Solad Condete Washing P Ris Down A CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME Solar Representations of the state of the satisfaction and supervision of the reverse side.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE MANIFOLD PLUG SALES TAX (If Any) TOTAL CHARGE8	& FLOAT EQU	TOTAL IPMENT	210.00 910 00 IN 30 DAYS	KECEIVED FFR 2 1 1 2 1 2 1 3 1 3 1
CHARGE TO: Solad Condete Washing P Ris Down A CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME Solar Representations of the state of the satisfaction and supervision of the reverse side.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE MANIFOLD PLUG SALES TAX (If Any) TOTAL CHARGE8	& FLOAT EQU @ _ @ _ @ _ @ _ @ _ @ _ @ _ @ _ @ @ @	TOTAL IPMENT	210.00 910 00 10 00 10 10 00 00	FEB 2 c com
CHARGE TO: Solad Condete Washing P Ris Down A CHARGE TO: STATE ZIP To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME Solar Representations of the state of the satisfaction and supervision of the reverse side.	PUMP TRUCK CHAI EXTRA FOOTAGE MILEAGE MANIFOLD PLUG SALES TAX (If Any) TOTAL CHARGE8	& FLOAT EQU	TOTAL IPMENT	210.00 910 00 10 00 10 10 00 00	KECEIVED FFR 2 C COM

QUALITY OILWELL CEMENTING, INC.

• •					3894		
Phone 785-483-2025 Cell 785-324-1041	Home Office P.	.O. Box 32 Rus	ssell, KS 67665	(No.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
Sec. Tw	p. Range	County	State	On Location	- Finish		
Date 1-17.09 [4 17	25	VESS_	K		4:00 8.11		
Lease Misher Patrice Well N	o. B*1	Location Aeno	ld K, IE	45 ZW 15	E Dro		
Contractor J: M Well	SPWEG	Owner					
Type Job PC		To Quality O	ilwell Cementing, Inc by requested to rent	:. : cementing equipment	and furnish		
Hole Size 77/8 T.D.		cementer an	d helper to assist ow	mer or contractor to do	work as listed.		
Csg. 512 H Dep	th	Charge To	John D	Faense			
Tbg. Size 27/8 Dep	th	Street					
Tool PC Dep	th 1776'	City		State			
Cement Left in Csg. Sho	e Joint	The above wa	as done to satisfaction a	and supervision of owner	agent or contractor.		
Meas Line Disp	lace		C	EMENT USED 17.	58)		
EQUIPMENT		Amount Orde	ered 300 5x 0	MOC			
Pumptrk 5 No. Cementer Helper TOE		Common					
Bulktrk 4 No. Driver Becau		Poz. Mix					
Bulktrk No. Driver Doy Roll	•	Gel.		MCC			
JOB SERVICES & RE	MARKS	Calcium		FEB 1 9 2000	·		
Remarks:		Hulls		Onsinsumai			
PC 1776'		Salt					
BST UP 1000"		Flowseal					
open tal		B&G	L on SIDE				
Runp 8 x 62L coa							
Ma! Rum 1755 QND	ر		, , , , , , , , , , , , , , , , , , ,				
125491	A	Handling					
CDEC CUIT TO PIA		Mileage 🔏	18 PER SA PEL	mile			
		10 M or 1855 M		A COLUMN TO SERVICE STATE OF THE SERVICE STATE OF T			
Chose tost			FLOAT EQUIPM	ENT	h		
PSI p 1000 RELEASE	HELD	Guide Shoe		* · · · · · · · · · · · · · · · · · · ·			
Pu 5 His the		Centralizer					
Fu at 20 Bbli		Baskets					
	n Nicken	AFU₃Înserts	RECEIV	ED:			
Land O State !		A CERTAIN AND WATER TO BE A CONTROL OF THE CONTROL					
	As C El Ville)/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Z010 (1.3.2 L)	,		
1	· _=		KCC WIC	HITA			
Y. Y. Y.		270 843	17 2 K N				
The state of the s		Pumptrk Chi	arge Port Colla	12			
thank .	0/10/11	Mileage	Z 5	1. 2.			
TODO	ALCO, O	r		Tax			
Joekak & BeTAN	th			Discount			
Signature Kell				Total Charge			