



KANSAS CORPORATION COMMISSION 1074519
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS
Address 2: PO BOX 2757
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Larry M. Jack
Phone: (316) 263-3535
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: Don Rider
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

09/13/2011	09/20/2011	10/26/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23976-00-00
Spot Description: _____
NE NW SE NE Sec. 6 Twp. 10 S. R. 17 East West
1630 Feet from North / South Line of Section
910 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Rooks
Lease Name: Posegate C Well #: 4
Field Name: Plainville
Producing Formation: L-KC
Elevation: Ground: 2062 Kelly Bushing: 2070
Total Depth: 3588 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1325 Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1325 w/ 165 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 32000 ppm Fluid volume: 1000 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Gore Oil Company
Lease Name: Dechant E License #: 5552
Quarter NW Sec. 5 Twp. 10 S. R. 17 East West
County: Rooks Permit #: E-12384

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrison Date: 02/27/2012



1074519

Operator Name: Gore Oil Company Lease Name: Posegate C Well #: 4
 Sec. 6 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Compensated Density/Neutron, Dual Induction, Micro, Sonic, Cement Receiver Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	263	Class A	175	2% Gel, 3% CC
Production	7.875	5.50	15.5	3581	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3295-3298	1500 gal 20% SGA	3295-3435
4	3416-3420		
4	3428-3435	1000 gal 15% NE	3416-3425
4	3453-3458	250 gal acid	3453-3458
4	3473-3478		

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>3490.37</u> Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10/26/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u> Gas Mcf _____ Water Bbls. <u>89</u> Gas-Oil Ratio _____ Gravity <u>32</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3295-3478</u>
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Form	ACO1 - Well Completion
Operator	Gore Oil Company
Well Name	Posegate C 4
Doc ID	1074519

Tops

Anhydrite	1363	+706
B/Anhydrite	1404	+666
Topeka	2994	-924
Heebner	3213	-1143
Toronto	3231	-1161
Lansing	3256	-1186
B/KC	3483	-1413
Conglomerate	3500	-1430
Arbuckle	3578	-1508



CHARGE TO: _____
 ADDRESS: 901 G
 CITY, STATE, ZIP CODE: _____

TICKET
 21111

PAGE 1 OF 1

1. SERVICE LOCATIONS	WELL/PROJECT NO. <u>C-1</u>	LEASE <u>Plus 6/12</u>	COUNTY/PARISH <u>Boone</u>	STATE <u>Mo</u>	CITY	DATE <u>10-25-11</u>	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>201511</u>	SHIPPED VIA <u>C-7</u>	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <u>DL</u>	WELL CATEGORY <u>H-1102</u>	JOB PURPOSE <u>C-1 - 10/25/11</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
571		1			MILEAGE	112				6.00		672.00	
571.3		1			Fuel	1230				12.00		14760.00	
283		1			SALES	1				20.00		20.00	
2110		1			DAIS	264				35.00		9240.00	
330		2			WELL C-1	105				11.50		1207.50	
7		2			CALCULATED CHARGE	8				40.00		320.00	
621-1		1			PROG	50				6.40		320.00	
581		1			SALES	1				330.00		330.00	
582		2			DAIS	302				1.00		302.00	169

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 10-25-11 TIME SIGNED 10:00 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5147.18
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TAX	
ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
10/25/2011	21111

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Post Gate C	Rooks	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
288	Sand (20/40 Brady)				1	Sack(s)	22.00	22.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)				165	Sacks	16.50	2,722.50T
278	Calcium Chloride				2	Sack(s)	40.00	80.00T
276	Flocele				40	Lb(s)	2.00	80.00T
581D	Service Charge Cement				165	Sacks	2.00	330.00
583D	Drayage				332.68	Ton Miles	1.00	332.68
	Subtotal							5,127.18
	Sales Tax Rooks County						6.30%	187.39
We Appreciate Your Business!							Total	\$5,314.57

*Comp
exp*

OK



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20385

CUSTOMER	WELL	DATE	PAGE	OF
Coca Cola	C. J. PUGH	12-11-11	2	2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
205		2				SALT	2700				13.00	2700.00	
276		2				FLOOR	300				2.00	300.00	
203		2				SALT	1000				2.00	200.00	
202		2				CRACK	9				35.00	315.00	
208		2				CRACK	400				1.00	400.00	
501		2				SEAL CRACK	200				2.00	400.00	
503		2				MARBLE	470				1.00	470.00	
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES			

CONTINUATION TOTAL 9030.00



CHARGE TO: Good

ADDRESS

CITY, STATE, ZIP CODE

TICKET
20285

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>114</u>	WELL/PROJECT NO. <u>C4</u>	LEASE <u>High Line</u>	COUNTY/PARISH <u>Leaw</u>	STATE <u>K</u>	CITY	DATE <u>09/21</u>	OWNER
2. <u>NCS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MALDEN 101</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <u>DL</u>	WELL CATEGORY <u>DRILL</u>	JOB PURPOSE <u>CONTRACTOR</u>	WELL PERMIT NO. <u>15-161-23925</u>	WELL LOCATION <u>36-10-57</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
57		1			MILEAGE	42				6.00	252.00
58		1			Key 2.5 hours	1				150.00	150.00
201		1			Electric	2				25.00	50.00
211		1			Mud 1.5 hr	500				1.00	500.00
22		1			DL	2				35.00	70.00
42		1			Contractor	1		500		70.00	500.00
43		1			DL	2				25.00	50.00
407		1			Key 2.5 hr	1				200.00	200.00
41		1			Contractor	1				200.00	200.00
42		1			Contractor	1				300.00	300.00
43		1			Contractor	2				40.00	80.00
415		1			Contractor	1				200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]

DATE SIGNED 09/21 TIME SIGNED 07:20 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				794.00		
WE UNDERSTOOD AND MET YOUR NEEDS?				450.00		
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				700.00		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
9/19/2011	20285

BILL TO
Gore Oil Company 202 Karrer PO Box 878 McCook, NE 69001-0878

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#4	Post Gate C	Rooks	Maverick Drilling	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				8	Each	70.00	560.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
413-5	5 1/2" Roto Wall Scratcher				30	Each	40.00	1,200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
325	Standard Cement				200	Sacks	13.50	2,700.00T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				1,000	Lb(s)	0.20	200.00T
284	Calseal				9	Sack(s)	35.00	315.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				417	Ton Miles	1.00	417.00
	Subtotal							12,477.00
	Sales Tax Rooks County						6.30%	624.96
We Appreciate Your Business!						Total		\$13,101.96

*comp
rtg #4*

OK



CONSOLIDATED OIL WELL SERVICES, LLC

TICKET NUMBER 28213
 LOCATION Oakley, KS
 FOREMAN Fuzz

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
 CEMENT**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-11	3373	Posegato C 24	6	10S	17W	Roots
CUSTOMER Gore Oil		Plainville 270 Rd 20 1125 W.M.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	M. Loss		
CITY			439	Damon M		
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 264' CASING SIZE & WEIGHT 9 5/8 24#
 CASING DEPTH 263 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.36 WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 15.4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Maverick #108 Rig up & calculate
Mix 175 sks Class 'A' 370cc 2 bags Displace 15 1/4
BSL and shut in. Cement did circulate approx
to BSL to pit

Thanks Fuzz & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	1025 ⁰⁰	1025 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
5407A	8.23 Ton	Ton mileage Delivery	12 ⁰⁰	520 ⁰⁰
1104S	175	Class 'A' Cement	16 ⁰⁰	2940 ⁰⁰
1118B	329 #	Bentonite	.24	78 ⁹⁶
1102	494 #	Calcium Chloride	.84	414 ⁹⁶
		Subtotal		5178 ⁹²
		less 10% disc		517 ⁹⁹
				4661 ⁰⁰
		244220	SALES TAX	194 ⁷⁰
			ESTIMATED TOTAL	4855 ⁷⁰

AUTHORIZATION [Signature] TITLE Toolpusher DATE 9-13-2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 244220

Invoice Date: 09/15/2011 Terms: 10/10/30,n/30

Page 1

GORE OIL COMPANY
P.O. BOX 2757
WICHITA KS 67201-27587
(308) 345-1597

POSEGATE C#4
28213
6-10S-17W
09-13-2011
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	175.00	16.8000	2940.00
1118B	PREMIUM GEL / BENTONITE	329.00	.2400	78.96
1102	CALCIUM CHLORIDE (50#)	494.00	.8400	414.96

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-343.39
9999-130	CASH DISCOUNT	-174.50

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	1025.00	1025.00
463 EQUIPMENT MILEAGE (ONE WAY)	40.00	5.00	200.00
463 TON MILEAGE DELIVERY	1.00	520.00	520.00

*Drk. Exp.
#4*

Amount Due 5395.25 if paid after 10/15/2011

Parts:	3433.92	Freight:	.00	Tax:	194.70	AR	4855.73
Labor:	.00	Misc:	.00	Total:	4855.73		
Sublt:	-517.89	Supplies:	.00	Change:	.00		

NCC

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

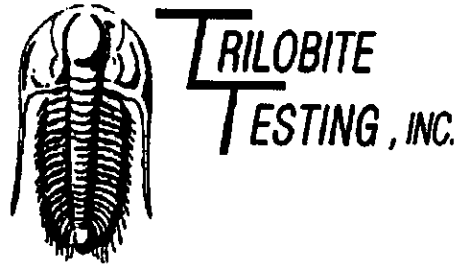
GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLAND, WY
307/347-4577



DRILL STEM TEST REPORT

Prepared For: **Gore Oil Co.**
202 St. Francis,
Wichita, KS 67202 + 4518

ATTN: Don V. Rider

Posegate C-4

6-10s-17w Rooks,KS

Start Date: 2011.09.17 @ 07:40:00

End Date: 2011.09.17 @ 13:33:00

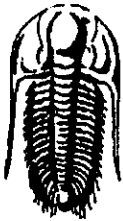
Job Ticket #: 44544 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.09.21 @ 08:41:56

Gore Oil Co. 6-10s-17w Rooks,KS Posegate C-4 DST # 1 Lansing 2011.09.17



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Co.
202 St. Francis,
Wichita, KS 67202 + 4518
ATTN: Don V. Rider

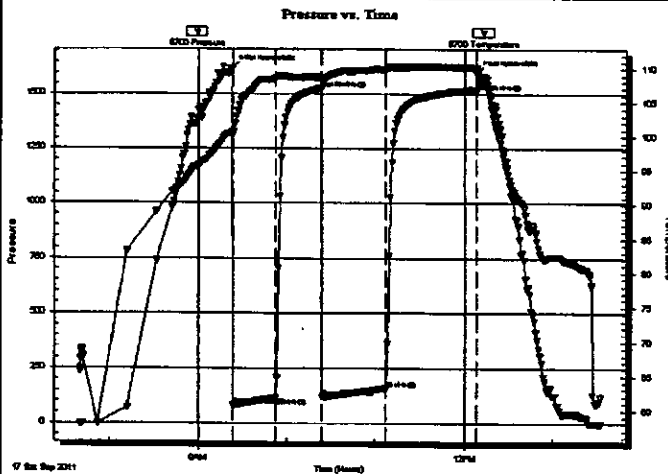
6-10s-17w Rooks, KS
Posegate C-4
Job Ticket: 44544 **DST#: 1**
Test Start: 2011.09.17 @ 07:40:00

GENERAL INFORMATION:

Formation: **Lansing**
Deviated: **No Whipstock** ft (KB) Test Type: **Conventional Bottom Hole (Initial)**
Time Tool Opened: **09:24:00** Tester: **Cody Bloedorn**
Time Test Ended: **13:33:00** Unit No: **42**
Interval: **3210.00 ft (KB) To 3354.00 ft (KB) (TVD)** Reference Elevations: **2080.00 ft (KB)**
Total Depth: **3354.00 ft (KB) (TVD)** **2070.00 ft (CF)**
Hole Diameter: **7.88 inches** Hole Condition: **Good** KB to GR/CF: **10.00 ft**

Serial #: 8700 Outside
Press@RunDepth: **157.72 psig @ 3342.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2011.09.17** End Date: **2011.09.17** Last Calib.: **2011.09.17**
Start Time: **07:40:05** End Time: **13:32:59** Time On Btm: **2011.09.17 @ 09:23:30**
Time Off Btm: **2011.09.17 @ 12:08:30**

TEST COMMENT: 30 - IF- 8" blow
30 - IS- No blow back
45 - FF- 7" blow
60 - FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1618.06	100.66	Initial Hydro-static
1	78.88	100.27	Open To Flow (1)
29	114.19	108.55	Shut-In(1)
61	1527.61	108.73	End Shut-In(1)
61	117.07	108.14	Open To Flow (2)
104	157.72	109.94	Shut-In(2)
165	1514.43	110.18	End Shut-In(2)
165	1598.57	110.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	WM, 5%W, 95%M	0.87
62.00	WM, Oil scum, 30%W, 70%M	0.87
51.00	Mud, Oil scum, 100%M	0.72

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Co.
202 St. Francis,
Wichita, KS 67202 + 4518
ATTN: Don V. Rider

6-10s-17w Rooks, KS
Posegate C-4
Job Ticket: 44544 DST#: 1
Test Start: 2011.09.17 @ 07:40:00

Tool Information

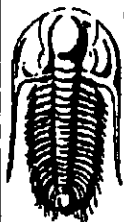
Drill Pipe:	Length: 3214.00 ft	Diameter: 3.80 inches	Volume: 45.08 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 45.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	3210.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	144.00 ft			
Tool Length:	167.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3188.00	
Shut In Tool	5.00			3193.00	
Hydraulic tool	5.00			3198.00	
Safety Joint	2.00			3200.00	
Packer	5.00			3205.00	23.00 Bottom Of Top Packer
Packer	5.00			3210.00	
Stubb	1.00			3211.00	
Perforations	5.00			3216.00	
Change Over Sub	1.00			3217.00	
Drill Pipe	124.00			3341.00	
Change Over Sub	1.00			3342.00	
Recorder	0.00	6625	Inside	3342.00	
Recorder	0.00	8700	Outside	3342.00	
Perforations	9.00			3351.00	
Bullnose	3.00			3354.00	144.00 Bottom Packers & Anchor

Total Tool Length: 167.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Co.	6-10s-17w Rooks,KS
202 St. Francis, Wchita,KS 67202 + 4518	Posegate C-4
ATTN: Don V. Rider	Job Ticket: 44544 DST#: 1
	Test Start: 2011.09.17 @ 07:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	WM, 5%W, 95%M	0.870
62.00	WM, Oil scum, 30%W, 70%M	0.870
51.00	Mud, Oil scum, 100%M	0.715

Total Length: 175.00 ft Total Volume: 2.455 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

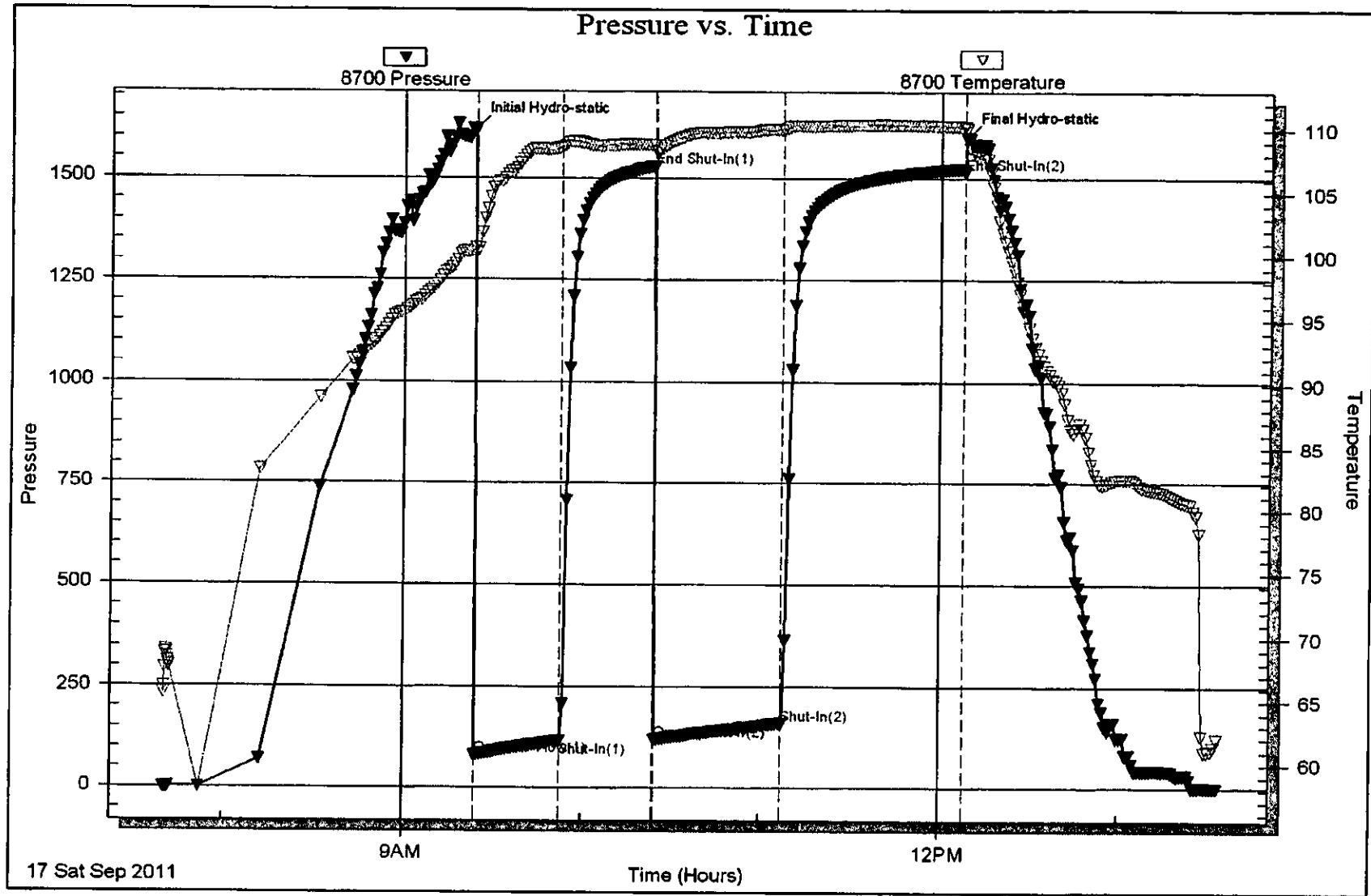
Recovery Comments:

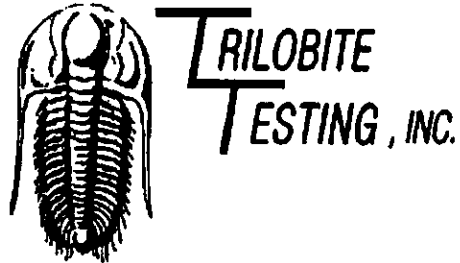
Serial #: 8700

Outside Gore Oil Co.

Posegate C-4

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Gore Oil Co.**
202 St. Francis,
Wichita, KS 67202 + 4518

ATTN: Don V. Rider

Posegate C-4

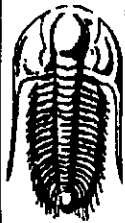
6-10s-17w Rooks, KS

Start Date: 2011.09.18 @ 05:17:35
End Date: 2011.09.18 @ 11:13:29
Job Ticket #: 44545 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.09.21 @ 08:42:13

Gore Oil Co. 6-10s-17w Rooks, KS Posegate C-4 DST # 2 Lower KC 2011.09.18



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Gore Oil Co.
202 St. Francis,
Wichita, KS 67202 + 4518
ATTN: Don V. Rider

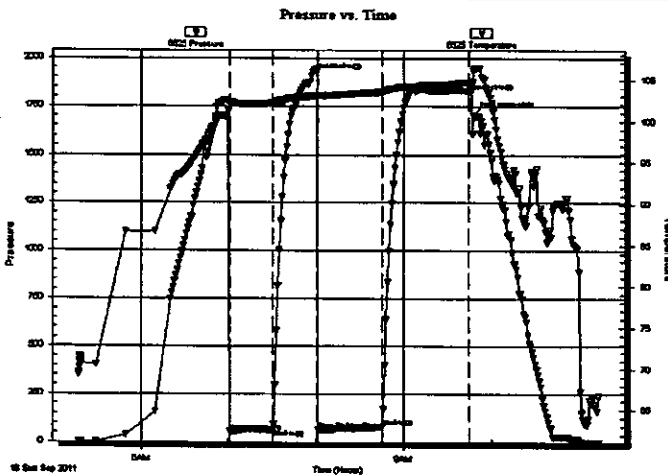
6-10s-17w Rooks, KS
Posegate C-4
Job Ticket: 44545 **DST#: 2**
Test Start: 2011.09.18 @ 05:17:35

GENERAL INFORMATION:

Formation: **Lower KC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:01:00
Time Test Ended: 11:13:29
Interval: **3400.00 ft (KB) To 3490.00 ft (KB) (TVD)**
Total Depth: 3490.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Cody Bloedorn/Ray Sc
Unit No: 42
Reference Elevations: 2080.00 ft (KB)
2070.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6625 Inside
Press@RunDepth: 80.64 psig @ 3470.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.18 End Date: 2011.09.18 Last Calib.: 2011.09.18
Start Time: 05:17:35 End Time: 11:13:29 Time On Btm: 2011.09.18 @ 06:56:30
Time Off Btm: 2011.09.18 @ 09:47:29

TEST COMMENT: 30 - IF- 1/2" blow
30 - IS- No blow back
45 - FF- 1/4" blow
60 - FS- no bl



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1699.46	102.37	Initial Hydro-static
5	54.35	102.22	Open To Flow (1)
34	65.41	102.15	Shut-In(1)
65	1938.47	103.05	End Shut-In(1)
65	67.43	103.06	Open To Flow (2)
109	80.64	103.52	Shut-In(2)
168	1831.04	104.69	End Shut-In(2)
171	1704.60	106.15	Final Hydro-static

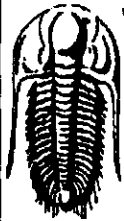
Recovery

Length (ft)	Description	Volume (bbl)
65.00	SOOMW 1% O15% M84% W	0.91

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Gore Oil Co.
202 St. Francis,
Wichita, KS 67202 + 4518
ATTN: Don V. Rider

6-10s-17w Rooks, KS
Posegate C-4
Job Ticket: 44545 DST#: 2
Test Start: 2011.09.18 @ 05:17:35

Tool Information

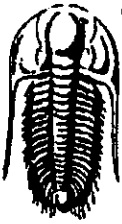
Drill Pipe:	Length: 3399.00 ft	Diameter: 3.80 inches	Volume: 47.68 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 47.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3400.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	90.00 ft			
Tool Length:	113.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3378.00	
Shut In Tool	5.00			3383.00	
Hydraulic tool	5.00			3388.00	
Safety Joint	2.00			3390.00	
Packer	5.00			3395.00	23.00 Bottom Of Top Packer
Packer	5.00			3400.00	
Stubb	1.00			3401.00	
Perforations	5.00			3406.00	
Change Over Sub	1.00			3407.00	
Drill Pipe	62.00			3469.00	
Change Over Sub	1.00			3470.00	
Recorder	0.00	6625	Inside	3470.00	
Recorder	0.00	8700	Outside	3470.00	
Perforations	17.00			3487.00	
Bullnose	3.00			3490.00	90.00 Bottom Packers & Anchor

Total Tool Length: 113.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Gore Oil Co.
202 St. Francis,
Wichita, KS 67202 + 4518
ATTN: Don V. Rider

6-10s-17w Rooks, KS
Posegate C-4
Job Ticket: 44545 **DST#: 2**
Test Start: 2011.09.18 @ 05:17:35

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	50000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.97 in*	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	SOCMV1%O15%MB4%W	0.912

Total Length: 65.00 ft Total Volume: 0.912 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

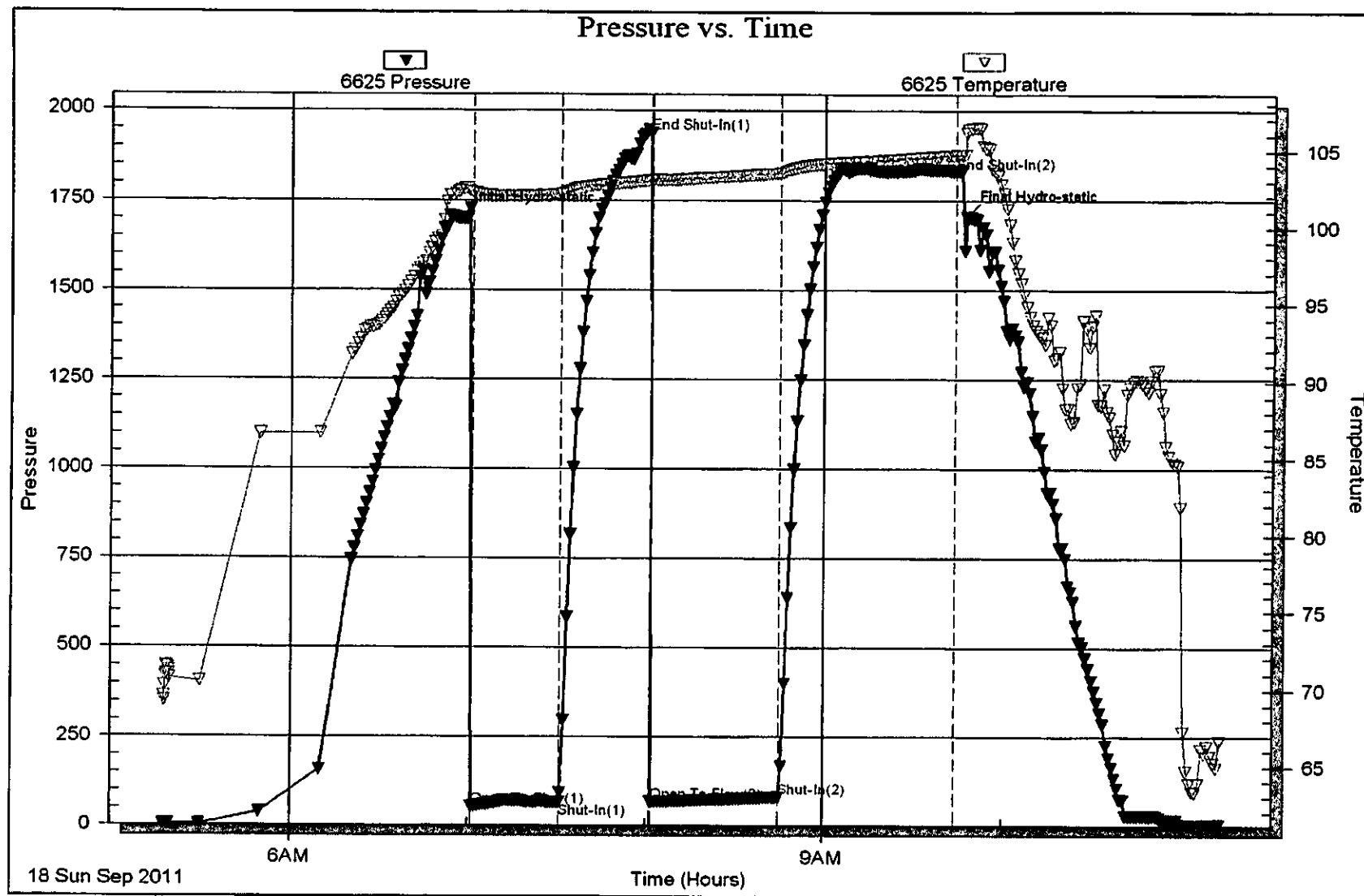
Recovery Comments: RW.15@71F

Serial #: 6625

Inside Gore Oil Co.

Posegate C-4

DST Test Number: 2





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 19 2011

Test Ticket

NO. 44544

Well Name & No. Posegate C-4 Test No. 1 Date 9-17-11
 Company Gore oil Co Elevation 2070 KB 2080 GL
 Address 202 St. Francis, Wichita KS, 67202 + 4518
 Co. Rep / Geo. Don V. Rider Rig Mavrick 108
 Location: Sec. 6 Twp. 10s Rge. 17w Co. Rooks State KS

Interval Tested 3210-3354 Zone Tested Lansing
 Anchor Length 144' Drill Pipe Run 3214 Mud Wt. 8.7
 Top Packer Depth 3205 Drill Collars Run — Vis 50
 Bottom Packer Depth 3210 Wt. Pipe Run — WL 8.8
 Total Depth 3354 Chlorides 1000 ppm System LCM

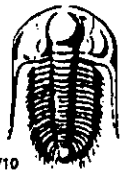
Blow Description IF - 8" blow
ISI - No blow back
FF - 7" blow
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>WM</u>		<u>5</u>	<u>95</u>	
<u>62</u>	<u>oil scum</u>		<u>30</u>	<u>70</u>	
<u>51</u>	<u>M₁ oil scum</u>			<u>100</u>	

Rec Total 175' BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1618 Test 1125' T-On Location 6:34 am
 (B) First Initial Flow 78 Jars _____ T-Started 7:40 am
 (C) First Final Flow 114 Safety Joint 75' T-Open 9:24 am
 (D) Initial Shut-In 1527 Circ Sub _____ T-Pulled 12:09 pm
 (E) Second Initial Flow 117 Hourly Standby _____ T-Out 1:34 pm
 (F) Second Final Flow 157 Mileage 33x2 92.40 Comments _____
 (G) Final Shut-In 1514 Sampler _____
 (H) Final Hydrostatic 1598 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 8
 Initial Shut-In 30 Day Standby _____ Total 1292.40
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1292.40

Approved By _____ Our Representative Cody Blueborn
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
SEP 19 2011

Test Ticket

NO. 44545

Well Name & No. Posegate C-4 Test No. 2 Date 9-18-11
 Company Gore oil CO. Elevation 2070 KB 2080 GL
 Address 202 St Francis, Wichita KS, 67202 & 4518
 Co. Rep / Geo. Don V. Rider Rig Mavrick 108
 Location: Sec. 6 Twp. 10S Rge. 17W Co. Rooks State KS

Interval Tested 3400-3490 Zone Tested Lower KC
 Anchor Length 90 Drill Pipe Run 3399 Mud Wt. 9.1
 Top Packer Depth 3395 Drill Collars Run — Vis 49
 Bottom Packer Depth 3400 Wt. Pipe Run — WL 8.0
 Total Depth 3490 Chlorides 3,000 ppm System LCM

Blow Description IF - 1/2" blow
ISI - No blow back
FF - 1/4" blow
FSI -

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>50CMW</u>	<u>1</u>	<u>84</u>	<u>15</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 65 BHT 104 Gravity — API RW .15 @ 71 °F Chlorides 50000 ppm

(A) Initial Hydrostatic 1699 Test 1125' T-On Location 4:52am
 (B) First Initial Flow 54 Jars — T-Started 5:17am
 (C) First Final Flow 65 Safety Joint 75' T-Open 7:00am
 (D) Initial Shut-In 1938 Circ Sub — T-Pulled 9:45am
 (E) Second Initial Flow 67 Hourly Standby — T-Out 1113
 (F) Second Final Flow 80 Mileage 33 X 2 92.40 Comments —
 (G) Final Shut-In 1831 Sampler —
 (H) Final Hydrostatic 1697 Straddle —
 Ruined Shale Packer —

Initial Open 30 Shale Packer —
 Initial Shut-In 30 Extra Packer —
 Final Flow 45 Extra Recorder —
 Final Shut-In 60 Day Standby —
 Accessibility — Sub Total 1292.40
 Sub Total 1292.40 MP/DST Disc't —

Approved By _____ Our Representative Cody Bleedorn

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.