

RECEIVED

FEB 24 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

October 2008

Form must be Typed

2/19/12

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: ANADARKO GATHERING COMPANY

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/28/09 11/3/09 1/4/10

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 129-21881-00-00

Spot Description: _____

- NW - NW - NE Sec. 33 Twp. 32 S. R. 39 East West

330 Feet from North / South Line of Section

2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County MORTON

Lease Name BOZONE Well # 33 #2

Field Name _____

Producing Formation MORROW

Elevation: Ground 3221 Kelley Bushing 3232

Total Depth 6340 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1637 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 3-410
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name WEST SUNSET DISPOSAL, LLC

Lease Name ROHER License No. 32462

Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West

County STEVENS Docket No. D27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

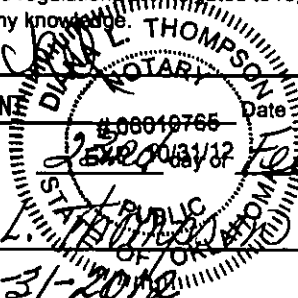
Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 2/18/2010

Subscribed and sworn to before me this 20th day of February

Notary Public Diana L. Thompson

Date Commission Expires 10-31-2012



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name BOZONE Well # 33 #2

Sec. 33 Twp. 32 S.R. 39 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

RECEIVED
 FEB 24 2010
 KCC WICHITA

List All E.Logs Run:
 CEMENT BOND/GAMMA RAY, COLLAR LOCATOR,
 RESISTIVITY, SONIC ARRAY, MICRO, SD/DS NEUTRON &
 SD/DS NEUTRON MICRO.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1637	MIDCON2 PP	300	SEE ATTACHED
					CLASS A	200	
PRODUCTION	7 7/8	4 1/2	10.5	6333	ECONOCEM	225	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	6272' - 6280'	ACIDIZE W/1000 GAL HCL	6272-6280
	CIBP - 6260'		
4	5926' - 5948'	ACIDIZE W/1000 GAL HCL	5926-5948

TUBING RECORD Size 2 3/8 Set At 5921 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 1/4/2010 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 4 Bbls. Gas 1688 Mcf Water 6 Bbls. Gas-Oil Ratio 422,000 Gravity - - - -

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5926' - 5948'

ACO-1 Completion Report		
Well Name : BOZONE 33 #2		
FORMATION	TOP	DATUM
BASE OF HEEBNER	3965	-733
LANSING	4087	-855
MARMATON	4786	-1554
CHEROKEE	5020	-1788
ATOKA	5485	-2253
MORROW	5550	-2318
CHESTER	5982	-2750
ST GENEVIEVE	6125	-2893
ST LOUIS	6258	-3026

KCC
 FEB 19 2010
 CONFIDENTIAL

RECEIVED
 FEB 24 2010
 KCC WICHITA

RECEIVED

FEB 24 2010

KCC

FEB 19 2010

CONFIDENTIAL

HALLIBURTON

KCC WICHITA
Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2751454	Quote #:	Sales Order #: 6976902
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Bozone	Well #: 33-2	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOK, TOMMY L	7	279568	GREEN, SCOTT Anthony	7	301261	SMITH, ADAM	7	312538
TIRRELL, MICHAEL Edward	7	429195	UNDERWOOD, BILLY Dale	7	159068			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714264C	50 mile	10722508	50 mile	10784078	50 mile	10804587	50 mile
10857010	50 mile	10857046	50 mile	10949719	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10-29-09	7	1.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	29 - Oct - 2009	04:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	29 - Oct - 2009	10:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	29 - Oct - 2009	14:50	CST
Perforation Depth (MD)	From		To	Departed Loc	29 - Oct - 2009	16:10	CST
						17:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.600 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
KIT, HALL WELD-A	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

RECEIVED

FEB 24 2010

HALLIBURTON

KCC
 FEB 19 2010
 CONFIDENTIAL

KCC WICHITA
Cementing Job Summary

Miscellaneous Materials										
Gelling Aqt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Mid-con II Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	300	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.1 %	WG-17, 50 LB SK (100003823)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	18.138 Gal	FRESH WATER								
2	Standard Cement	CMT - STANDARD CEMENT (100003684)	200	sacks	15.6	1.2	5.22		5.22	
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003884)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	5.218 Gal	FRESH WATER								
3	Displacement		101	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	101	Shut In: Instant		Lost Returns		Cement Slurry	201	Pad		
Top Of Cement		5 Min		Cement Returns	60	Actual Displacement	101	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	302	
Rates										
Circulating	5	Mixing	5	Displacement	9	Avg. Job	6			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

FEB 24 2010

KCC WICHITA

Cementing Job Log

HALLIBURTON

KCC
FEB 19 2010
CONFIDENTIAL

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2751454	Quote #:	Sales Order #: 6976902
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep:	
Well Name: Bozone	Well #: 33-2	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/29/2009 04:00							
Safety Meeting - Service Center or other Site	10/29/2009 05:45							RAINING-SLICK ROADS-DRIVE ACCORDING TO CONDITIONS
Depart from Service Center or Other Site	10/29/2009 06:00							
Standby - Other - see comments	10/29/2009 08:30							WAIT IN HUGATON TO BE LEAD IN DIFFERENT DIRECTIONS
Arrive at Location from Service Center	10/29/2009 10:00							ASSESS LOCATION-TRUCKS BEING CATTED IN
Arrive at Location from Service Center	10/29/2009 11:00							TRUCKS ON LOCATION
Safety Meeting - Pre Rig-Up	10/29/2009 11:05							MUDDY -WET AND SLICK-SLOW DOWN
Rig-Up Equipment	10/29/2009 11:15							SPOT TRUCKS-RUN IRON AND HOSES
Rig-Up Completed	10/29/2009 11:45							STANDBY-RUNNING CASING
Rig-Up Equipment	10/29/2009 14:00							HOOK UP HEAD-CIRCULATE WITH RIG
Safety Meeting - Pre Job	10/29/2009 14:34							JOB AND SFETY PROCEDURES
Test Lines	10/29/2009 14:57						2500.0	
Pump Lead Cement	10/29/2009 15:00		5.7	158			200.0	11.4#/GAL
Pump Tail Cement	10/29/2009 15:28		4.5	43			225.0	15.6#/GAL
Drop Plug	10/29/2009 15:38							

RECEIVED

FEB 24 2010

HALLIBURTON

KCC
FEB 19 2010
CONFIDENTIALKCC WICHITA
Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	10/29/2009 15:40		9	101			400.0	FRESH WATER-PLUG GONE
Pump Displacement	10/29/2009 15:51		3				450.0	
Shutdown	10/29/2009 15:53						375.0	
Pump Displacement	10/29/2009 15:56		3				525.0	
Shutdown	10/29/2009 15:58						425.0	
Pump Displacement	10/29/2009 16:02		3				600.0	
Bump Plug	10/29/2009 16:05						1100. 0	
Check Floats	10/29/2009 16:06							HOLDING
End Job	10/29/2009 16:10							RIG DOWN MEETING
Rig-Down Equipment	10/29/2009 16:15							
Rig-Down Completed	10/29/2009 16:45							
Safety Meeting - Service Center or other Site	10/29/2009 16:50							JOURNEY MANAGEMENT
Depart from Service Center or Other Site	10/29/2009 17:00							

Sold To # : 348223

Ship To # : 2751454

Quote # :

Sales Order # :

6976902

SUMMIT Version: 7.20.130

Thursday, October 29, 2009 04:11:00

RECEIVED
 FEB 19 2010
 FEB 24 2010
 CONFIDENTIAL

RECEIVED

HALLIBURTON

KCC WICHITA

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2751454		Quote #:		Sales Order #: 6990044	
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Helskell, Preston			
Well Name: Bozone			Well #: 33-2		API/UWI #:		
Field:		City (SAP): ELKHART		County/Parish: Morton		State: Kansas	
Contractor: Kenai			Rig/Platform Name/Num: 55				
Job Purpose: Cement Production Casing							
Well Type: Development Well				Job Type: Cement Production Casing			
Sales Person: BLAKEY, JOSEPH				Srcv Supervisor: UNDERWOOD, BILLY MBU ID Emp #: 159068			

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOK, TOMMY L	8	279568	TIRRELL, MICHAEL Edward	8	429195	UNDERWOOD, BILLY Dale	8	159068

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10714264C	50 mile	10784078	50 mile	10857010	50 mile	10857045	50 mile
10949719	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11-4-09	8	1						

TOTAL *Total is the sum of each column separately*

Job

Job Times

Formation Name				Date				Time				Time Zone			
Formation Depth (MD)		Top	Bottom	Called Out		04 - Nov - 2009		03:00		CST					
Form Type		BHST		On Location		04 - Nov - 2009		08:30		CST					
Job depth MD		6340. ft		Job Depth TVD		6340. ft		Job Started		04 - Nov - 2009		15:30		CST	
Water Depth		Wk Ht Above Floor		Job Completed		04 - Nov - 2009		16:30		CST					
Perforation Depth (MD)		From	To	Departed Loc		04 - Nov - 2009		17:00		CST					

Well Data

Description	New / Used	Max pressure psig	Size In	ID In	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6340.		
4 1/2" Production Casing	Unknow n		4.5	4.052	10.5		J-55		6340.		
Surface Casing	Unknow n		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	30	EA		
KIT,HALL WELD-A	1	EA		
PLUG,GMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
CLAMP - LIMIT - 4-1/2 - HINGED -	5	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

HALLEBURTON

Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1.										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ STANDARD 50/50 - SBM (12308)	225	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
2	2% KCL Displacement		100	bbl	8.45	.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE - KCL, 50 LB BAG (100001586)								
3	Rat Hole Plug Cement	POZ STANDARD 50/50 - SBM (12308)	50	sacks	13.5	1.74	8.35		8.35	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, 100 LB BAG (100003652)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	8.354 Gal	FRESH WATER								
Calculated Values			Pressures			Volumes				
Displacement	100	Shut In: Instant		Lost Returns		Cement Slurry	85	Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement	100	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	185	
Rates										
Circulating		Mixing	5	Displacement	10	Avg. Job	8			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

RECEIVED
 FEB 24 2010
 KCC WICHITA

HALLIBURTON

RECEIVED

FEB 24 2010

KCC WICHITA

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2751454	Quote #:	Sales Order #: 6990044
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Helskell, Preston	
Well Name: Bozone	Well #: 33-2	API/UWI #:	
Field:	City (SAP): ELKHART	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenai	Rig/Platform Name/Num: 55		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: UNDERWOOD, BILLY	MBU ID Emp #: 159068	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/04/2009 03:00							
Safety Meeting - Service Center or other Site	11/04/2009 05:00							JORNEY MANAGEMENT- SOP IN HUGATON
Depart from Service Center or Other Site	11/04/2009 05:15							
Arrive at Location from Service Center	11/04/2009 08:30							ASSESS LOCATION
Safety Meeting - Pre Rig-Up	11/04/2009 08:40							TAKE TIME-USE BUDDY SYSTEM
Rig-Up Equipment	11/04/2009 08:45							
Rig-Up Completed	11/04/2009 09:05							STANDBY-RUNNING CASING
Rig-Up Equipment	11/04/2009 14:50							HOOK UP HEAD-CIRCULATE WITH RIG
Safety Meeting - Pre Job	11/04/2009 15:15							JOB AND SAFETY PROCEDURES
Pump Cement	11/04/2009 15:30		2	7		100.0		RAT HOLE
Pump Cement	11/04/2009 15:40		2	8		100.0		MOUSE HOLE
Test Lines	11/04/2009 15:48					3500.0		
Pump Cement	11/04/2009 15:52		5	70		250.0		13.5#/GAL
Clean Lines	11/04/2009 16:07							
Drop Plug	11/04/2009 16:12							
Pump Displacement	11/04/2009 16:15		10	100		260.0		2% KCL
Pump Displacement	11/04/2009 16:21		10			550.0		

KCC
FEB 19 2010
CONFIDENTIAL

Sold To #: 348223

Ship To #: 2751454

Quote #:

Sales Order #:

6990044

SUMMIT Version: 7.20.130

Wednesday, November 04, 2009 04:53:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	11/04/2009 16:25		3				650.0	
Bump Plug	11/04/2009 16:30						1300.0	
Check Floats	11/04/2009 16:32							HOLDING
End Job	11/04/2009 16:35							RIG DOWN MEETING
Rig-Down Equipment	11/04/2009 16:40							
Rig-Down Completed	11/04/2009 17:00							JOURNEY MANAGEMENT

KCC
 FEB 19 2010
 CONFIDENTIAL

RECEIVED
 FEB 24 2010
 KCC WICHITA

Sold To #: 348223

Ship To #: 2751454

Quote #:

Sales Order #: 6990044

SUMMIT Version: 7.20.130

Wednesday, November 04, 2009 04:53:00