



1075063

Operator Name: Neal LaFon Realty Inc. dba Meridian Energy Inc. Lease Name: Temple Well #: #2
 Sec. 7 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum none |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate | | | | |
| ___ Protect Casing | - | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
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| | | | |

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

| | | | | | | |
|---|---|---------|-------------|---------------|---------|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|



CONSOLIDATED ENERGY
ON Well Services LLC

TICKET NUMBER 33635
LOCATION Oakley
FOREMAN Kelly Gabel

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|-----------------|------------|--------------------|-----------|----------|-------|--------|--|
| 10-12-11 | 5665 | Temple #2 | 7 | N5 | 20W | Rooks | |
| CUSTOMER | | | ELLIS | | | | |
| MAILING ADDRESS | | | Black top | | | | |
| CITY | | | N to R | | | | |
| STATE | | | 2W | | | | |
| ZIP CODE | | | N into | | | | |
| TRUCK # | | DRIVER | | TRUCK # | | DRIVER | |
| 463 | | Josh G | | | | | |
| 439 | | Cody R | | | | | |

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 7/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting, rigged up on well, mixed cement and displaced with water, washed up pumps and lines, rigged down and left location.
255KS @ 3317
40SKS @ 1780
100SKS @ 1050
40SK @ 200

*Thank You
Kelly & Crew*

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|--------------------|--------------------|
| 5405A | 1 | PUMP CHARGE | 1025 ⁰⁰ | 1025 ⁰⁰ |
| 5406 | 50 | MILEAGE | 5 ⁰⁰ | 250 ⁰⁰ |
| 1131 | 200 SKS | 60/40 P02 | 14 ³⁵ | 2870 ⁰⁰ |
| 1178B | 860 [#] | Bentonite | .24 | 206 ⁴⁰ |
| 1107 | 62.5 | Flo-seal | 2 ⁶⁶ | 166 ²⁵ |
| 5407A | 8.5 | Tom Mileage delivery | 1 ⁵⁸ | 695 ⁰⁸ |
| 1105 | 250 [#] | Cottonseed hulls | .52 | 130 ⁰⁰ |
| | | | | 5342 ⁶⁵ |
| | | | Add 10% Disc. | 5342 ⁶⁵ |
| | | | | 4808 ³⁸ |
| | | 245002 | SALES TAX | 191.22 |
| | | | ESTIMATED TOTAL | 4999.60 |

Rev'n 3737
2:00PM

AUTHORIZATION [Signature]

TITLE _____ DATE 10-12-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.