



KANSAS CORPORATION COMMISSION 1066777  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389  
Name: Noble Petroleum, Inc.  
Address 1: 3101 N ROCK RD STE 125  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67226 + 1300  
Contact Person: Jay Ablah  
Phone: ( 316 ) 636-2222  
CONTRACTOR: License # 32701  
Name: C & G Drilling, Inc.  
Wellsite Geologist: William M. Stout  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>10/24/2011</u>	<u>10/29/2011</u>	<u>11/22/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-23925-00-00  
Spot Description: \_\_\_\_\_  
NW NE NE NW Sec. 17 Twp. 28 S. R. 4  East  West  
15 Feet from  North /  South Line of Section  
2100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Butler  
Lease Name: PROHASKA Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: LANSING  
Elevation: Ground: 1243 Kelly Bushing: 1249  
Total Depth: 2500 Plug Back Total Depth: 1800  
Amount of Surface Pipe Set and Cemented at: 215 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 02/24/2012  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Cantor Date: 02/27/2012



1066777

Operator Name: Noble Petroleum, Inc. Lease Name: PROHASKA Well #: 1  
 Sec. 17 Twp. 28 S. R. 4  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	1665	-416
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	2011	-762
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/KC	2216	-967
List All E. Logs Run:		Marmaton	2245	-996
Dual Compensated Porosity Log		Cherokee	2381	-1132
Dual Induction Log		Arbuckle	2450	-1201
		TD	2504	-1255

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	14.5	215	CLASS A	115	3% CaCl <sub>2</sub> 2% Gel. 25# Floccin/10
Production	7.8750	5.5	15.5	2502	THICK SET	100	5# KOLSEAL /SK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2375-2400	Class A	2	none
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Attached	Attached	Attached	Attached

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>1794</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/27/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>22</u>	Gas-Oil Ratio <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>1666-1672</u> <u>1758-1762</u>
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Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	PROHASKA 1
Doc ID	1066777

Perforations

4	2450-2453	400 15% HCL	2450-2453
	CIBP		2400
4	2294-2297	250 15% HCL	2294-2297
	CIBP		1800
4	1758-1762	500 15% HCL	1758-1762
4	1666-1672	500 15% HCL	1666-1672



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 33326  
LOCATION Eureka, KS  
FOREMAN Shannon Felt

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8878

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API # 15-015-23925**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-11	5631	Prohaska #1	17	28 S	4 E	Butler
CUSTOMER Noble Petroleum Inc			C+G			
MAILING ADDRESS 3101 N Rock Rd Ste 125			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			445	Dave G		
STATE KS			479	Chris B		
ZIP CODE 67226						

JOB TYPE Surface oil HOLE SIZE 12 1/4" HOLE DEPTH ? CASING SIZE & WEIGHT 8 3/4"  
 CASING DEPTH 206.736 DRILL PIPE 2 1/2" KB TUBING --- OTHER ---  
 SLURRY WEIGHT 14.5-15 # SLURRY VOL 28 Bbl WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 12.4 Bbl DISPLACEMENT PSI 100 MIX PSI 100 RATE 4 1/2 to 5 Bpm

REMARKS: Rig up to 8 3/4" casing, Break circulation with 5 Bbl water, mixed  
115 sks Class A cement with 3% calcium, 2% gel, + 1/4" Flo-seal/sk @  
14.5-15 #. Good circulation @ all times, 7 Bbl slurry to pit. Job complete

*Thanks Shannon & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	25	MILEAGE	4.00	100.00
11045	115 sks	Class "A" cement	14.25	1638.75
1102	325 #	Calcium @ 3%	.70	227.50
1118 B	216 #	Gel @ 2%	.20	43.20
1107	28 #	Flo-seal @ 1/4"/sk	2.22	62.16
5407	5.41	Ton-mileage bulk truck	m/c	330.00
			Sub total	3176.61
			6.55% SALES TAX	129.14
			ESTIMATED TOTAL	3305.75

Rev'n 3737

AUTHORIZATION Chris Robinson TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form, are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33295

LOCATION EUREKA

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API 15-015-23925**

**KS**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-29-11	#5631	PROHASKA # 1	17	285	4E	Burke

CUSTOMER <u>Noble Petroleum, Inc.</u>		G & G	
MAILING ADDRESS <u>3101 N. Rock Rd Ste 125</u>		Datg.	
CITY <u>WICHITA</u>		Rig 1	
STATE <u>KS</u>	ZIP CODE <u>67226</u>	TRUCK #	DRIVER
		<u>520</u>	<u>Cliff S.</u>
		<u>479</u>	<u>John G.</u>
		<u>637</u>	<u>Ed S.</u>

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 2502' CASING SIZE & WEIGHT 5 1/2 15.50 # new  
 CASING DEPTH 2502' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 # SLURRY VOL 31 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 6'  
 DISPLACEMENT 59.5 BBL DISPLACEMENT PSI 700 MAX PSI 1300 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 5 BBL fresh water. Pump 15 BBL Metasilicate Pre Flush 5 BBL water spacer. Mixed 100 SKS Thick Set Cement w/ 5" Kol-Seal /sk @ 13.6 #/gal, yield 1.75. wash out Pump & Lines. Shut down. Release Latch down Plug. Displace Plug to Seat w/ 59.5 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1300 PSI wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	25	MILEAGE	4.00	100.00
1126 A	100 SKS	THICK SET CEMENT	18.30	1830.00
1110 A	500 #	KOL-SEAL 5" /SK	.44 #	220.00
1111 A	100 #	METASILICATE Pre Flush	1.90	190.00
5407	5.5 Tons	Ton Mileage Bulk Delv.	M/C	330.00
5502 C	5 Hrs	80 BBL VAC TRUCK	90.00	450.00
1123	3300 gal	City water	15.60/1000	51.48
4454	1	5 1/2 Latch down Plug	254.00	254.00
4228 B	1	5 1/2 AFU INSERT FLOAT VALVE	172.00	172.00
4203	1	5 1/2 Guide Shoe	160.00	160.00
4130	4	5 1/2 x 7 7/8 CENTRALIZERS	48.00	192.00
		Sub Total		4924.48
		THANK You	6.55%	SALES TAX 201.05
				ESTIMATED TOTAL 5125.53

Rev 03/07

AUTHORIZATION Day Sheet TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# GEOLOGICAL REPORT

**Noble Petroleum, Inc.**

**Prohaska #1**

15' FNL & 2100' FWL Section 17-T28S-R4E

Butler County, Kansas

COMMENCED: 10-24-11

STATUS: Oil

COMPLETED: 10-29-11

A.P.I. #: 15-015-23925

CONTRACTOR: C & G Drilling, Inc.

OPERATOR LIC.: 31389

SIZE OF HOLE: 7 7/8"

FIELD: Augusta

SURFACE PIPE: 8 5/8"

ELEVATION: 1249 K.B.

CEMENTED WITH: N/A

LOGS: Log-Tech DIL, CDL/CNL

LONG STRING: 5 1/2"

MUD SYSTEM: Chemical

CEMENTED WITH: N/A

OTHER:

R.T.D.: 2500'

*William M. Stout*  
*10-31-11*

William M. Stout  
Geologist

## FORMATION TOPS

1243 G.L. 1269 K.B.

	<u>Sample</u>	<u>Log</u>
Lansing	1660 -411	1665 -416
Kansas City	2006 -757	2011 -762
Base Kansas City	2212 -963	2216 -967
Marmaton	2240 -991	2245 -996
Cherokee	2370 -1121	2381 -1132
Arbuckle	2444 -1195	2450 -1201
Total Depth	2500 -1251	2504 -1255

## SAMPLE SHOW DESCRIPTIONS

Lansing 1660' (-411)

1663' - 1670'

Limestone - light brown, fine crystalline, fossiliferous, some dense, fair to good odor, light stain, show free oil, scattered intercrystalline porosity, good fluorescence.

1705' - 1730'

Limestone - light brown, brown, gray, fine to medium crystalline, fossiliferous, some dense, slightly argillaceous, faint odor, show free oil with trace gas bubbles, scattered fluorescence, scattered intercrystalline porosity with a few vugs.

1753' - 1758'

Limestone - gray, light brown, fine crystalline, fossiliferous, oolitic, faint odor, scattered light stain, no show free oil, trace intercrystalline and vugular porosity, spotty fluorescence.

Kansas City 2006' (-757)

2018' - 2026'

Limestone - light brown, brown, gray, fine crystalline, some dense, fossiliferous, faint odor, trace light stain, no show free oil, very scattered intercrystalline porosity with fluorescence.

2037' - 2052'

Limestone - light gray, fine to medium crystalline, fossiliferous, oolitic in part, faint odor, trace light stain, very slight show free oil, scattered intercrystalline porosity with few vugs., poor fluorescence porosity.

2076' - 2086'

Limestone - brown, fine crystalline, fossiliferous, slightly cherty, fair odor, scattered stain, show free oil, intercrystalline porosity with fair dull fluorescence.

2135' - 2140'

Limestone - brown, gray, fine crystalline, fossiliferous, fair odor, brown stain, slight show free oil, trace poor intercrystalline and pin point porosity scattered fluorescence

Arbuckle 2444' (-1195)

2444' - 2460'

Dolomite - light gray, light brown, fine to medium crystalline, dense, fair odor, scattered brown stain, slight show free oil, spotty fluorescence, trace intercrystalline porosity, with occasional vug.

2471' - 2475'

Dolomite - gray, brown, fine to medium crystalline some coarse crystals, brown stain, faint odor, slight show free oil, scattered fluorescence, some intercrystalline porosity.

2488' - 2491'

Dolomite - brown, light gray, fine to medium crystalline, dense, with chert, white, weathered, fair odor, brown stain, slight show free oil, scattered fluorescence, some intercrystalline and vugular porosity.

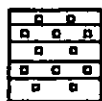
### CONCLUSIONS

The decision was made to set 5 1/2" casing to further evaluate the shows of oil through perforations.

### LEGEND



Anhydrite



Salt



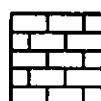
Sandstone



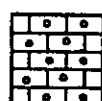
Shale



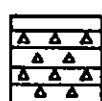
Carb sh



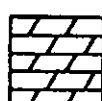
Limestone



Ool. Lime



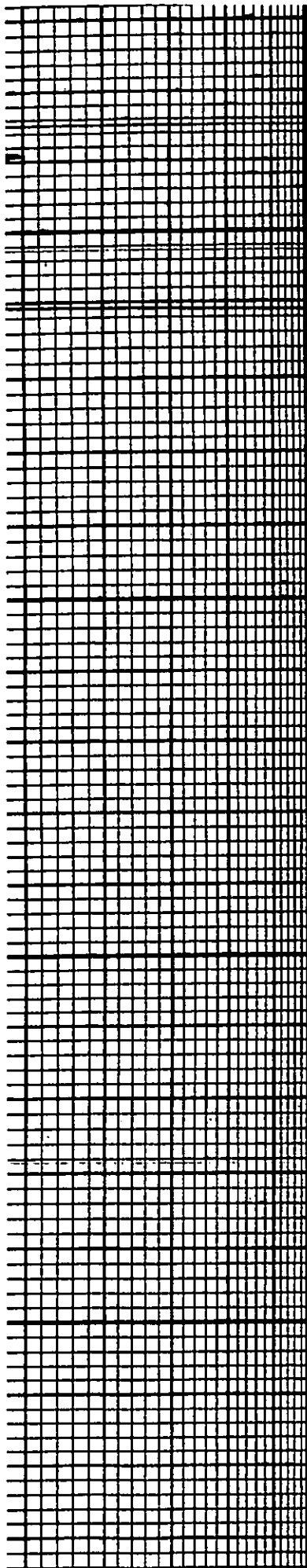
Chert



Dolomite

PENETRATION TIME IN MINUTES PER FOOT of Penetration Decreases 5" 10" 15" 20" 25"	DEPTH	LITHOLOGY	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
	1400		15-21. DON. Lt. G. F. X. F. S. DNS. NS. N. O. X 16-17. M. W. S. / SCOR. I. V. P. N. S. 18-19. L. B. DON. Lt. G. F. X. S. S. F. S. NS. N. O. X W/SM BCK. EXP. DEN.		G.L. 1243 KB. 1249  HEEBNER 1435 (-186)





50

1500

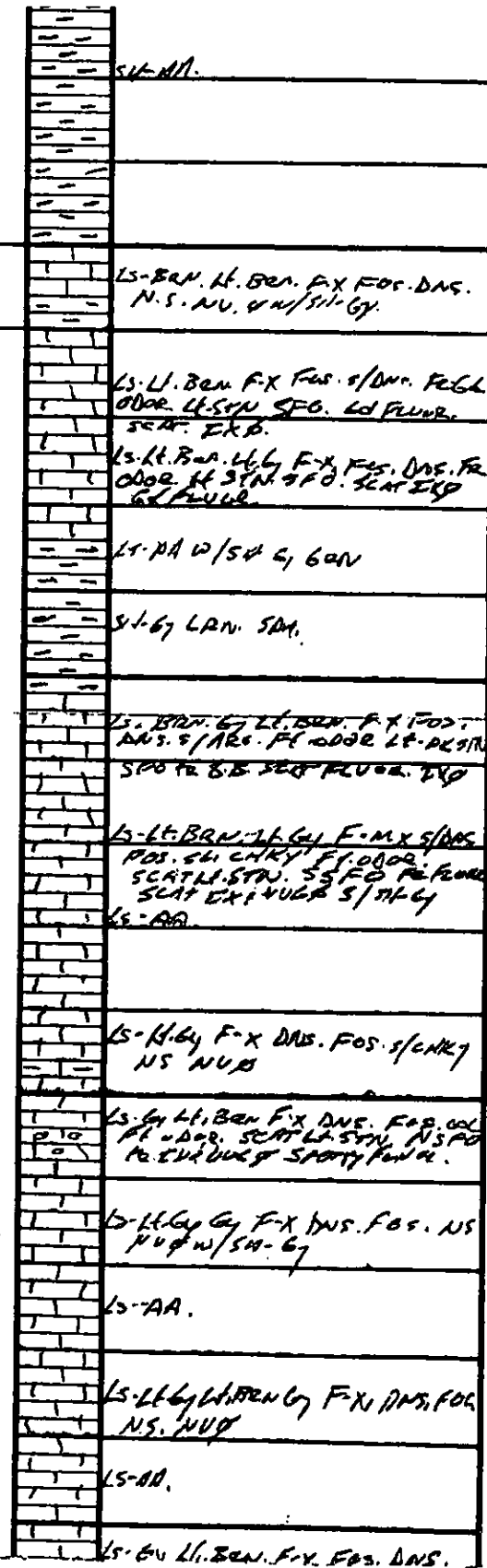
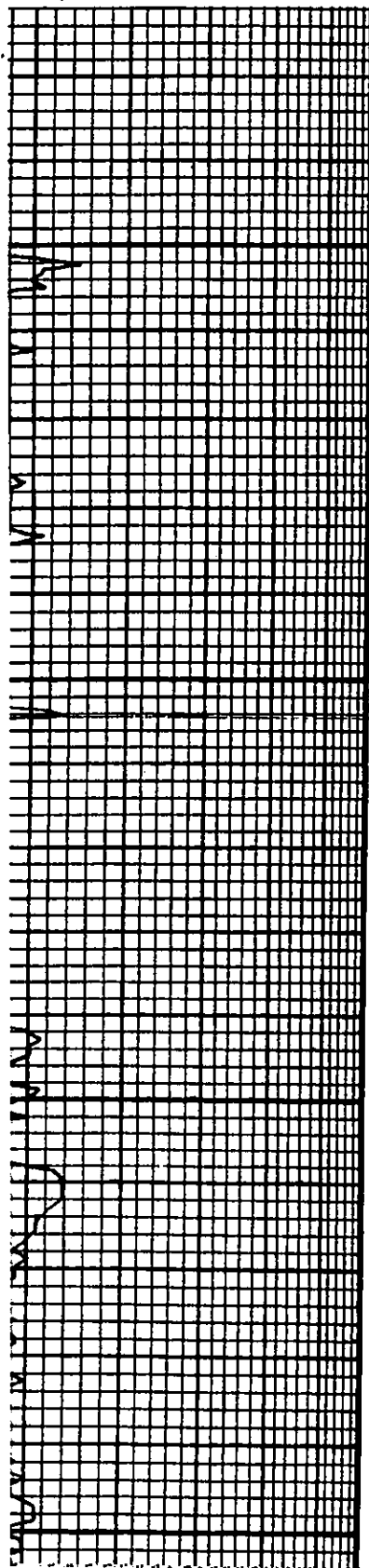
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1600

	LS-AR w/ S/SCOT EVD N.S.
	LS-LL. BON. BR. G. F-X. MS. FS. N.S. NUP w/ SH. BLC. COB. DEG. TO RA.S.
	LS-LL. BON. BR. F-X. MS. FS. N.S. NUP w/ SH. AR.
	SH-GY. W/SS. LL. G. F-G. MKA SL. COB. MS. FS.
	SS-AR w/ SH. G. GEN
	LS-LL. BON. F-X. MS. FS. FEN. FS. N.S. NUP w/ SH. G. GEN.
	SH-GY. W/ G. GEN. SAY
	SH-AR. W/SS. G. F-G. AR. MKA MS. FS.
	SH-SS-AR
	SH-GY. GEN. SAY
	SH-AR.
	SH-GY. MKA. GEN. S/SAY
	SH-AR.

HEEBNER  
1435 (-186)

DOUGLAS  
1461 (-212)



BROWN LIME  
1650 (401)

LANSING  
1660 (411)

50

1700

50

1800

LS-AA.

LS-BRN. Lt. BRN. F-X FOS. DNS.  
N.S. NU. 4 N/SI-67

LS-Lt. BRN. F-X FOS. s/DNS. FEGG  
OODR. Lt. STN. SFG. 6d FLOOR.  
SEAT. EXP.

LS-Lt. BRN. Lt. Lt. F-X FOS. DNS. FR  
OODR. Lt. STN. SFG. SEAT EXP  
6d FLOOR.

LS-PA W/SI 6, 60N

LS-67 LBN. SMI.

LS-BRN. Lt. BRN. F-X FOS.  
DNS. S/AR. FE OODR. Lt. PK STN  
SFG FR B.B. SEAT FLOOR. EXP

LS-Lt. BRN. Lt. Lt. F-X FOS. S/DNS  
FOS. SH. CHRY. FLOOR.  
SEAT. STN. SFG FR FLOOR.  
SEAT EXP. NUER S/TH 67

LS-Lt. Lt. F-X DNS. FOS. s/CHRY  
NS NUER

LS-Lt. Lt. BRN. F-X DNS. FOS. OOL  
FE OODR. SEAT. Lt. STN. NSFG  
FR. EXP. OODR. SPOTTY FLOOR.

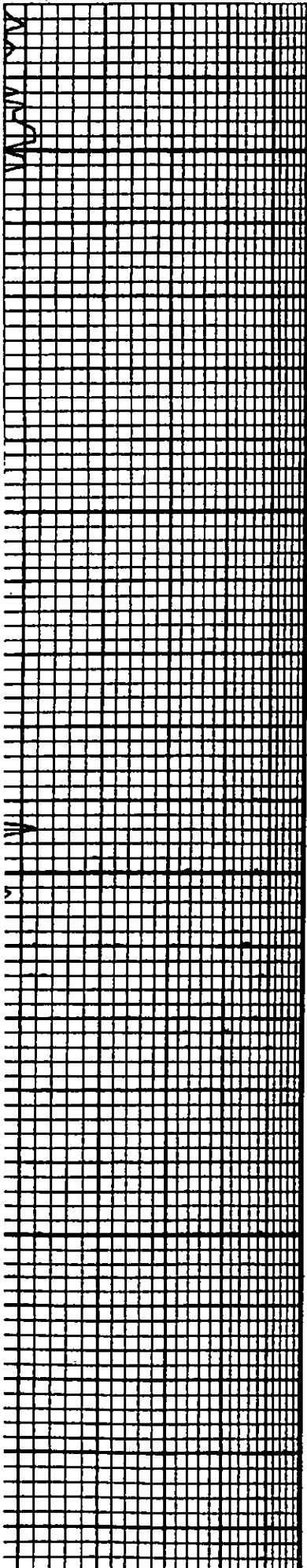
LS-Lt. Lt. Lt. F-X DNS. FOS. NS  
NUER W/SI-67

LS-AA.

LS-Lt. Lt. Lt. BRN. F-X DNS. FOS.  
NS. NUER

LS-AA.

LS-BN Lt. BRN. F-X FOS. DNS.



1800

LS-LL by LI. BEN GY F-X DNS. FOS.  
N.S. NUP

LS-AA.

LS-GY LI. BEN. F-X. FOS. DNS.  
N.S. NUP

LS-GY BEN. F-X DNS. FOS. S/AA  
N.S. NUP

LS-AA. S/AA GY N.S.

LS-GY LI. GY F-X. FOS DNS.  
N.S. NUP

LS-AA W/S/SA GY.

50

SA GY CALC HD N/LS-AA.

SA! LS-AA.

1900

LS-LI. BEN F-X FOS DNS. NS.  
W/SA-AA.

LS-BEN GY F-X. FOS. PC INDC.  
DNS. F/ODOR. CALI. STN NUP  
SCAT PRUOR R DXP

SA-GY W/AA.

SA-GY GEN. M-GY

SA-AA.

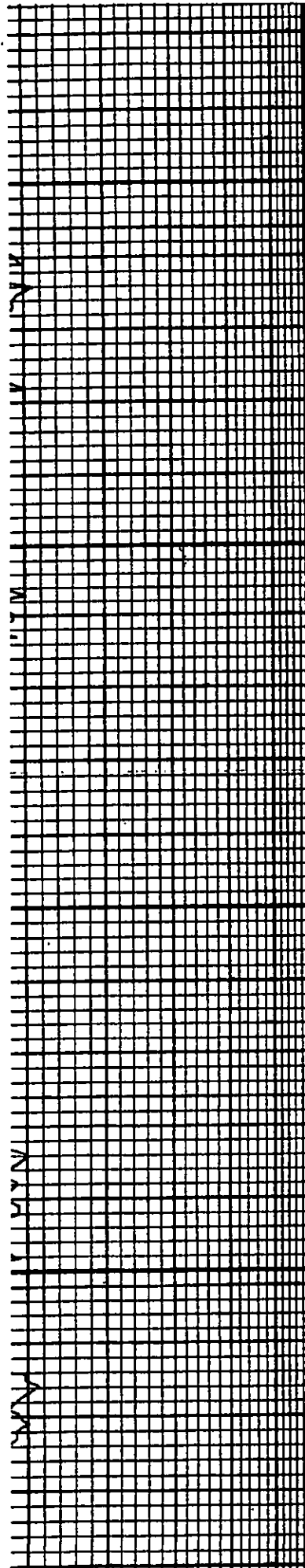
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SA-GY M-GY CALC. ID.

SA-AA.

SA-AA.

Vis. 37  
Nt. B.9  
3ALCM



2000

50

2100

50

SN.A.A.

LS-AN LITE LS. GY. FAN. NY. POS.  
DNG. ARE. NS. NUO

LS-LI. BEN. BRN. GY. F-Y. FOS. S/AN  
F. 000. TO LI. SEN. NS. P. G.  
W/SCAT. TR. W/FE. DNG. S/LS. GY.

LS-LI. GY. LI. BEN. FY. FOS. DNG.  
S/000. CNEY. NS. NUO

LS-AA.

LS-LI. GY. F-M-X. FOS. DNG. N/A  
CNEY. W/FE. DNG. S/CAK. F/000  
LS-LI. SEN. NS. FOS. SCAT. EXP  
S/NS. PR. TR. 000.

LS-AA W/FS. SFO

LS-BEN. LI. BEN. F-Y. FOS. DNG.  
S/000. NS. NUO

LS-BEN. F-X. FOS. S/LS. GY.  
F. 000. SCAT. S/LS. SFO.  
EXP. W/FE. DNG. F/000.

LS-AA.

LS-LI. BEN. LI. GY. F-Y. FOS. DNG.  
CNEY. NS. NUO

LS-LI. BEN. F-X. FOS. DNG. INR.  
S/CAK. NS. SCAT. EXP

LS-BEN. GY. F-M-X. DNG. S/000.  
DNG. FOS. SCAT. CNEY. TR. 000.  
NS.

SN-ALC. CARB. W/LS. BRN. GY.  
F-X. DNG. FOS. F/000. DNG. BRN.  
S/AN. S/LS. P. G. PER. P/AN  
SCAT. FLUOR.

LS-LI. BEN. BRN. F-Y. DNG. FOS.  
CNEY. NS. NUO

LS-GY. LI. GY. LI. BEN. F-X. DNG.  
FOS. CNEY. NS. NUO W/SH  
BLK. CARB. GY

LS-GY. LI. GY. F-X. FOS. DNG. NS.  
NUO

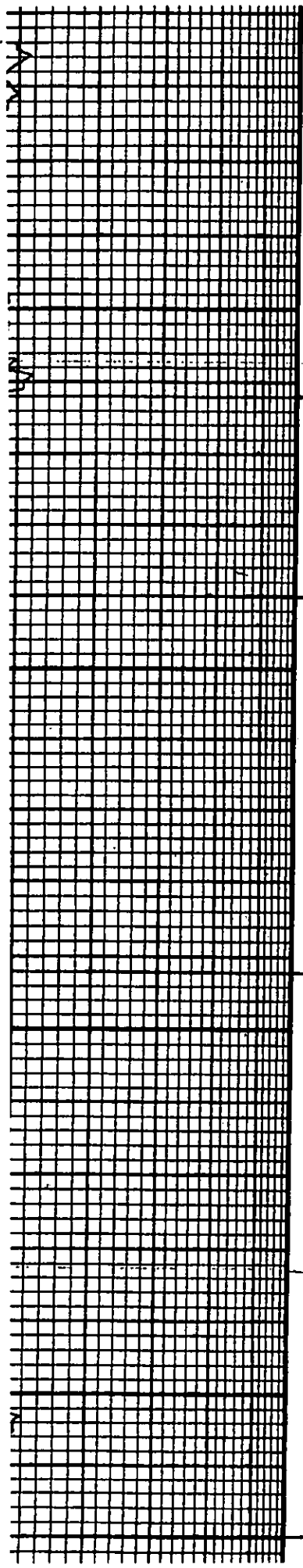
LS-AA. W/SCAT. GY. CAN. RKG

LS-GY. F-X. DNG. ARE. NS.  
NUO W/SH. GY

8:00AM 10-27-11  
KANSAS CITY  
2006 (-757)

STARK  
2126 (-877)

HUSHPOCKNEY  
2152 (-903)



2200

50

2300

50

LS-6Y W/G F-X FOS DAS NS.  
NUP

LS-AA W/SAT GY CAN AKG

LS-G F X DNG. ARG. NS.  
NUP W/SN G

SN-GY AKG.

LS-BRN. F. MICROX DAS. MAN  
FOS. NS. NUP

LS-AA W/SI. GY.

SN-GY DIL GY W/LS-AA.

SN-GY DIL GY

LS-KI. BRN. F. X. DAS. FOS NS.  
NUP W/SN G BLK.

SA-GY GRN SA/

SN-GY BRN W/S/SS. GRN F. G  
ARG. NS. PPT

SN-GY GRN DRG

LS-L6. BRN BRN. F. X. FOS. DAS.  
S/ROU. NS. NUP

LS-AA W/SAT BLK CABD.

SN-LY W/SS GY F. G. ARG. CALL  
N. BOD. BRN STN. VSS FO  
BULL F. PPT

SN-GY DRG

LS-L6. BRN BRN F. X. FOS DAS  
NS. NUP S/SAT GY BLK CABD.

LS-AIA.

LS-AI BRN W/G F-X FOS DAS  
NS. NUP

LS-AA W/SAT BLK CABD DRG

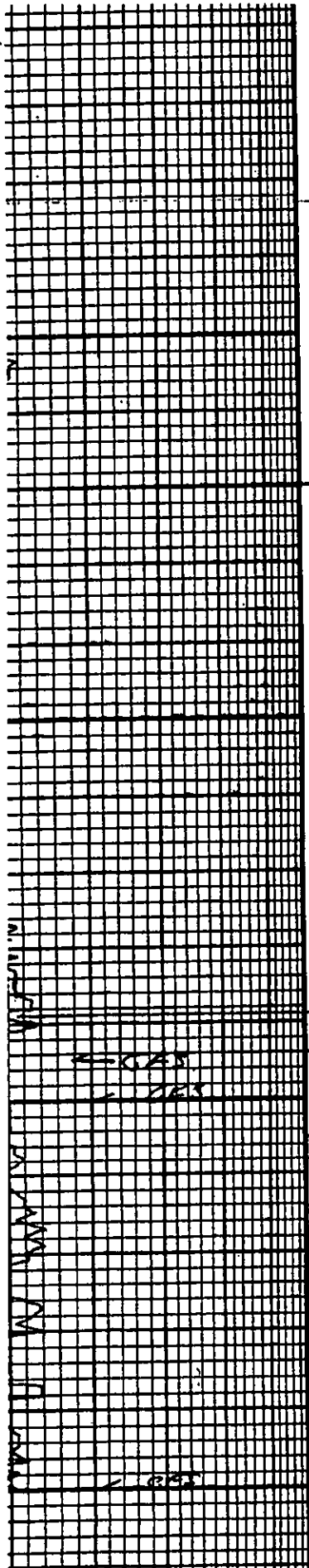
LS-? SAT. AN.

2126(-900)

BASE KANSAS CITY  
2212(-963)

MARHATON  
2240(-991)

CHEROKEE



50

2400

50

2500

SN LY W/ SS GY F.G. AOC CALL N. BOOR. BEN STN. VSS FO AUL FLOOR FOS
SN GY DLG GY
LS. LL. BEN BEN F. X. FOR DNS NS. NUP S/SN GY BLC COLO,
LS. AIA.
LS. LL. BEN M. GY F. X FOR DNS NS. NUP
NS. AA W/ SIT BLC CABO DLG
LS. ? S. F. AM,
SIT GY M. GY BAN. W/LS. AM,
SIT GY GRN DLG GY
SIT. AV
SN. AM W/ LS. BEN. GY F. X DNF. FOS. NS. NUP
SN. DLG, BLC 10V2.000
LS. BEN. GY F. X FOS. DNS. 5000 0000 1050 NUP W/SS GY
LS. AA W/ F. G. LY BEN CORN FL. ODO. FOS. STN. NS. F. G. F. G. DOL. GY BEN F. X DNS. NS. NUP S/MA. X W/LS. STN. F. G. ODO.
LS. BEN. GY F. X FOS. DNS. 5000 15 FOS. B. ODO. W/LS. ODO. LS. STN. SFO VSS. GY W/
DOL. LL. BEN LL. GY M. X DNS. F. G. ODO. SEAT. BEN. STN. SFO S/MA. F. G. LL. BEN. ODO.
DOL. BEN. GY F. M. X DNS. PYO S/MA. ODO. F. G. ODO. LL. STN. NS. F. G. S/MA. F. G. ODO. NUP
DOL. BEN LL. BEN. M. X DNS. W/LS. W/LS. ODO. NS. NUP
DOL. AA S/COBY X W/ BEN STN. F. ODO. S/MA. F. G. S/MA.
DOL. BEN GY F. M. X DNS. S/MA NS. NUP W/LS. NUP GY
DOL. BEN GY LL. GY F. M. X DNS. S/ CNR. AP. NS. F. G.
DOL. BEN LL. GY F. M. X DNS. W/LS. S/MA. F. G. ODO. BEN STN. SFO SEAT. FLOOR. SEAT. DLG
DOL. BEN GY F. M. X DNS. F. G. ODO. NS. S. NUP

CHEROKEE  
2370 (-1121)

6:00 AM 10-28-11

ARBUCKLE  
2444 (-1195)

RTD  
2500 (-1251)

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

November 04, 2011

Noble Petroleum, Inc.  
3101 N ROCK RD STE 125  
WICHITA, KS 67226-1300

Re: ACO1  
API 15-015-23925-00-00  
PROHASKA 1  
NW/4 Sec.17-28S-04E  
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 27, 2012

Jay Ablah  
Noble Petroleum, Inc.  
3101 N ROCK RD STE 125  
WICHITA, KS 67226-1300

Re: ACO-1  
API 15-015-23925-00-00  
PROHASKA 1  
NW/4 Sec.17-28S-04E  
Butler County, Kansas

Dear Jay Ablah:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/24/2011 and the ACO-1 was received on February 24, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department