

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 6203
Name: J & L Oil Enterprises Inc
Address 1: P.O. Box 173
Address 2: _____
City: Winfield State: KS Zip: 67156 +
Contact Person: _____
Phone: (_____) 33549
CONTRACTOR: License # _____
Name: Landmark Drilling LLC
Wellsite Geologist: Don Johnson
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

5/2/11 5/9/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date per CP-4 Recompletion Date

API No. 15 - 1320 15-035-24411-0000
Spot Description: 1320 from N - 600 from E
E 1/2 W 1/2 NW Sec. 16 Twp. 33 S. R. 4 East West
1320 Feet from North / South Line of Section
600 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Grant Well #: !
Field Name: _____
Producing Formation: Dry at the miss
Elevation: Ground: 1205 Kelly Bushing: _____
Total Depth: 3290 Plug Back Total Depth: D-A
180
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

**RECEIVED
FEB 22 2012**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

KCC WICHITA

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard [Signature]
Title: President Date: 2-16-2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PJA Jg Date: 2/27/12

Operator Name: J & L Oil Enterprises Inc. Lease Name: Grant Well #: 1
 Sec. 16 Twp. 33 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%; text-align: right;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td style="text-align: right;">2150'</td> <td></td> </tr> <tr> <td>Layton</td> <td style="text-align: right;">2574'</td> <td></td> </tr> <tr> <td>Kansas city LS</td> <td style="text-align: right;">2740'</td> <td></td> </tr> <tr> <td>Base KC LS</td> <td style="text-align: right;">2850'</td> <td></td> </tr> <tr> <td>Marmaton LS</td> <td style="text-align: right;">2925'</td> <td></td> </tr> <tr> <td>Cherokee Sh</td> <td style="text-align: right;">3160'</td> <td></td> </tr> <tr> <td>Bartlesville SS</td> <td style="text-align: right;">3210'</td> <td></td> </tr> <tr> <td>Miss "Chat"</td> <td style="text-align: right;">3250'</td> <td></td> </tr> <tr> <td>Miss LS</td> <td style="text-align: right;">3275'</td> <td></td> </tr> </table>	Name	Top	Datum	Stalnaker	2150'		Layton	2574'		Kansas city LS	2740'		Base KC LS	2850'		Marmaton LS	2925'		Cherokee Sh	3160'		Bartlesville SS	3210'		Miss "Chat"	3250'		Miss LS	3275'	
Name	Top	Datum																													
Stalnaker	2150'																														
Layton	2574'																														
Kansas city LS	2740'																														
Base KC LS	2850'																														
Marmaton LS	2925'																														
Cherokee Sh	3160'																														
Bartlesville SS	3210'																														
Miss "Chat"	3250'																														
Miss LS	3275'																														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Potential TD 3290'							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lb	180'	Class A	130	Calcium Chl 50# Premium Gel Flo Seal 25#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

RECEIVED
 FEB 22 2012
 KCC WICHITA

DANIEL T. JOHNSON
CONSULTING GEOLOGIST
620-229-3258 GABLEJ@SKYEROCK.NET

Drilling Prognosis

J&L Oil Enterprises, Inc.
#1 Grant
E/2 W/2 W/2 NW 16-T33S-R4E
Cowley County, Kansas

Please adhere to the following Instructions:

Mud Program: As specified by Mud Engineer. If not specified otherwise, at 2050' bring mud up to 34-38vis, <9.2 mud wt., 3-5 lbs/bbl LCM prior to penetrating the Stalnaker SS anticipated at Approximately 2150'. If no LCM is in mud, STOP and mix mud prior to penetrating the Stalnaker. Otherwise, Follow the suggested mud program. Keep hole full on all trips!

Drilling Time: Record 1' Drill time from 2100' to TD. Record nature of all downtime on Drill time sheets.

Samples: Collect 10' Drill cutting samples from ^{2100'}~~2500'~~ to TD. Samples should be washed, 1 wet, cupped sample and 1 dried, bagged sample per every 10' interval.

Formation Depths: Approximate depths

Stalnaker	2150'
Layton	2574'
Kansas City LS	2740'
Base KC LS	2850'
Marmaton LS	2925'
Cherokee Sh	3160'
Bartlesville SS	3210'
Miss "Chat"	3250'
Miss LS	3275'
Potential TD	3290'

Reports: Please report daily progress to myself 620-229-3258 and Dick Golightley 620-221-3565

Thanks,
Dan
Dan Johnson

SOONER MUD PAUL 918-639-8606

TOOLPUSHER
ALLEN COLLINS

620-617-5927

RECEIVED
FEB 22 2012
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

===== Invoice # 241225
Invoice Date: 05/11/2011 Terms: ===== Page 1

J & L OIL ENTERPRISES, INC.
P.O. BOX 173
WINFIELD KS 67156-0173
(620) 221-3565

GRANT #1
29907
16-33-4
05-09-11
KS

Part Number	Description	Qty	Unit Price	Total
131	60/40 POZ MIX	111.00	11.9500	1326.45
118B	PREMIUM GEL / BENTONITE	100.00	.2000	20.00
102	CALCIUM CHLORIDE (50#)	120.00	.7000	84.00
	Description	Hours	Unit Price	Total
67	CEMENT PUMP	1.00	975.00	975.00
67	EQUIPMENT MILEAGE (ONE WAY)	54.00	4.00	216.00
02	TON MILEAGE DELIVERY	226.80	1.26	285.77

P A I D M A Y 1 6 2 0 1 1

RECEIVED
FEB 22 2012
KCC WICHITA

=====
rts: 1430.45 Freight: .00 Tax: 97.27 AR 3004.49
bor: .00 Misc: .00 Total: 3004.49
blt: .00 Supplies: .00 Change: .00
=====



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE *Grant*

Invoice # 241162

Invoice Date: 05/10/2011 Terms: Page 1

J & L OIL ENTERPRISES, INC.
P.O. BOX 173
WINFIELD KS 67156-0173
(620)221-3565

GRANT #1
30514
16-33S-4E
05-03-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	130.00	14.2500	1852.50
1102	CALCIUM CHLORIDE (50#)	380.00	.7000	266.00
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
1107	FLO-SEAL (25#)	33.00	2.2200	73.26

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	4.00	240.00
543 TON MILEAGE DELIVERY	381.00	1.26	480.06

PAID MAY 12 2011

RECEIVED
FEB 22 2012
KCC WICHITA

Parts:	2241.76	Freight:	.00	Tax:	152.44	AR	3889.20
Labor:	.00	Misc:	.00	Total:	3889.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____