

Operator Name: Presco Western LLC Lease Name: SWLVLU Well #: 53
 Sec. 30 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CBL & cased hole neutron log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4020</td> <td>-1052</td> </tr> <tr> <td>Lansing</td> <td>4083</td> <td>-1116</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC FEB 04 2010 CONFIDENTIAL</p>	Name	Top	Datum	Heebner	4020	-1052	Lansing	4083	-1116
Name	Top	Datum								
Heebner	4020	-1052								
Lansing	4083	-1116								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	24	1786		580	
production	7.875	4.5	10.5	4265		165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4112-4122 & 4132-4141	1500 gals 15% NEFE & 100 ballsealers	4112-4141

TUBING RECORD: Size: 2.38, 4.7 ppf Set At: 4173 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. Waiting on flowline hookup Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: 4112-4141
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Cement & Additives

String	Type	# Sacks Used	Type & Percent Additives
Surface	Class A Common	Lead: 430, Tail: 150	Lead: 3% CC 2% Gypseal 2% Silicate 25# Floseal Tail: 3% CC
Production	50/50 POZ Mix	165	5% Cal-Seal 10% Salt 3 lbm Kol-Seal 0.6% Halad

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ALLIED CEMENTING CO., LLC. 30687

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>12-28-09</u>	SEC. <u>30</u>	TWP. <u>30</u>	RANGE <u>3 W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>SWL VLU</u>		WELL # <u>53</u>	LOCATION <u>South of Satanta</u>	COUNTY <u>Haskell</u>		STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>KS.</u>				

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CONTRACTOR Trinidad 201
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1786
 CASING SIZE 8 5/8 DEPTH 1788.40
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 61.75
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 110 BBL

OWNER _____

CEMENT	AMOUNT ORDERED <u>430^{SK} Common</u>	
	<u>2% Metso 2% Gypreal 14# Floseal</u>	
	<u>150^{SK} 3% CL</u>	
COMMON - <u>580</u>	@ <u>15.45</u>	<u>8961.00</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>18</u>	@ <u>58.20</u>	<u>1047.60</u>
ASC	@	
<u>Metsobead's 800</u>	@ <u>2.45</u>	<u>1960.00</u>
<u>Gypreal 9</u>	@ <u>29.20</u>	<u>262.80</u>
<u>Floseal 63</u>	@ <u>2.50</u>	<u>157.50</u>
	@	
	@	
	@	
HANDLING <u>6.08</u>	@ <u>2.40</u>	<u>1459.20</u>
MILEAGE		<u>1824.00</u>
		TOTAL <u>15672.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny Boera
 # 3666 HELPER Cesar
 BULK TRUCK
 # 472-468 DRIVER Maga
 BULK TRUCK
 # 457-239 DRIVER Francisco

REMARKS:
Pumped lead cement 234 BBL
Pumped Tail Cement 37 BBL
Dropped Plug
Start Disp 100 BBL
Spurred down last 10 BBL
Circulated Cement 30 BBL
Landed Plug & Held.
THANK YOU!!

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2011.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD <u>1</u>	@ <u>113</u>	<u>113.00</u>
	@	
	@	
	@	
		TOTAL <u>2334.00</u>

CHARGE TO: Elora Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Centralizer's 10</u>	@ <u>62</u>	<u>620.00</u>
<u>Guide Shoe 1</u>	@ <u>282</u>	<u>282.00</u>
<u>Basket 1</u>	@ <u>248</u>	<u>248.00</u>
<u>Float Collars 1</u>	@ <u>675</u>	<u>675.00</u>
<u>Plug 1</u>	@ <u>113</u>	<u>113.00</u>
		TOTAL <u>1938.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE [Signature]

SALES TAX (If Any) RECEIVED
 TOTAL CHARGES _____
 DISCOUNT FEB 08 2010 IF PAID IN 30 DAYS
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SW-2VLU 53


KCC

FEB 04 2010

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HALLIBURTON

Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density (lbm/gal)	Yield (bbl)	Mix Fluid (Gals)	Rate (bbl/min)	Total Mix Fluid (Gals)
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	4	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	10.00	bbl	11.7	.0	.0	4	
		1000 gal/Mgal 68 lbm/bbl							
		FRESH WATER							
		HALLIBURTON SUPER FLUSH (100003839)							
3	Water Spacer		5.00	bbl	8.33	.0	.0	4	
4	50/50 poz prem Scavenger	POZ PREMIUM 50/50 - SBM (12302)	25.0	sacks	10.	6.4	41.54	4	41.54
		5 %							
		CAL-SEAL 60, 50 LB BAG (101217146)							
		10 %							
		SALT, 100 LB BAG (100003652)							
		3 lbm							
		KOL-SEAL, BULK (100064233)							
		0.8 %							
		HALAD(R)-322, 50 LB (100003646)							
		41.539 Gal							
		FRESH WATER							
5	50/50 Poz - Premium	POZ PREMIUM 50/50 - SBM (12302)	50.0	sacks	12.	2.45	13.29	4	13.29
		5 %							
		CAL-SEAL 60, 50 LB BAG (101217146)							
		10 %							
		SALT, 100 LB BAG (100003652)							
		3 lbm							
		KOL-SEAL, BULK (100064233)							
		0.8 %							
		HALAD(R)-322, 50 LB (100003646)							
		13.287 Gal							
		FRESH WATER							
6	50/50 Poz Premium	POZ PREMIUM 50/50 - SBM (12302)	165.0	sacks	14.2	1.46	6.2	4	6.2
		5 %							
		CAL-SEAL 60, 50 LB BAG (101217146)							
		10 %							
		SALT, 100 LB BAG (100003652)							
		3 lbm							
		KOL-SEAL, BULK (100064233)							
		0.8 %							
		HALAD(R)-322, 50 LB (100003646)							
		6.201 Gal							
		FRESH WATER							
7	Displacement		67.00	bbl	8.33	.0	.0	5	
8	Mouse and Rat Hole	POZ PREMIUM 50/50 - SBM (12302)	50.0	sacks	14.2	1.46	6.2	2.0	6.2
		5 %							
		CAL-SEAL 60, 50 LB BAG (101217146)							
		3 lbm							
		KOL-SEAL, BULK (100064233)							
		0.6 %							
		HALAD(R)-322, 50 LB (100003646)							
		10 %							
		SALT, 100 LB BAG (100003652)							
		6.201 Gal							
		FRESH WATER							
Displacement Values		Parameters		Miscellaneous					
Displacement		Shut In: Instant		Lost Returns	NO	Cement Slurry	105	Pad	
Top Of Cement		5 Min		Cement Returns	NO	Actual Displacement	67	Treatment	
Frac Gradient		15 Min		Spacers	25	Load and Breakdown		Total Job	
Totals									
Circulating		Mixing	4	Displacement	4	Avg. Job			4
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein is Correct				Customer Representative Signature					
									

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