



KANSAS CORPORATION COMMISSION 1074888
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8628
Name: Credo Petroleum Corporation
Address 1: 1801 BROADWAY # 900
Address 2: _____
City: DENVER State: CO Zip: 80202 + 3858
Contact Person: JACK RENFRO
Phone: (303) 297-2200
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: THOMAS OLSON
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: HODGEN OIL COMPANY
Well Name: WISMAN MANETT 32-1
Original Comp. Date: 06/04/1988 Original Total Depth: 4950
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
08/30/2011 09/01/2011 10/06/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-153-20716-00-01
Spot Description: _____
W2_E2_NW_NE Sec. 32 Twp. 4 S. R. 36 East West
660 Feet from North / South Line of Section
1960 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rawlins
Lease Name: WISMAN MANETT Well #: 1-32
Field Name: _____
Producing Formation: N/A
Elevation: Ground: 3387 Kelly Bushing: 3392
Total Depth: 4910 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 352 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 3170 Feet
If Alternate II completion, cement circulated from: 3170
feet depth to: 0 w/ 60 sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 13000 ppm Fluid volume: 342 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 02/23/2012

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NAOMI JAMES Date: 02/27/2012



1074888

Operator Name: Credo Petroleum Corporation Lease Name: WISMAN MANETT Well #: 1-32
 Sec. 32 Twp. 4 S. R. 36 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>STONE CORRAL</td> <td>3114</td> <td>277</td> </tr> <tr> <td>TOPEKA</td> <td>4079</td> <td>-688</td> </tr> <tr> <td>HEEBNER</td> <td>4221</td> <td>-830</td> </tr> <tr> <td>LKC-A</td> <td>4270</td> <td>-879</td> </tr> <tr> <td>MARMATON</td> <td>4556</td> <td>-1165</td> </tr> <tr> <td>CHEROKEE SS</td> <td>4767</td> <td>-1376</td> </tr> </tbody> </table>	Name	Top	Datum	STONE CORRAL	3114	277	TOPEKA	4079	-688	HEEBNER	4221	-830	LKC-A	4270	-879	MARMATON	4556	-1165	CHEROKEE SS	4767	-1376
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24	352	COMMON	215	
PRODUCTION	7.825	5.5	14	4903	COMMON	150	6% PLSTR 10%CC 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	9	N/A	4272 - 4281
4	5	N/A	4302 - 4307
4	9	750 GAL 15% MCA	4488 - 4501
4	8	1750 GAL 15% MCA	4768 - 4776

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>4883</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>PLUGGED</u>	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 23, 2012

JACK RENFRO
Credo Petroleum Corporation
1801 BROADWAY # 900
DENVER, CO 80202-3858

Re: ACO1
API 15-153-20716-00-01
WISMAN MANETT 1-32
NE/4 Sec.32-04S-36W
Rawlins County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
JACK RENFRO

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Re: ACO-1
API 15-153-20716-00-01
WISMAN MANETT 1-32
NE/4 Sec.32-04S-36W
Rawlins County, Kansas

Dear JACK RENFRO:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/30/2011 and the ACO-1 was received on February 23, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department