

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075194

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461	API No. 15
Name: Tailwater, Inc.	
Address 1: 6421 AVONDALE DR STE 212	<u>SW_NE_SW_Sec22_Twp20_SR20</u>
Address 2:	Feet from North / 🗹 South Line of Section
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428	Feet from East / 🗹 West Line of Section
Contact Person: Chris Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 405 ) 810-0900	NE NW SE Sw
CONTRACTOR: License # 8509	County: Anderson
Name: Evans Energy Development, Inc.	Lease Name: SOUTH KEMPNICH Well #: 17-IW
Wellsite Geologist: n/a	Field Name:
Purchaser: Pacer Energy	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 963 Kelly Bushing: 0
	Total Depth: 780 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☑ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: 22  Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd	,, you, onon dopur out.
CM (Coel Bed Methane)	If Alternate II completion, cement circulated from: 752
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 91 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: v bbls
Deepening Re-perf. Conv. to ENHR Conv. to S	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	County: Permit #:
11/01/2011 11/02/2011 11/02/2011	
Spud Date or Date Reached TO Completion Date or Recompletion Date	

### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
☑ UIC Distribution
ALT I I II Approved by: Deema German Date: 02/27/2012

Side Two



Operator Name: Taily	vater, Inc.	<del></del>	Lease	Name: 🗀	SOUTH KEM	PNICH	Well #:1/	<u>-1VV</u>	
Sec. 22 Twp. 20	s. R. <u>20</u>	✓ East  West	County	: Ande	rson				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates line Logs surveyed. Att	sed, flowing and shu s if gas to surface te	t-in pressures, whethe st, along with final cha	r shut-in pres	sure read	thed static level,	hydrostatic pr	essures, bottom l	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional St	heets)	Yes 📝 No		<b>√</b> La	og Formation	n (Top), Depth	and Datum		Sample
Samples Sent to Geolo	ogical Survey	Yes No		Name Top Attached Attached			Datum ttached		
Cores Taken Electric Log Run Electric Log Submitted (If no. Submit Copy)	-	Yes No Yes No Yes No		Attached At					
List All E. Logs Run:									
[		CASI	NG RECORD	     √ N∈	w Used				
		Report all strings s		_	<del>_</del>	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
surface	9.8750	7	17		22	Portland	4		
completion	5.6250	2.8750	6.45		752	Portland	91	50/50	POZ
		ADDITION	AL CEMENTI	NG / SQL	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement # Sacks Used Type and Percent Additives							
Protect Casing Plug Back TD Plug Off Zone	-								
	-						. <u> </u>		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth					
			<del> </del>					<u>.</u>	
									!
					-		· ·		
TUBING RECORD: 2.	Size: .8750	Set At: 752	Packer A	At:	Liner Run:	Yes 🗸	No		
Date of First, Resumed F	Production, SWD or EN	Producing N		rg 🔲	Gas Lift 🔲 C	Other (Explain) _			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
		1							
DISPOSITIO		Open Hole	METHOD OF Perf.	_		mmingled	PRODUCTI	ON INTER	IVAL:
Vented Sold	Used on Lease	Other /Speciful	_	(Submit	. —	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Tailwater, Inc.
Well Name	SOUTH KEMPNICH 17-IW
Doc ID	1075194

### Tops

273	lime	base of the KC
467	lime	oil show
486	sand	green, lite oil show
509	oil sand	green, ok bleeding
633	broken sand	brown & grey sand, 10% oil sand, ok bleeding
672	oil sand	brown, ok bleeding
683	sand	black, oil show
716	oil sand	brown, good bleeding
723	broken sand	brown & grey sand, lite show
736	oil sand	brown, good bleeding
763	sand	black

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1 494 AB4A	enule, KS 66720	FIELD TICKET & TREA				ļ
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

1075194

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461	API No. 15 - 15-003-25040-00-00
Name:Tailwater, Inc.	Spot Description:
Address 1: 6421 AVONDALE DR STE 212	SW_NE_SW_Sec22_Twp20_SR20
Address 2:	
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428	1650 Feet from East / West Line of Section
Contact Person: Chris Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 405 ) 810-0900	□NE □NW □SE ☑SW
CONTRACTOR: License # 8509	County: Anderson
Name: Evans Energy Development, Inc.	Lease Name: SOUTH KEMPNICH Well #: 17-IW
Wellsite Geologist: n/a	Field Name:
Purchaser: Pacer Energy	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 963 Kelly Bushing: 0
	Total Depth: 780 Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A     ☑ ENHR ☐ SIGW	Amount of Surface Pipe Set and Cemented at: 22 Feet  Multiple Stage Cementing Collar Used?  Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 752
Cathodic Other (Core, Expl., etc.):	feet depth to: 0 w/ 91 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: 0 ppm Fluid volume: 0 bbls
Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD	
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
<u>11/01/2011</u>	
Spud Date or Date Reached TD Completion Date or Recompletion Date	

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**Submitted Electronically** 

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Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I III Approved by: Doesna Gerrico Date: 02/27/2012

Side Two



Operator Name: Tailw	vater, Inc.			_ Lease	Name: _	SOUTH KEMI	PNICH	Well #: <u>17</u>	-IW	
Sec. 22 Twp.20 S. R. 20						rson	<del></del>	·-·· · · · · · · · · · · · · · · · · ·		<del></del>
INSTRUCTIONS: Show time tool open and closs recovery, and flow rates line Logs surveyed. Att	ed, flowing and shu if gas to surface te	ıt-in pressu st, along v	res, whether si vith final chart(s	hut-in pres	ssure read	ched static level,	hydrostatic pr	essures, bottom i	hole tempe	erature, fluid
Drill Stem Tests Taken Yes V No (Attach Additional Sheets)				<b>V</b> L	Log Formation (Top), Depth and Datum Sample				Sample	
Samples Sent to Geolo	gical Survey	□ Y€	Yes 🗹 No		-	Name Attached		Top Datum Attached Attache		
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		□ Ye	Yes No Yes No Yes No		Attached Attached					
List All E. Logs Run:										
	<del></del>		CASING	RECORD	✓ No	ew Used				
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Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		eight ./Ft.	Setting Depth	Type of Cement	# Sacks Used		end Percent dditives
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completion	5.6250	2.8750		6.45		752	Portland	91	50/50 POZ	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD				
Purpose:  —— Perforate	Depth Top Bottom	Type of Cement		# Sack	# Sacks Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	-									
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Se Specify Footage of Each Interval Perforate								Depth	
		<del>.</del>								
TUBING RECORD: Size: Set At: P 2.8750 752				Packer	At: Liner Run: Yes ✓ No					
Date of First, Resumed Production, SWD or ENHR.  Producing Method Flowing			hod:	ing	Gas Lift C	Other (Explain) _				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er Bi	bls.	Gas-Oil Ratio		Gravity
DISPOSITION OF GAS: MET				METHOD O	_	PLETION: PRODUCTION INTERVAL:				VAL:
Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-5)						mmingled mit ACO-4)				

Form	ACO1 - Well Completion	
Operator	Tailwater, Inc.	
Well Name	SOUTH KEMPNICH 17-IW	
Doc ID	1075194	

Tops

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736	oil sand	brown, good bleeding
763	sand	black

Z012	1:05PM	Consolidated	011
100	DATED		•

FOREMAN Alon A

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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.