

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

2/13/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32819
 Name: Baird Oil Company, LLC
 Address 1: P.O. Box 428
 Address 2: _____
 City: Logan State: KS Zip: 67646 + _____
 Contact Person: Andrew C. Noone
 Phone: (785) 689-7456
 CONTRACTOR: License # 33575
 Name: WW Drilling, LLC
 Wellsite Geologist: Richard Bell
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 065-23571-00-00
 Spot Description: _____
 SW SE NE NW Sec. 13 Twp. 7 S. R. 24 East West
1230 Feet from North / South Line of Section
2000 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Graham
 Lease Name: Couey Well #: 3-13
 Field Name: Wildcat
 Producing Formation: Lansing-Kansas City
 Elevation: Ground: 2446' Kelly Bushing: 2451'
 Total Depth: 4000' Plug Back Total Depth: 3980'
 Amount of Surface Pipe Set and Cemented at: 298' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2198 Feet
 If Alternate II completion, cement circulated from: 2198
 feet depth to: surface w/ 175 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
 Sept. 22, 2009 Sept. 28, 2009 Oct. 19, 2009
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan AK ILS 3-24-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 2900 ppm Fluid volume: 150 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 1-13-2010
 Subscribed and sworn to before me this 13th day of January
2010
 Notary Public: [Signature]
 Date Commission Expires: 5-12-12

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC-Distribution

RECEIVED
JAN 14 2010

LAURA L. ZILLINGER
 State of Kansas
 My Appt. Exp. 5-12-12

KCC WICHITA

Operator Name: Baird Oil Company, LLC Lease Name: Couey Well #: 3-13
 Sec. 13 Twp. 7 S. R. 24 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2175'</td> <td>+276</td> </tr> <tr> <td>Topeka</td> <td>3515'</td> <td>-1064</td> </tr> <tr> <td>Heebner</td> <td>3717'</td> <td>-1266</td> </tr> <tr> <td>Toronto</td> <td>3740'</td> <td>-1289</td> </tr> <tr> <td>Lansing</td> <td>3751'</td> <td>-1300</td> </tr> <tr> <td>BKC</td> <td>3954'</td> <td>-1503</td> </tr> <tr> <td>TD</td> <td>4000'</td> <td>-1549</td> </tr> </table>	Name	Top	Datum	Anhydrite	2175'	+276	Topeka	3515'	-1064	Heebner	3717'	-1266	Toronto	3740'	-1289	Lansing	3751'	-1300	BKC	3954'	-1503	TD	4000'	-1549
Name	Top	Datum																							
Anhydrite	2175'	+276																							
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Toronto	3740'	-1289																							
Lansing	3751'	-1300																							
BKC	3954'	-1503																							
TD	4000'	-1549																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs/ft	298'	Standard	180 sks	3%cc, 2% gel
Production	7 7/8"	5 1/2"	14 lbs/ft	3999'	Std. & 60/40 Poz	240 sks	3% gel, 12# gils, 1/2% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	3908-3912'	Perforations	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3970'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>October 21, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u> Gas Mcf <u> </u> Water Bbls. <u>5</u> Gas-Oil Ratio <u> </u> Gravity <u>35</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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 JAN 14 2010
 KCC WICHITA

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/12/2009	16172

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-13	Couey	Graham	Quality Plus Oilfie...	Oil	Development	Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
576D-D	Pump Charge - Port Collar	1	Job	1,100.00	1,100.00
290	D-Air	2	Gallon(s)	35.00	70.00
100	Mileage - Tool Man	70	Miles	2.00	140.00
105	Port Collar Tool Rental With Man	1	Each	300.00	300.00
330	Swift Multi-Density Standard (MIDCON II)	175	Sacks	14.00	2,450.00
276	Flocele	50	Lb(s)	1.50	75.00
581D	Service Charge Cement	225	Sacks	1.50	337.50
583D	Drayage	770	Ton Miles	1.00	770.00
	Subtotal				5,592.50
	<p>R10/15/2009 P10/15/2009 FounUnit 190402 5152.50 Couey 3-13 - Pump charge, cement tother misc expenses used to cement port collar</p> <p>FounUnit 190402 440.00 Couey 3-13 - Rental of port collar man when cementing port collar</p>				

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KOC WICHITA

We Appreciate Your Business!	Total	\$5,592.50
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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
9/22/2009	16724

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-13	Couey	Graham	WW Drilling	Oil	Development	Cement 8-5/8" S...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 298 Feet	1	Job	750.00	750.00
290	D-Air	2	Gallon(s)	35.00	70.00
325	Standard Cement	180	Sacks	11.00	1,980.00
278	Calcium Chloride	5	Sack(s)	35.00	175.00
279	Bentonite Gel	4	Sack(s)	20.00	80.00
581D	Service Charge Cement	180	Sacks	1.50	270.00
583D	Drayage	618.31	Ton Miles	1.00	618.31
	Subtotal				4,293.31

R 9/24/2009
 P 9/24/2009
 Found Unit 190402 4293.31
 Couey 3-13 - Pump charge, cement
 & other misc. used to cement
 surface casing

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 JAN 14 2010
 KCC WICHITA

We Appreciate Your Business!	Total	\$4,293.31
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9/24/2009
 CK #9038



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/28/2009	16778

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-13	Couey	Graham	WW Drilling	Oil	Development	Cement 5-1/2" L...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
578D-L	Pump Charge - Long String - 4000 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00
290	D-Air	3	Gallon(s)	35.00	105.00
402-5	5 1/2" Centralizer	11	Each	55.00	605.00
403-5	5 1/2" Cement Basket	1	Each	180.00	180.00
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00
411-5	5 1/2" Recipo Scratcher	30	Each	45.00	1,350.00
325	Standard Cement	200	Sacks	11.00	2,200.00
283	Salt	1,560	Lb(s)	0.15	234.00
285	CFR-1	94	Lb(s)	4.00	376.00
276	Flocele	50	Lb(s)	1.50	75.00
326	60/40 Pozmix (2% Gel)	40	Sacks	8.75	350.00
277	Gilsonite (Coal Seal)	400	Lb(s)	0.40	160.00
581D	Service Charge Cement	240	Sacks	1.50	360.00
583D	Drayage	847	Ton Miles	1.00	847.00
	Subtotal				12,292.00

R9/30/2009
P9/30/2009
Founhit 190402 17,292.00
Couey 3-13 - Pump charge, cement +
+ other misc expenses used to
prevent product or casing

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JAN 14 2010
KCC WICHITA

We Appreciate Your Business!	Total	\$12,292.00
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SWIFT



P. O. Box 466
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Off: 785-798-2300



Invoice

DATE	INVOICE #
10/12/2009	16172

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

CONFIDENTIAL

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-13	Couey	Graham	Quality Plus Oilfie...	Oil	Development	Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
576D-D	Pump Charge - Port Collar	1	Job	1,100.00	1,100.00
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We Appreciate Your Business!	Total	\$5,592.50
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LOG

SWIFT Services, Inc.

DATE 10-12-09 PAGE NO. 1

CUSTOMER
Bard Oil Co

WELL NO. # 3-13

LEASE

JOB TYPE
Cement Port Collar

TICKET NO.
16172

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							on loc w/ Tool
								CONFIDENTIAL P.G. 2198
	0830							Start Tool in hole Locate P.C.
	1030						1000	Test Csg
	1040	3	4				400	Open P.C. Take inj. rate + check for blow
	1045	3.25	0				600	Start Cement
		3.5	85				400	Circ Cement raise weight
			90/0				400	End Cement/ start Displacement
	1115		8				400	Cement Displaced
	1120						1000	Close P.C. Test csg.
	1130	3	0				150	run 5jts
	1135		18					reverse out Hole clean

175's kts SMD

circ 20skts to pit

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Thank you

Nick, Josh, & Lane



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/28/2009	16778

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#3-13	Couey	Graham	WW Drilling	Oil	Development	Cement 5-1/2" L...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	70	Miles	5.00	350.00
578D-L	Pump Charge - Long String - 4000 Feet	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00
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406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00
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	Subtotal				12,292.00

R9/30/2009
P9/30/2009
Four Unit 190402 12,292.00
Couey 3-13 Pump charge, cement +
+ other misc expenses used to
prepare product on casing

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KCC WICHITA

We Appreciate Your Business!	Total	\$12,292.00
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SWIFT Services, Inc.

DATE 9-28-19 PAGE NO. 1
TICKET NO. 16778

Ed Oil Co WELL NO. 3-13 LEASE Coney JOB TYPE Cement Lining

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300					14 3/4"	5 1/2"	Down location w/ float equip.
								Put 30 cable scratcher on
								3 on each sandblasted Jt. #2-11
								Insert flatside w/ fill up - LD - Baffle
								5 J. 2 1/2" Cmt. Basket #45
								Cmt - 2-3-4-5-6-7-8-9-10-11-14
	1615							Put collar #45 collar @ 2198'
	1815							Start 5 1/2" 14 3/4" casing
								Fin casing - Tag to soon
	1840							Make up Stab-board - Hook up 15' up
	1855							Pipe don't fill - fill casing
								Start circulating & Recipro-pipe - Add
	1940							Desco to mud.
								Fin line -
	1945		10					Plug RH - 30 SKS 60/40 Pbz
		5	15			200		Pump 15 BBL KCL spacer flush
		5	12			250		Pump 500 ghl Plocheck 21
		5	5			250		Pump 5 BBL KCL spacer
		5	8			250		Start 60/40 Pbz, 2% gel, 10% gils.
						250		as scavenger cmt.
		5 1/4				300		Start 200 SKS Standard cmt.
						300		18% salt, 1/2% CER-1, 1/4% SK flocc
	2008		13			Var		Fin cmt.
								Wash out pump & lines
								Release Plug in Derrick
	2018	8				300		Start Displ H ₂ O
		8	65			400		@ 65
		7 1/2	70			500		@ 70
		7	80			700		80
		6	85			800		85
		5 1/2	90			850		90
			96			1075		96 - PSI Before Plug Down
	2032		97			1600		Plug Down - Hold - Release & Hold
	2100							Job Complete
								Washup & Packup

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FEB 05 2010
KCC WICHITA

Thanks
Lou, Wang & Bob.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/22/2009	16724

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

CONFIDENTIAL

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
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	Subtotal				4,293.31

R 9/24/2009
P 9/24/2009
Found Unit 190402 4293.31
Coucy 3-13 - Pump charge, cement
& other misc. used to cement
surface casing

RECEIVED
FEB 05 2010
KCC WICHITA

We Appreciate Your Business!

Total \$4,293.31

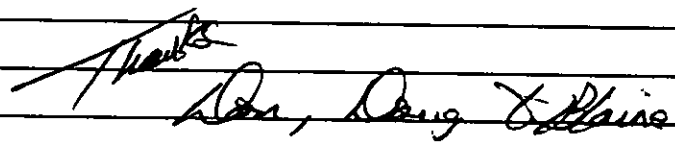
9/24/2009
CHK #9038

JG

SWIFT Services, Inc.

DATE 9-22-09 PAGE NO. 1

CUSTOMER Baired Oil Co.	WELL NO. 3-13	LEASE Coney	JOB TYPE Compost Surface	TICKET NO. 16724
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							On location - Rig running 8 5/8" casing TD-298 - 24" 1/4" - loose 20' in pipe Setup Tools.
	1655							Fin run casing
	1700							Start circ - Rig
	1715							Fin circ -
	1720							Start H ₂ O ahead
		4 1/2					200	Start 180 SKS standard 2% gel, 3% CC
		4	43 1/2				50	Fin unit.
							50	Start Displ.
	1735	5	17 1/2				200	Fin Displ - close in
							0	Release tre - Wash up & Packup
	1800							Wash up & Packup Job Complete
(Cont circ before Fin mixing)								
								

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FEB 05 2010

KCC WICHITA