



KANSAS CORPORATION COMMISSION 1075158
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N. Main
Address 2: PO BOX 195
City: ATTICA State: KS Zip: 67009 + 9217
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: Tim Pierce
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: Jack Exploration, Inc.

Well Name: Bock 1-34

Original Comp. Date: 11/06/2003 Original Total Depth: 4275
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

10/27/2011	10/29/2011	11/30/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-155-21468-00-01
Spot Description: N/2 S/2 SE
N2 S2 SE Sec. 34 Twp. 26 S. R. 9 East West
990 Feet from North / South Line of Section
1320 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Reno
Lease Name: Bock Well #: A1 'OWWO'

Field Name: Wildcat
Producing Formation: Mississippi

Elevation: Ground: 1682 Kelly Bushing: 1690
Total Depth: 4275 Plug Back Total Depth: 4113

Amount of Surface Pipe Set and Cemented at: 238 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 100 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:
Operator Name: R & B Oil & Gas, Inc.
Lease Name: Nunemaker SWD License #: 31191
Quarter SE Sec. 10 Twp. 26 S. R. 9 East West
County: Reno Permit #: D26193

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantbor Date: 02/27/2012



1075158

Operator Name: R & B Oil & Gas, Inc. Lease Name: Bock Well #: A1 'OWWO'
Sec. 34 Twp. 26 S. R. 9 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	3922	(-2232)
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: Sector Bond/Gamma Ray				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875	5.5	14	4146	Class H	150	10% salt, 5# Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3924 - 3934	750 gal 15% MCA Acid	
		Frac 450 sx 20/40 Sand	
		51 sx 16/30 Resin Coated Sand	

TUBING RECORD:	Size: 2.375	Set At: 4018	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. 1/3/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 10	Water Bbls. 160	Gas-Oil Ratio 12	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: 3924 - 3934
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ALLIED CEMENTING CO., LLC. 037753

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Northgate

DATE <u>10-29-11</u>	SEC <u>34</u>	TWP <u>26s</u>	RANGE <u>9w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00am</u>	JOB FINISH <u>2:00am</u>
LEASE <u>Call A on</u>		WELL # <u>1</u>		LOCATION <u>Penelope, 1 North, 1 3/4 East</u>	COUNTY <u>Neosho</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>Northgate</u>			

CONTRACTOR Landmark Production
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4256'
 CASING SIZE 5 1/2 DEPTH 4146'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1100 psi MINIMUM
 MBAS. LINE SHOE JOINT 33'
 CEMENT LEFT IN CSG. 33'
 PERFS.
 DISPLACEMENT 102 lbs 2 1/2 cell

OWNER R+B Oil Gas
 CEMENT
 AMOUNT ORDERED 40x 60:40:40 salt 4 1/2 hrs
150 sx cement + 10% salt + 5 # R4000
500 gal ASF

EQUIPMENT
 PUMP TRUCK CEMENTER Mark Thomas
 # 369265 HELPER Jason Thomas
 BULK TRUCK
 # 421252 DRIVER Eddie Pizer
 BULK TRUCK
 # DRIVER

COMMON <u>A</u> <u>24 SX</u>	@ <u>16.25</u>	<u>390.00</u>
POZMIX <u>16 SX</u>	@ <u>8.50</u>	<u>136.00</u>
GEL <u>2 SX</u>	@ <u>21.25</u>	<u>42.50</u>
CHLORIDE	@	
ASC	@	
<u>Class H</u> <u>150 SX</u>	@ <u>19.25</u>	<u>2887.50</u>
<u>Salt</u> <u>15 SX</u>	@ <u>12.00</u>	<u>180.00</u>
<u>Kalsol</u> <u>700#</u>	@ <u>.89</u>	<u>627.50</u>
<u>BSF</u> <u>500 Gal</u>	@ <u>1.27</u>	<u>635.00</u>
<u>Clapra</u> <u>12 Gals</u>	@ <u>31.25</u>	<u>375.00</u>
	@	
	@	
HANDLING <u>222</u>	@ <u>2.25</u>	<u>499.50</u>
MILBAGE <u>222 / 25 / 11</u>		<u>854.70</u>
		TOTAL <u>6667.70</u>

REMARKS:
Bk 2 re pumped through
run 20 lbs 2 1/2 cell pump 3 hrs
pump 80 gal ASF pump 3 hrs
mix 150 sx for R4000
mix 25 sx 500 gal mix 150 sx cement
Sketch pump, ramp + lines Release plan
size with 3 1/2 cell See list at 800 lbs out
line plug at 102 lbs 45 psi
600 psi to 1100 psi threshold

SERVICE

DEPTH OF JOB <u>4146'</u>		
PUMP TRUCK CHARGE		<u>2405.00</u>
EXTRA FOOTAGE	@	
MILBAGE <u>70</u>	@ <u>7.00</u>	<u>490.00</u>
MANIFOLD <u>Head Rental</u>	@	<u>200.00</u>
Light Vehicle <u>70</u>	@ <u>4.00</u>	<u>280.00</u>
	@	<u>3375.00</u>
		TOTAL <u>3375.00</u>

CHARGE TO: R+B Oil Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2 PLUG & FLOAT EQUIPMENT

<u>1- Res side shoe</u>	@	<u>178.00</u>
<u>1- AFU insert F.R.</u>	@	<u>155.00</u>
<u>10- Scabblers</u>	@ <u>71.00</u>	<u>710.00</u>
<u>8- control rods</u>	@ <u>49.00</u>	<u>392.00</u>
<u>1- basket</u>	@	<u>375.00</u>
<u>1- rubbering</u>		<u>73.00</u>
		TOTAL <u>1923.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) _____
 TOTAL CHARGES 11,945.70
 DISCOUNT 20% IF PAID IN 30 DAYS
NET 9556.56

PRINTED NAME TIM PIERCE
 SIGNATURE Tim Pierce