

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/17/12

Operator: License # 5316  
 Name: FALCON EXPLORATION, INC.  
 Address: 125 N. MARKET, SUITE 1252  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: NA  
 Operator Contact Person: MIKE MITCHELL  
 Phone: (316) 262-1378  
 Contractor: Name: VAL ENERGY INC.  
 License: 5822  
 Wellsite Geologist: KEITH REAVIS  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

10/29/09	11/13/09	12/10/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21488-0000  
 County: CLARK  
 SE NW NW Sec. 34 Twp. 30 S. R. 22  East  West  
1820 feet from S /  (circle one) Line of Section  
450 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  SW  
 Lease Name: YBC Well #: 1-34(NW)  
 Field Name: WC  
 Producing Formation: MORROW  
 Elevation: Ground: 2359 Kelly Bushing: 2369  
 Total Depth: 6360 Plug Back Total Depth: 5625  
 Amount of Surface Pipe Set and Cemented at 682 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AT I N 2-22-10  
 (Data must be collected from the Reserve Pit)  
 Chloride content 17200 ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used HAULED FREE FLUIDS TO SWD  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: DILLCO FLUID SERVICE INC.  
 Lease Name: B REGIER License No.: 6652  
 Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
 County: MEADE Docket No.: D21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: PRESIDENT Date: 2/16/10  
 Subscribed and sworn to before me this 16TH day of FEBRUARY  
20 10  
 Notary Public: Rosann M. Schippers  
 Date Commission Expires: 9/28/11  
 ROSANN M. SCHIPPERS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 9/28/11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: FALCON EXPLORATION, INC. Lease Name: YBC Well #: 1-34(NW)  
 Sec. 34 Twp. 30 S. R. 22  East  West County: CLARK

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  CNL/CDL;DIL;BHCS;MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>LANSING</td> <td>4578</td> <td>-2209</td> </tr> <tr> <td>BKC</td> <td>4998</td> <td>-2629</td> </tr> <tr> <td>CHEROKEE</td> <td>5174</td> <td>-2805</td> </tr> <tr> <td>MORROW SD</td> <td>5304</td> <td>-2935</td> </tr> <tr> <td>MISS</td> <td>5347</td> <td>-2978</td> </tr> <tr> <td>COWLEY FACIES</td> <td>5846</td> <td>-3477</td> </tr> <tr> <td>VIOLA</td> <td>6277</td> <td>-3908</td> </tr> </table>	Name	Top	Datum	LANSING	4578	-2209	BKC	4998	-2629	CHEROKEE	5174	-2805	MORROW SD	5304	-2935	MISS	5347	-2978	COWLEY FACIES	5846	-3477	VIOLA	6277	-3908
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24#	682	CLASS A	250	2% GEL, 3% CC
PRODUCTION	7-7/8	5-1/2	15.5	5650	AA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5330-5338'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SIWOPLC			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

YBC #1-34 (NW)  
SE NW SW NW SECTION 34-30S-22W  
CLARK COUNTY, KANSAS  
API #15-025-21488-0000

DST #1: 5070-5150', 5-90-90-120. WEAK SURFACE BLOW ON FIRST OPEN. BLOW BUILDING TO 9 INCHES IN 90 MIN. ON 2ND OPEN. RECOVERED 45' MUD, 60' G&WCM (5% GAS, 20% WATER, 75% MUD). IHP 2439# -- IFP'S 26-37# -- ISIP 1747# -- FFP'S 33-75# -- FSIP 1643# -- FHP 2435#. BHT 110°.

DST #2: 5286-5330', 5-90-10-120. BOB IN LESS THAN 1 MINUTE ON BOTH OPENS. RECOVERED 30' GCM (3% GAS, 97% MUD), 60' OW&GCM (3% OIL, 3% WATER, 23% GAS, 71% MUD). IHP 2576# -- IFP'S 1011-1278# -- ISIP 1763# -- FFP'S 1233-1374# -- FSIP 1763# -- FHP 2453#. BHT 112°. GAS GAUGE ON INITIAL FLOW AT THE END OF 2 MIN: 3752 MCF AND ON FINAL FLOW AT THE END OF 2 MIN: 4528 MCF.

DST #3: 5330-50', 5-90-90-120. BOB IN LESS THAN 1 MINUTE ON BOTH OPENS. RECOVERED 30 O&GCM (2% OIL, 2% GAS, 96% MUD), 60' MWCFO&G (13% MUD, 17% WATER, 30% FROTHY OIL, 40% GAS), 90' WMCG &FO (14% WATER, 16% MUD, 34% GAS, 36% FROTHY OIL) 30' GW&MCO (1% GAS, 1% WATER, 1% MUD, 97% OIL). IHP 2493# -- IFP'S 152-178# -- ISIP 1765# -- FFP'S 150-302# -- FSIP 1765# -- FHP 2495#. BHT 98°. GAS GAUGES ON FINAL FLOW: 10 MIN/764 MCF, 20 MIN/953 MCF, 30 MIN/1123 MCF, 40 MIN/1123 MCF, 50 MIN/1198 MCF, 60 MIN/1348 MCF, 70 MIN/1348 MCF, 80 MIN/1348 MCF, 90 MIN/1348 MCF.

DST #4: 5927-67', 5-90-90-120. WEAK BLOW ON 1ST OPEN. NO BLOW ON 2ND OPEN. FLUSHED TOOL AND GOT WEAK SURFACE BLOW. RECOVERED 45' MUD. IHP 2866# -- IFP'S 24-28# -- ISIP 2052# -- FFP'S 29-42# -- FSIP 1722# -- FHP 2831. BHT 121°.

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 17 2010

CONSERVATION DIVISION  
WICHITA, KS

KCC  
FEB 17 2010  
CONFIDENTIAL

# ALLIED CEMENTING CO., LLC. 043047

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>10-29-2009</u>	SEC. <u>34</u>	TWP. <u>30</u>	RANGE <u>22</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION	JOB START <u>2:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>YBC</u>	WELL # <u>1-34(NW)</u>	LOCATION <u>Kingsdown, KS.</u>			COUNTY <u>Clark</u>	STATE <u>Kansas</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>8 south 1 1/2 east 2 south</u>					

CONTRACTOR VA1 #1 OWNER Falcon Exploration

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4"</u>	T.D. <u>687'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>687'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM _____
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

CEMENT AMOUNT ORDERED  
~~250 SX Class A + 3 1/2 + 2 1/2 gal~~  
250 SX Class A + 3 1/2 + 2 1/2 gal

COMMON <u>250 SX</u>	@ <u>15.45</u>	<u>3,862.50</u>
POZMIX	@	
GEL <u>5 SX</u>	@ <u>20.80</u>	<u>104.00</u>
CHLORIDE <u>8 SX</u>	@ <u>58.20</u>	<u>465.60</u>
ASC	@	
RECEIVED KANSAS CORPORATION COMMISSION		
FEB 17 2010		KCC
CONSERVATION DIVISION WICHITA, KS		FEB 17 2010
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HANDLING <u>250 SX</u>	@ <u>2.40</u>	<u>600.00</u>
MILEAGE <u>250 SX X 25 X 10 =</u>		<u>625.00</u>
		TOTAL <u>5,657.10</u>

EQUIPMENT

PUMP TRUCK # <u>372</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>421-251</u>	HELPER <u>Darin Franklin</u>
BULK TRUCK # _____	DRIVER <u>Scott Priddy</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:  
687' 8 5/8" casing  
less circulation + blowing air  
to surface. - 500' + pipe on bottom  
plug pipe case. Mix 150 SX A3+2  
release plug + displace with 41  
bbls water. Pump plug + float held.  
Top out with 100 SX A3+2 +  
circulate cement to surface.  
Release from location with Air Bubbles  
in cellar

CHARGE TO: Falcon Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1018.00</u>
EXTRA FOOTAGE <u>387</u>	@ <u>1.85</u>	<u>328.95</u>
MILEAGE <u>25</u>	@ <u>7.00</u>	<u>175.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>1,521.95</u>

PLUG & FLOAT EQUIPMENT

<u>1- Top Rubber plug</u>	@ <u>113.00</u>	<u>113.00</u>
<u>1- AFU insert</u>	@ <u>158.20</u>	<u>158.20</u>
<u>4- Baskets</u>	@ <u>221.20</u>	<u>884.80</u>
<u>3- Centralizers</u>	@ <u>44.30</u>	<u>132.90</u>
	@	
		TOTAL <u>1,288.90</u>

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES [Total]

DISCOUNT [Total] IF PAID IN 30 DAYS

Customer EALCO Exploration Inc.	Lease No.	Date 11-14-09
Lease VRC	Well # 1-34 CNU	
Field Order # 17192745A	Station Pratt KS	County Clark
Type Job 5 1/2" Long String	Formation CNU	Legal Description 34-20-22

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft	12 RAL	Acid	Super Flush II	RATE	PRESS	ISIP
Depth 5640'	Depth	From	To 175 SK	Pre Pad	NA 2 @ 15.3	Max		5 Min.
Volume 134 bbl	Volume	From	To	Pad		Min		10 Min.
Max Press 1000 #	Max Press	From	To 50.55	Frac	60/40 P02-	Avg	Plus Rat Hole +	15 Min.
Well Connection FC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 5624.64'	Packer Depth	From	To	Flush	D. 50' Freshwater	Gas Volume		Total Load

Customer Representative: \_\_\_\_\_ Station Manager: Dave Scott Treater: Allen F. Warth

Service Units	28443	19903	19905	19826	19860				
Driver Names	A. Werth	Mike Math	Mike McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2213					arrives Discuss Safety, Setup, Plan Jo Rig Laydown Drill Pipe
0255					start 5 1/2" casing 15.5 #/ft
					Shoe Joint 15.36' w/ Float Shoe + latch down Baffle
					Cent. 1-10-31-41, Rasket 1-8
0615					Recip. scratchers Top-9-10' Bot. 11
					Pipe @ 5640' Break out + circ w/ Rig + Recip. Pipe - Good circ.
0700	200#		12	5	start Pumping 12 RAL Super Flush II
			5	5	Pump 5 RAL N 20 spacer
	300#			6	start mix + Pump 175 SKs NA 2 cent 15.3
			43		Finish mix. washout Pump + Line
0730	200#			6 1/2	start Disp. - egg cap 124 RALs - Recip
	500#			5 1/2	caught lift PSI w 100 RALs out
0745	1000#		134	4	Plug down
	0#				Rotenso PSI - OK
				2	Plus Rat Hole w/ disks 60 4-202
				2	Plus washout w/ disks 60 4-202
					washout Pump + Part w.
0750					Test Controller
					+ Hank's Allen + Mike + Mike

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