

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075063

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	3937		API No. 15
	ealty Inc. dba Meridia	n Energy Inc.	Spot Description: nw ne sw NWNESW
Address 1: 1475 WARD E	R		NW_NE_SW Sec. 7 Twp. 10 S. R. 20 ☐ East West
Address 2:			2310 Feet from North / South Line of Section
City: FRANKTOWN	State: CO Zip	80116 + 9405	3630 Feet from ▼ East / West Line of Section
Contact Person: Neal Laf	on		Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 688-4	022		□NE □NW Øse □sw
CONTRACTOR: License #	33645		County: Rooks
Name: H2 Plains, LLC			Lease Name: Well #: #2
Wellsite Geologist: none		<u> </u>	Field Name:
- 8080			Producing Formation: none
Designate Type of Completi	on:		Elevation: Ground: 2252 Kelly Bushing: 2257
		Workover	Total Depth: 3314 Plug Back Total Depth:
□ oii □ wsv		 □ siow	Amount of Surface Pipe Set and Cemented at: 0 Feet
☐ Gas	=	☐ sigw	Multiple Stage Cementing Collar Used? Yes No
☐ OG	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methan	— e)		If Alternate II completion, cement circulated from:
Cathodic Othe	f (Core, Expl., etc.):		feet depth to:w/sx cmt
If Workover/Re-entry: Old V	/ell Info as follows:		
Operator: Bowman Oil 6	Company		5 W. 51 AM A 50
Well Name: #2 Temple			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: 2/3/1	966 Original To	tal Depth: 3882	Chloride content: ppm Fluid volume: bbls
✓ Deepening ☐ R	e-perf.	ENHR Conv. to SWD	
	Conv. to	GSW	Dewatering method used:
Plug Back:	Plug	Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled	Permit #:		Operator Name:
Dual Completion	Permit #:	· · · · · · · · · · · · · · · · · · ·	Lease Name: License #:
SWD	Permit #:		
☐ ENHR	Permit #:		Quarter Sec. Twp. S. R. East West
☐ GSW	Permit #:	<u>-</u>	County: Permit #:
9/23/2011 1	0/11/2011	10/11/2011	
Spud Date or Date	te Reached TD	Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
☐ Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I I II Approved by: Desire Gambo Date: 02/27/2012

Side Two



Operator Name: Neal I	LaFon Realty Inc. db	a Meridian Energy Inc	Lease I	- 	Temple		Well #:#2		
Sec. 7 Twp. 10	s. R. <u>20</u> [East ✓ West	County	: Rook	S				
INSTRUCTIONS: Show time tool open and closs recovery, and flow rates line Logs surveyed. Att	ed, flowing and shut-i if gas to surface test	n pressures, whether s , along with final chart(hut-in pres	sure read	hed static level,	hydrostatic pre	essures, bottom h	ole tempe	erature, fluid
Drill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes 📝 No		L	og Formatio	n (Top), Depth	and Datum		Sample
Samples Sent to Geolo	gical Survey	☐ Yes ✓ No		Name none	9		Тор	C	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically	Yes No Yes No Yes No							
List All E. Logs Run:									
				<u></u>					
		CASING Report all strings set⊣	RECORD conductor, so			ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
		ADDITIONAL	. CEMENTI	NG / SQL	EEZE RECORD	1		I	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks	# Sacks Used		Type and Percent Additives			
Protect Casing Plug Back TD	-						**		
Plug Off Zone	-								
	DEDEODATIO	N PECOPO - Reidos Plus	s Cot/Time		Acid Em	eture Shot Com	ant Sauceza Pacer	a	
Shots Per Foot	Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perform				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				Depth
							+-		
							1		
									
TUBING RECORD:	Size:	Set At:	Packer A	.t:	Liner Run: [Yes 📗	No		
Date of First, Resumed P	roduction, SWD or ENH	R. Producing Met	nod:	ng []	Gas Lift 🔲 🤇	Other (Explain)			
Estimated Production Per 24 Hours	Oil BI	ols. Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITION	N OF GAS:		METHOD OF	COMPLE	TION:		PRODUCTION	ON INTER	/AI ·
Vented Sold	Used on Lease	l — -	Perf.	Dually	Comp. Cor	mmingled			
(If vented, Subm	nit ACO-18.)	Other (Specify)		(Submit I	1CO-5) (Sub	mit ACO-4)			



ticket number 33635 Location Dakley FOREMAN Kelly Gabe

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

								
DATE	CUSTOMER#	Temple #2			SECTION	TOWNSHIP	RANGE	COUNTY
10-12-11	5665				_ 7	NS	20 W	Rooks
CUSTOMER	Meridi					DRIVER	TRUCK#	
MAILING ADDR	ESS	u v j		Black tof		1	IROCK#	DRIVER
				210	439	505 h G	 	
CITY		STATE	ZIP CODE	atrick	734	Cody R		
						 		
JOB TYPE 7	14	HOLE SIZE	<u> </u>) HOLE DEPTH		CASING SIZE #	WEIGHT 5455	16
		DRILL PIPE	•	TUBING 2		CASING SIZE &	OTHER	
					k	CEMENT LEET I	n CASING	
DISPLACEMEN		DISPLACEMEN				RATE		
					•	cemen-	5 6 W A 4	1 = 2/900
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005456								
40540		•						
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ACCOUNT	QUANITY	or UNITS	D	ESCRIPTION of	SERVICES or PR		UNIT PRICE	TOTAL
5405A	<u> </u>				•		<u>l </u>	
5406	50		PUMP CHAR	<u>GE</u>			102500	10259
			 				500	25000
1131	200	<u> 1K3</u>	60/40				1435	287000
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		<u> </u>		245002		· · · · · · · · · · · · · · · · · · ·	SALES TAX	191,22
Ravin 3737	0.	.0 .	$\overline{}$				ESTIMATED	
HOOPM	X	17-10 U	()				TOTAL	4999.60
AUTHORIZTION	Mersey 1	- Yakur	<u>- \$/</u>	TITLE		 .	DATE //)_/2	<u>-1/</u>

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.