

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/22/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1: 1515 WYNKOOP, STE 700

Address 2:

City: DENVER State: CO Zip: 80202 +

Contact Person: CLAYTON CAMOZZI

Phone: (303) 831-4673

CONTRACTOR: License # 33350

Name: SOUTHWIND DRILLING

Wellsite Geologist: JUSTIN CARTER

Purchaser: GARY WILLIAMS ENERGY CORPORATION

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

10/28/2009 11/6/2009 12/17/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21860-0000

Spot Description:

SE NW NW NW Sec. 11 Twp. 16 S. R. 16 East West

400 Feet from North / South Line of Section

400 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: RUSH

Lease Name: SUPPES Well #: 1-11

Field Name: WILDCAT

Producing Formation: ARBUCKLE, LANSING

Elevation: Ground: 1878' Kelly Bushing: 1888'

Total Depth: 3579' Plug Back Total Depth: 3440'

Amount of Surface Pipe Set and Cemented at: 93 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan *AKINS 2-25-10*
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Justin Carter*

Title: GEOLOGIST Date: 2/22/2010

Subscribed and sworn to before me this 22nd day of February

20 10

Notary Public: *Kristal Taylor*

Date Commission Expires:

KCC Office Use ONLY

Notary of Confidentiality Received Y

Denial, Yes Date:

Wireline Log Received

Geologist Report Received

Oil Distribution

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Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SUPPES Well #: 1-11
 Sec. 11 Twp. 16 S. R. 16 East West County: RUSH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOPEKA	2881'	-993'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3105'	-1217'
List All E. Logs Run: DUAL INDUCTION DENSITY-NEUTRON SONIC LOG MICROLOG		DOUGLAS	3140'	-1252'
		LANSING	3163'	-1275'
		ARBUCKLE	3458'	-1570'
		TD	3579'	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	13-3/8"	48	982'	COMMON	450	2% GEL & 3% CC
PRODUCTION	77/8"	51/2"	15.5	3577'	0040 POZ / ECON-O-BOND	25/125	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 JSPF	3183'-88', 3197'-3203', 3230'-32', 3236'-38', 3325'-34'	500 GAL W/ 20% MUD ACID W/ 3% MAS	3183'-3465' OA
4 JSPF	3460'-65'	400 GAL W/ 20% MUD ACID W/ 3% MAS	

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TUBING RECORD.	Size: <u>2-7/8"</u>	Set At: <u>3436'</u>	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/17/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>3183' - 3465' OA</u>
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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

V82697

Invoice

Date	Invoice #
10/30/2009	2043

11/26

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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P.O. No.	Terms	Project
	Net 30	

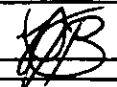
Quantity	Description	Rate	Amount
450	common	10.00	4,500.00T
8	GEL	17.00	136.00T
16	Calcium	42.00	672.00T
474	handling	2.00	948.00
1	MILEAGE CHARGE	600.00	600.00
1	8 5/8 solid rubber plug	102.00	102.00T
1	8 5/8 baffle plate	105.00	105.00T
4	8 5/8" TURBO centralizers	80.00	320.00T
1	surface pipe 500-1500ft	650.00	650.00
27	pump truck mileage charge	6.00	162.00
1,167	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-1,167.00T
472	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-472.00
	LEASE: SUPPES WELL #1-11		
	Rush county Sales Tax	5.30%	247.40

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DRLG COMP W/O LOE GG

AFE #. 99019

ACCT #: 135-60

APPROVED BY: 

Thank you for your business. Dave

Total \$6,803.40

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3923

Date	10-29-09	Sec.	11	Twp.	16	Range	16	County	Barber	State	Kansas	On Location		Finish	8:00 PM
Lease	Supers	Well No.	1-11		Location		Cobbia 4W 25N 16W 1W								
Contractor	Southern Drilling Rig 1							Owner							
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.		994		Charge To								
Csg.	8 3/8 23A		Depth		982		Samuel Gray Jr. & Associates KCC								
Tbg. Size			Depth				Street								
Tool			Depth				City								
Cement Left in Csg.	42'		Shoe Joint		32'		State								
Meas Line			Displace		60361		The above was done to satisfaction and supervision of owner agent or contractor.								

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EQUIPMENT				Amount Ordered	
Pumptrk	1	No.	Cementer Helper	450 Com 3 1/2" 2 1/2"	4500.00
Bulktrk	8	No.	Driver	450 @ 10 ⁰⁰	
Bulktrk	11	No.	Driver	8 @ 17 ⁰⁰	136.00
			Driver	16 @ 42 ⁰⁰	672.00

JOB SERVICES & REMARKS

Remarks:

Cement Ctr

Thanks

Handling 474 @ 2⁰⁰ 948.00

Mileage 600⁰⁰

FLOAT EQUIPMENT				
			Guide Shoe	
			Centralizer	4 8 1/2 Turbo Cents 320 ⁰⁰
			Baskets	
			AFU Inserts	
				1 Balls Plug 105 ⁰⁰
				1 8 1/2 solid Rubber plug 102.00

Thanks

Pumptrk Charge Long Surface 650⁰⁰

Mileage 27 @ 6⁰⁰ 162.00

Signature *Frank Rowe*

Tax 247.40

Discount 11639.00

Total Charge 6803.40

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Quality Oilwell Cementing Inc.

V83009

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Date	Invoice #
10/29/2009	2038

11/19

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
100	common	10.00	1,000.00T
2	GEL	17.00	34.00T
4	Calcium	42.00	168.00T
106	handling	2.00	212.00
1	MILEAGE CHARGE	250.00	250.00
1	surface pipes 0-500ft 13 3/8 CONDUCTOR	500.00	500.00
27	pump truck mileage charge	6.00	162.00
240	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-240.00T
225	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-225.00
	LEASE: SUPPES WELL #1-11		
	Rush county Sales Tax	5.30%	50.99

DRLG
 COMP
 W/O
 LOE
 GG
 AFE #. 99019
 ACCT #. 135-60
 APPROVED BY: [Signature]

Thank you for your business. Dave	RECEIVED	Total	\$1,911.99
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FEB 23 2010
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3875

Date	10-28-09	Sec.	11	Twp.	16	Range	16	County	Rush	State	Ks	On Location		Finish	12:30
Lease	SUPPES		Well No.	F11		Location		Galatia Ks SW 2N 1W							
Contractor	Southwind Pels #1					Owner					IN INTO				
Type Job	13 3/8					To Quality Oilwell Cementing, Inc.					You are hereby requested to rent cementing equipment and furnish center and helper to assist owner or contractor to do work as listed.				
Hole Size	17 1/2		T.D.	94		Charge To					SAM GARY JR. ASSOC KCC				
Csg.	13 3/8		Depth	93		Street					FEB 22 2010				
Tbg. Size			Depth			City					State				
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.					CONFIDENTIAL				
Cement Left in Csg.			Shoe Joint	15		CEMENT									
Meas Line			Displace	12.2 Bbl											

EQUIPMENT

Amount Ordered 100s Common 2% Gel 3% CL

Pumptrk	5	No.	Cementer	DAVE	Common
			Helper		
Bulktrk	11	No.	Driver	Rocky	Poz. Mix
			Driver		
Bulktrk	PJ	No.	Driver	TODD	Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:
 Run 2 #s 13 3/8
 Mix: Pump 100s Common
 2% Gel 3% CL
 15 1/4 gal 1.36 H³
 Disp 12.2 Bbls total
 Close valve on CG 200'

FLOAT EQUIPMENT

6000 Cmc thru JOB
 CMC CNT TO PIT
 Guide Shoe
 Centralizer
 Baskets
 AFU inserts
 Pumptrk Charge 13 3/8
 Mileage

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Thanks
 TODD DAVIS Rocky
 Signature Chuck Rame
 PLEASE CALL AGAIN

Tax
 Discount
 Total Charge

Quality Oilwell Cementing Inc.

V83010

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

Date	Invoice #
10/30/2009	2045

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL, KS 67665

1/19

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P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
35	common	10.00	350.00T
2	Calcium	42.00	84.00T
100	handling	2.00	200.00
1	MILEAGE CHARGE	150.00	150.00
1	surface pipes 0-500ft 1" TO FILL BACKSIDE	350.00	350.00
27	pump truck mileage charge	6.00	162.00
87	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-87.00T
172	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-172.00
	LEASE: SUPPES WELL #1-11		
	Rush county Sales Tax	5.30%	18.39
		RECEIVED FEB 23 2010 KCC WICHITA	
		<input checked="" type="checkbox"/> DRLG <input type="checkbox"/> COMP <input type="checkbox"/> W/O <input type="checkbox"/> LOE <input type="checkbox"/> GG	
		AFE #. <u>99019</u>	
		ACCT #. <u>135-60</u>	
		APPROVED BY: <u>[Signature]</u>	
Thank you for your business. Dave		Total	\$1,055.39

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3957

Date	10/30/09	Sec.	11	Twp.	16	Range	16 W	County	Rush	State	KS	On Location		Finish	1:00 AM									
Lease	SUPPCS		Well No.	1-11		Location Galatia, SW, 2N, 1W, N+E into																		
Contractor	Southwind Drilling Rig #1				Owner																			
Type Job	Surface				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																			
Hole Size	12 1/4"		T.D.																					
Csg.	8 3/8"		Depth																					
Tbg. Size	Depth																							
Tool	Depth																							
Cement Left in Csg.	Shoe Joint																							
Meas Line	Displace																							
EQUIPMENT										Amount Ordered					100 sc Com 40% cc									
Pumptrk	9	No.	Cementer	Paul		Common										35 @ 10 ⁰⁰								
Bulktrk	8	No.	Driver	Blake		Poz. Mix																		
Bulktrk	FU	No.	Driver	Neale		Gel.																		
JOB SERVICES & REMARKS										Calcium					2 @ 47 ⁰⁰									
Remarks:										Hulls														
Wire line - tag at 40'										Salt														
Run 1" to 40'										Flowseal														
XXXXXXXXXX										Handling					100 @ 2 ⁰⁰									
Mix 35 35										Mileage					150 ⁰⁰									
Cement Circulated																								
FLOAT EQUIPMENT																								
										Guide Shoe														
										Centralizer					RECEIVED									
										Baskets					FEB 23 2010									
										AFU Inserts					KCC WICHITA									
Thank You!!										Pumptrk Charge					Run 1' Full backside 350 ⁰⁰									
										Mileage					27 @ 6 ⁰⁰									
Signature <u>Paul Neale</u>										Tax														
										Discount														
										Total Charge														

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BASIC
ENERGY SERVICES

V83235

12/3

PAGE 1 of 2	CUST NO 1003682	INVOICE DATE 11/11/2009
INVOICE NUMBER 1718 - 90172437		

Pratt (620) 672-1201
B SAMUEL GARY JR. & ASSOCIATES
I 1670 BROADWAY STE 3300
L DENVER
L CO US 80202
T
O ATTN:

J LEASE NAME Suppes 1-11
O LOCATION
B COUNTY Rush
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40116851	20920		Net - 30 days	12/11/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 11/06/2009 to 11/06/2009</i>				
0040116851				
171800936A Cement-New Well Casing/Pi 11/06/2009				
Cement	125.00	EA	5.50	687.50 T
50/50 POZ				
Cement	55.00	EA	6.00	330.00 T
60/40 POZ				
Additives	31.00	EA	1.85	57.35 T
Cello-flake				
Additives	614.00	EA	0.38	230.25 T
Cal-Set				
Additives	99.00	EA	3.75	371.25 T
FLA-322				
Additives	210.00	EA	0.13	26.25 T
Cement Gel				
Additives	900.00	EA	0.34	301.50 T
Gilsonite				
Calcium Chloride	210.00	EA	0.53	110.25 T
Cement Float Equipment	1.00	EA	200.00	200.00
Latch Down Plug & Baffle, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	180.00	180.00
Auto Fill Float Shoe 5 1/2" (Blue)				
Cement Float Equipment	7.00	EA	55.00	385.00
Turbolizer, 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	145.00	145.00
5 1/2" Basket (Blue)				
Mileage	170.00	MI	3.50	595.00
Heavy Equipment Mileage				
Mileage	650.00	MI	0.80	520.00
Proppant and Bulk Delivery Charge				
Mileage	180.00	MI	0.70	126.00
Blending & Mixing Service Charge				
Pickup	85.00	HR	2.13	180.63
Unit Mileage Charge-Pickups, Vans & Cars				

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NOV 18 2009
SAMUEL GARY JR.
& ASSOCIATES, INC.

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KCC WICHITA

DRLG COMP W/O LOE GC

AFE #. 99019
ACCT #. 135-60
APPROVED BY:



BASIC
ENERGY SERVICES

Pratt (620) 672-1201

B SAMUEL GARY JR. & ASSOCIATES
I 1670 BROADWAY STE 3300
L DENVER
L CO US 80202
T
O ATTN:

PAGE 2 of 2	CUST NO 1003682	INVOICE DATE 11/11/2009
INVOICE NUMBER 1718 - 90172437		

J LEASE NAME Suppes 1-11
O
B LOCATION
B COUNTY Rush
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40116851	20920		Net - 30 days	12/11/2009

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Pump Charge-Hourly	1.00	HR	1,080.00	1,080.00
Depth Charge; 3001-400'				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Extra Equipment	1.00	EA	100.00	100.00
Casing Swivel Rental				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,838.48
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	133.20
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,971.68
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 0000 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>11-6-09</u> DISTRICT <u>1</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>...</u>		LEASE <u>...</u> WELL NO. <u>...</u>								
ADDRESS		COUNTY <u>...</u> STATE <u>...</u>								
CITY STATE		SERVICE CREW <u>...</u>								
AUTHORIZED BY		JOB TYPE: <u>...</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED	<u>11-6-09</u>			
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					1925.00
					6400.00
					114.00
					220.00
					4800.00
					257.00
					52.50
					6000.00
					400.00
					360.00
					770.00
					200.00
					190.00
					1040.00
					201.25
					232.00
					175.00
					2100.00
					1350.00
					200.00
SUB TOTAL					5800.00

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5800.00

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET
 1718 0000 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER				LEASE				WELL NO.							
ADDRESS				COUNTY				STATE							
CITY				STATE				SERVICE CREW							
AUTHORIZED BY				JOB TYPE:											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
						ARRIVED AT JOB									
						START OPERATION									
						FINISH OPERATION									
						RELEASED									
						MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					1900
					2000
					114
					240
					480
					240
					240
					600
					400
					260
					770
					290
					1190
					1040
					200
					252
					128
					2100
					1350
					200
SUB TOTAL					

KCC
 FEB 22 2010
 CONFIDENTIAL

RECEIVED
 FEB 23 2010
 KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer SAMI POLY SRV. ASSOC.	Lease No.	Date 11-06-09
Lease Suppes	Well # 1-11	
Field Order # 0736	Station PK177	Casing # 32
	Depth 350'	County Rush
Type Job CND 5" LWD string	Formation	State K.S.
		Legal Description 11-16-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 7/8"				Pre Pad	Max		5 Min.	KCC
Depth	Depth	From	To	Pad	Min		10 Min.	FEB 22 2010
Volume	Volume	From	To	Frac	Avg		15 Min.	CONFIDENTIAL
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative	Station Manager DAVE SCOTT	Treater Richard Sullivan
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Service Units	19867	19957	20925	19960	19918				
Driver Names	Sellman	Roush		Phye					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1515					ON the safety circuit
					Run 5 7/8 15.5 lb CSG, OK 51'
0520					CSG ON BOTTOM
0535					Hook Rig to Circ
0735			8	4	Mix @ start 25 sk. Screened out
	150			5	Mix 125 sk. 4/10/02 11/10/10 44' at 25'
0745			34		cont mix shut down
			4		wash pump, back
					Release Plug
0747	100			6	Let Pump w/ KCL w/ 2% 2%
	250		58		Let PS
	500			4 1/2	Slow Rate
0800			54 1/2	4	Plug down
0800	1700		83		Plug PH of 25 sk.
					Job Complete
					Thank you

RECEIVED

FEB 23 2010

KCC WICHITA