



KANSAS CORPORATION COMMISSION 1075029  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710  
Name: Laymon Oil II, LLC  
Address 1: 1998 SQUIRREL RD  
Address 2: \_\_\_\_\_  
City: NEOSHO FALLS State: KS Zip: 66758 + 7124  
Contact Person: Michael Laymon  
Phone: ( 620 ) 963-2495  
CONTRACTOR: License # 32710  
Name: Laymon Oil II, LLC  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/26/2012</u>	<u>01/27/2012</u>	<u>01/27/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28034-00-00  
Spot Description: \_\_\_\_\_  
SW NE SW SE Sec. 17 Twp. 24 S. R. 16  East  West  
825 Feet from  North /  South Line of Section  
1815 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Woodson  
Lease Name: Shepard Well #: 24-12  
Field Name: \_\_\_\_\_  
Producing Formation: Squirrel  
Elevation: Ground: 1069 Kelly Bushing: 1075  
Total Depth: 1100 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 40 w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gerrard Date: 02/27/2012



1075029

Operator Name: Laymon Oil II, LLC Lease Name: Shepard Well #: 24-12  
Sec. 17 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Attached	Top Attached Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Gamma Ray Neutron			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10.2500	8.6250	24	40	portland	10	
Production	6.1250	2.8750	7	1095	common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Laymon Oil II, LLC
Well Name	Shepard 24-12
Doc ID	1075029

Tops

Soil	0	9
Shale	9	160
Lime	160	220
Shale	220	228
Lime	228	280
Shale	280	300
Lime	300	460
Shale & Lime	460	680
Shale	680	810
Lime	810	820
Lime & Shale	820	900
Lime	900	938
Shale	938	992
5' Lime	992	996
Black Shale	996	998
Upper Squirrel Sand	998	1015
Shale	1015	1038
Cap Rock	1038	1040
Shale	1040	1043
Cap Rock	1043	1044
Lower Squirrel Sand	1044	1046
Shale	1046	1100

# Iola Auto Parts & Oil Field Supply

## SALES DELIVERY PACKING SLIP

210 S. State  
Iola, KS 66749  
Phone: 620-365-3131  
Fax: 620-365-3138

DATE: 1-24-12

SOLD TO: Laymond D II LLC  
LOCATION: \_\_\_\_\_

CUSTOMER  
ACCOUNT #: L2495  
SALESMAN: R.W

CASH		CHARGE	QUOTE	RETURNED MDSE	
QUALITY	DESCRIPTION	PART#	PRICE	AMOUNT	
50	Portland Cement		10 <sup>39</sup>	519	50
	*note - Rick pickup @ Klein Lumber*				
	10 Sacks - cement 23-12				
	10 Sacks - cement 25-12				
	10 Sacks - cement 27-12				

ALL Claims and Returned Goods MUST Be Accompanied By This Bill

SIGNATURE \_\_\_\_\_

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

**Payless Concrete Products, INC.**



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LA005  
LAYMON OIL FT., L.L.C.  
1998 SQUIRREL RD.

LAL/22  
LAYMON OIL FT. 24-12  
54 W TO QUAIL N TO 160TH  
1/2 MI W N 50  
NEOSHO FALLS KS  
66750  
YATES CENTER, KS 66783

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% C22	DRIVER/TRUCK	% AIR	PLANT/TRANSACTION #
03:03:39p	WELL	15.00 yd	15.00 yd	0.00	35	0.00	WYCKI
DATE	LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
01-27-12	1	15.00 yd	19319	8/yd 0.0	4.00 in	31001	

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.  
The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.  
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.  
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.  
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.  
Excess Delay Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**  
(To be signed if delivery to be made inside curb line)  
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.  
SIGNED  
X \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By  
\_\_\_\_\_ GAL X \_\_\_\_\_

WEIGHMASTER  
\_\_\_\_\_

**NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.**

LOAD RECEIVED BY:  
X \_\_\_\_\_

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
15.00	WELL	WELL (10 SACKS PER UNIT)	51.00	765.00
2.00	TRUCKING	TRUCKING CHARGE	50.00	100.00
15.00	MIX&HAUL	MIXING & HANDLING	25.00	375.00

*M.R.E*

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	SubTotal
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER		1240.00
					Tax @ 7.300 90.52
					Total \$ 1330.52
					Order \$ 1330.52
					ADDITIONAL CHARGE 1 _____
					ADDITIONAL CHARGE 2 _____
					<b>GRAND TOTAL</b> ▶ _____

4:12 / 4:38