

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NO DRILL
 LOG
 AVAILABLE

Form ACO-1
 June 2009
 Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5983
 Name: VICTOR J. LEIS
 Address 1: BOX 223
 Address 2: _____
 City: YATES CENTER State: KS Zip: 66783 + _____
 Contact Person: RYAN M. LEIS
 Phone: (785) 313-2567
 CONTRACTOR: License # 33900
 Name: STEVEN A. LEIS
 Wellsite Geologist: NA
 Purchaser: PACER

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bod Methana)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: NA

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>9/10/2011</u>	<u>9/22/2011</u>	<u>10/11/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27937-0000

Spot Description: _____
NE SW NW NE Sec. 20 Twp. 24 S. R. 16 East West
1,200 Feet from North / South Line of Section
1,595 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: WOODSON
 Lease Name: STOCKEBRAND Well #: 27
 Field Name: VERNON
 Producing Formation: SQUIRREL
 Elevation: Ground: NA Kelly Bushing: _____
 Total Depth: 1085 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at: 41 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 1084
 feet depth to: SURFACE w/ 134 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content: NA ppm Fluid volume: _____ bbls
 Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____
 County: _____ Permit #: _____

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 2/12/12

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DLS Date: 2/27/12

Operator Name: VICTOR J. LEIS Lease Name: STOCKEBRAND Well #: 27
 Sec. 20 Twp. 24 S. R. 16 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	23.5	41	PORTLAND	11	NA
CASING	5 7/8	2 7/8	6	1084	OWC	134	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	PERF 20 SHOTS 1000-1010	FRAC W/ 8000LBS SAND/ GELLED WATER	1000

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	KCC WICHITA
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Date of First, Resumed Production S.W.D or ENHR. 10/11/11	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 68720
620-431-9210 or 800-457-8678

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 32871

LOCATION Ottawa KS

FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/20/11	2463	Stoekbrand # 27	NE 20	24	16	WO
CUSTOMER			TRUCK #			
D-Rac Oil Company			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 223			DRIVER			
CITY		STATE	ZIP CODE			
Yates Center		KS	66783			

JOB TYPE Long string HOLE SIZE 5 1/8 HOLE DEPTH 1085 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 1084 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 3/8" Plug
 DISPLACEMENT 6.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Pump rate. Mix + Pump 100# Premium Gel Flush.
 Mix + Pump 8.5 BBL Tell tale dye. Mix + Pump 99 SKS
 50/50 Por Mix Cement 6 1/2 gal. Follow w/ 35 SKS OWC Cement.
 Flush pump + lines clean. Displace 2 3/8" Rubber Plug to
 casing TD w/ 6.3 BBL Fresh Water. Pressure vs 800# PSI
 Release pressure to set float valve. Shut in casing.

Steve Leis Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60 mi	MILEAGE	368	976.00 ✓
5402	1084	Casing footage	368	240.00 ✓
5407	264.33	Ton Miles	N/C	N/C ✓
5407	Minimum	Ton Miles	558	333.06 ✓
55020	3 hrs	Transport	503	330.00 ✓
			505/1106	336.00 ✓
1124	99 SKS	50/50 Por Mix Cement		1034.55
1126	35 SKS	OWC Cement		126.50
118B	599#	Premium Gel		119.00
4402	1	2 3/8" Rubber Plug		28.00
				RECEIVED
				FEB 15 2012
				KCC WICHITA
			7.3%	SALES TAX
				ESTIMATED
				TOTAL
				4054.25

244556

AUTHORIZATION [Signature] TITLE Owner

DATE 2-22-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.