

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5042
Name: Edmiston Oil Company, Inc.
Address 1: 125 N. Market, Suite 1130
Address 2: _____
City: Wichita State: KS Zip: 67202 + 1708
Contact Person: Jon M. Callen
Phone: (316) 265-5241
CONTRACTOR: License # 5123
Name: Pickrell Drilling Company, Inc.
Wellsite Geologist: Max Lovely
Purchaser: West Wichita/Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12-9-2011 12-16-2011 2-6-2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

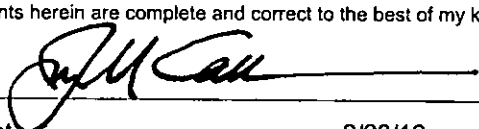
API No. 15 - 095-22238-00-00
Spot Description: 222' South
NW SE SE Sec. 24 Twp. 30 S. R. 10 East West
768 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Price D Well #: 2
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1731 Kelly Bushing: 1741
Total Depth: 4511 Plug Back Total Depth: 4505
Amount of Surface Pipe Set and Cemented at: 309' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: N/A
feet depth to: _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5500 ppm Fluid volume: 1,800 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum Inc.
Lease Name: Nicholas License #: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Permit #: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 
Title: President Date: 2/23/12

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: _____ **FEB 23 2012**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg **KCC WICHITA**
Date: 2/27/12

Operator Name: Edmiston Oil Company, Inc. Lease Name: Price D Well #: 2
 Sec. 24 Twp. 30 S. R. 10 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3546	-1805
Lansing	3768	-2027
Swope	4144	-2403
Hertha	4175	-2435
BKC	4235	-2495
Mississippi	4394	-2659
Mississippi Chert	4406	-2665

List All E. Logs Run:
Dual Induction/Dual Comp.Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	279	Common	275	2% gel/3% cc
Production	7.875	5.50	14	4505	60/40 poz	200	2% gel/1% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4181-84	Class A	275	2 % Calcium

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4181-84	A500 gal M.A. /Sqzd w/275 sx	4184
	4406-4419	A1000 gal	
		Frac: 20,000 gal/23,000 lbs sand	4419

TUBING RECORD: Size: 2.875 Set At: 4430' Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 2/14/12 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil .5 Bbls. Gas 65 Mcf Water 75 Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify) _____

PRODUCTION INTERVAL: 4406-4419 **RECEIVED**

FEB 23 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

858

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

1/16
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

RECEIVED DEC 19 2011

INVOICE

Invoice # 246512

Invoice Date: 12/15/2011 Terms: 0/0/30,n/30

Page 1

EDMISTON OIL CO., INC.
125 N MARKET, SUITE 1130
WICHITA KS 67202
(316)265-5241

PRACE #2
34021
24-30S-10W
12-10-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	275.00	17.6500	4853.75
1107	FLO-SEAL (25#)	150.00	2.8200	423.00
1102	CALCIUM CHLORIDE (50#)	720.00	.8900	640.80
1118B	PREMIUM GEL / BENTONITE	600.00	.2500	150.00
4432	8 5/8" WOODEN PLUG	1.00	96.0000	96.00

Description	Hours	Unit Price	Total
491 MIN. BULK DELIVERY	1.00	410.00	410.00
603 CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
603 EQUIPMENT MILEAGE (ONE WAY)	30.00	5.00	150.00

5030-529-6746
Cement For Surface Csg.

RECEIVED
FEB 23 2012
KCC WICHITA



8,243.09
1-16-12
42157
1-20-12

Parts:	6163.55	Freight:	.00	Tax:	434.54	AR	8243.09
Labor:	.00	Misc:	.00	Total:	8243.09		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

RECEIVED DEC 24 2011

858

1/23/11



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Oil Well Services, LLC

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P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
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Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 246664

Invoice Date: 12/21/2011 Terms: 0/0/30,n/30

Page 1

EDMISTON OIL CO., INC.
125 N MARKET, SUITE 1130
WICHITA KS 67202
(316)265-5241

PRICE #2
34129
24-30S-10W
12-16-11
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	250.00	15.1000	3775.00
1118B	PREMIUM GEL / BENTONITE	500.00	.2500	125.00
1102	CALCIUM CHLORIDE (50#)	240.00	.8900	213.60
1135A	FL- 115 (FLUID LOSS)	50.00	10.5500	527.50
1144G	MUD FLUSH (SALE)	500.00	1.2600	630.00
1110A	KOL SEAL (50# BAG)	750.00	.5600	420.00
4104	CEMENT BASKET 5 1/2"	3.00	276.0000	828.00
4130	CENTRALIZER 5 1/2"	8.00	58.0000	464.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	413.0000	413.00
4454	5 1/2" LATCH DOWN PLUG	1.00	303.0000	303.00

Description	Hours	Unit Price	Total
502 MIN. BULK DELIVERY	1.00	410.00	410.00
603 CEMENT PUMP	1.00	1325.00	1325.00
603 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
603 CASING FOOTAGE	1990.00	.22	437.80

5030-529-6746
Cement Prod. Csg.

10,824.69
1-23-12
42184
1-24-12
(80)

RECEIVED

FEB 23 2012

KCC WICHITA

Parts:	7699.10	Freight:	.00	Tax:	542.79	AR	10534.69
Labor:	.00	Misc:	.00	Total:	10534.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

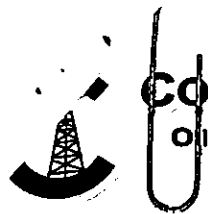
PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

RECEIVED JAN 30 2012

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Houston, TX 77210-4346

MAIN OFFICE
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Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

121

VOICE Invoice # 247473

voice Date: 01/27/2012 Terms: 0/0/30,n/30 Page 1

EDMISTON OIL CO., INC.
125 N MARKET, SUITE 1130
WICHITA KS 67202
(316)265-5241

PRICE
34058
2-30S-10E
01-25-12
KS

Part Number	Description	Qty	Unit Price	Total
104S	CLASS "A" CEMENT (SALE)	275.00	17.6500	4853.75
102	CALCIUM CHLORIDE (50#)	480.00	.8900	427.20

Description	Hours	Unit Price	Total
01 MIN. BULK DELIVERY	1.00	450.00	450.00
03 CEMENT PUMP	1.00	1325.00	1325.00
03 EQUIPMENT MILEAGE (ONE WAY)	45.00	5.00	225.00
03 CASING FOOTAGE	2500.00	.22	550.00

5030-529-6146
squeeze hertha formation

RECEIVED
FEB 23 2012
KCC WICHITA
8,203.36
2-22-12

parts: 5280.95 Freight: .00 Tax: 372.31 AR 8203.26
labor: .00 Misc: .00 Total: 8203.26
ublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____