



# CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
 Name: Val Energy, Inc.  
 Address 1: 200 W DOUGLAS AVE STE 520  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + 3005  
 Contact Person: TODD ALLAM  
 Phone: ( 316 ) 263-6688  
 CONTRACTOR: License # 5822  
 Name: Val Energy, Inc.  
 Wellsite Geologist: ZEB STEWART  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover

Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

1/18/2012	1/25/2012	2/10/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23778-00-00

Spot Description: \_\_\_\_\_  
NE NW SW SE Sec. 34 Twp. 34 S. R. 12  East  West  
1150 Feet from  North /  South Line of Section  
2145 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Barber  
 Lease Name: HARDTNER NORTH Well #: 1-34  
 Field Name: \_\_\_\_\_  
 Producing Formation: MISS  
 Elevation: Ground: 1430 Kelly Bushing: 1441  
 Total Depth: 5350 Plug Back Total Depth: 5280  
 Amount of Surface Pipe Set and Cemented at: 225 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*

Chloride content: 27500 ppm Fluid volume: 1800 bbls  
 Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:  
 Operator Name: VAL ENERGY  
 Lease Name: MARY DIEL SWD License #: 5822  
 Quarter SE Sec. 29 Twp. 34 S. R. 11  East  West  
 County: BARBER Permit #: D30438

### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Received Date: <u>02/21/2012</u>
<input type="checkbox"/>	Confidential Release Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution
ALT <input checked="" type="checkbox"/> I <input type="checkbox"/> II <input type="checkbox"/> III	Approved by: <u>NAOMI JAMES</u> Date: <u>02/27/2012</u>