

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31900
Name: Nor-West Kansas Oil, L.L.C.
Address 1: 20014 283 Hwy.
Address 2: _____
City: WaKeeney State: KS. Zip: 67672 + 2722
Contact Person: Patrick G. Wanker, Sec.-Treas.
Phone: (785) 743-2769
CONTRACTOR: License # 33575
Name: W W Drilling, L.L.C.
Wellsite Geologist: Richard Bell
Purchaser: N.C.R.A.

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion .. Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/14/10 6/23/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21849-00-00

Spot Description: _____
NE_NW_NW_SE Sec. 15 Twp. 14 S. R. 30 East West
2,390 Feet from North / South Line of Section
2,180 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Gove

Lease Name: Rudzik Well #: 1

Field Name: Unknown

Producing Formation: Johnson, Myrick Station, Ft. Scott

Elevation: Ground: 2694.6 Kelly Bushing: 2700

Total Depth: 4545 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 235 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 234

feet depth to: surface w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1400 ppm Fluid volume: 3000 bbls

Dewatering method used: Air Dry - Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Permit #: _____

**RECEIVED
FEB 22 2012**

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sec.-Treas. Date: 2-20-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 2/28/12

Operator Name: Nor-West Kansas Oil, L.L.C. Lease Name: Rudzik Well #: 1
 Sec. 15 Twp. 14 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Sonic Log; Microresistivity Log; Dual Compensated Porosity; Induction Log; Fracfinder Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2161</td> <td>+539</td> </tr> <tr> <td>Hebner</td> <td>3766</td> <td>-1066</td> </tr> <tr> <td>Base of K.C.</td> <td>4116</td> <td>-1416</td> </tr> <tr> <td>Myrick Station</td> <td>4281</td> <td>-1581</td> </tr> <tr> <td>Fort Scott</td> <td>4303</td> <td>-1603</td> </tr> <tr> <td>Mississippi Dolomite</td> <td>4478</td> <td>-1778</td> </tr> <tr> <td>T.D.</td> <td>4552</td> <td>-1852</td> </tr> </table>	Name	Top	Datum	Anhydrite	2161	+539	Hebner	3766	-1066	Base of K.C.	4116	-1416	Myrick Station	4281	-1581	Fort Scott	4303	-1603	Mississippi Dolomite	4478	-1778	T.D.	4552	-1852
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T.D.	4552	-1852																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8's	20#	235'	Common	165	3% cc; 2% gel
Production	7 7/8's	5 1/2	15.5#	4541'	ED-2	175	SMB 265 sacks

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4480-4484	Set Cast Iron Bridge Plug	4464
4	4383-4386 and 4375-4378	250 gal. 15% MCA; 1000 gal. 15% NE, 2% MS	
4	4305-4307	1500 gal. Gelled Acid; 250 gal. 15% MCA;	
4	4283-4287	1500 gal. 15% NE Acid	
Re-treated	4305-4307	1500 gal. NE Acid	

TUBING RECORD: Size: 2 7/8's Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. 35	Gas Mcf	Water Bbls. 2	Gas-Oil Ratio 97% oil	Gravity 33.6

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4383-4386; 4375-4378; 4305-4307;</u> <u>4283-4287</u>
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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 123114

Invoice Date: Jun 14, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:

Nor-West Kansas Oil, LLC
20014 283 Hwy
Wakeeney, KS 67672-2722

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Nor	Rudzik #15-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jun 14, 2010	7/14/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
35.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	609.00
1.00	SER	Surface	1,018.00	1,018.00
35.00	SER	Pump Truck Mileage	7.00	245.00

PAID JUN 28 2010
3236

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0**
0**

5,459.19+
1,050.09-
4,409.10*+

000

YABLE
TE OF

INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1050.09

ONLY IF PAID ON OR BEFORE

Jul 9, 2010

Subtotal	5,250.45
Sales Tax	208.74
Total Invoice Amount	5,459.19
Payment/Credit Applied	
TOTAL	5,459.19

ALLIED CEMENTING CO., LLC. 035078

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE <u>6-14-10</u>	SEC. <u>15</u>	TWP. <u>14S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>RUDZIK</u>	WELL # <u>15-1</u>		LOCATION <u>OAKLEY 11S-8E-10S-3E-1/2N-E24</u>		COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W+W OIL & GAS REG #6

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 235'

CASING SIZE 8 7/8" DEPTH 234'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 BBL/S

OWNER SAME

CEMENT AMOUNT ORDERED 165 SKS Com 320 CC 290 GEL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

423-281 HELPER LARENZ

BULK TRUCK

377 DRIVER WILL

BULK TRUCK

DRIVER

COMMON	<u>165 SKS</u>	@	<u>15 45</u>	<u>2549 75</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>20 80</u>	<u>62 40</u>
CHLORIDE	<u>6 SKS</u>	@	<u>58 80</u>	<u>349 20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174 SKS</u>	@	<u>2 40</u>	<u>417 60</u>
MILEAGE	<u>104 PER SK / MILE</u>			<u>608 75</u>
TOTAL:				<u>3987 40</u>

REMARKS: CEMENT did CIRC.

SERVICE

DEPTH OF JOB 234'

PUMP TRUCK CHARGE 1018

EXTRA FOOTAGE @

MILEAGE 35 MILE RECEIVED 245

MANIFOLD

FEB 29 2012

KCC WICHITA

TOTAL 1263 75

CHARGE TO: NOR-WEST KANSAS OIL, LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Bigge

SIGNATURE Mark Bigge

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAY:

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake; and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the lander for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cement caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of a work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendation made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/23/2010	18546

BILL TO
Nor-West Kansas Oil, LLC 20014 283 Highway Wakeeney, KS 67672-2722

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Nct 30	#15-1	Rudzik	Gove	WW Drilling	Oil	Development	Cement 5-1/2" C...	Brett
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	5.00	400.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				12	Each	55.00	660.00T
403-5	5 1/2" Cement Basket				3	Each	200.00	600.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	2,600.00	2,600.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
330	Swift Multi-Density Standard (MIDCON II)				275	Sacks	15.00	4,125.00T
276	Flocele				115	Lb(s)	1.50	172.50T
283	Salt				900	Lb(s)	0.15	135.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
581D	Service Charge Cement				450	Sacks	1.50	675.00
583D	Drayage				1,826.6	Ton Miles	1.00	1,826.60
	Subtotal							16,899.10
	Sales Tax Gove County						7.05%	863.45

PAID JUN 28 2010
3738

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Thank You For Your Business!	Total	\$17,762.55
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CHARGE TO: **NorthWest Kansas Oil, LLC**
 ADDRESS: **20014 283 Highway**
 CITY, STATE, ZIP CODE: **Wakeeney, KS 67672-2722**

ph 785-742-2169
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TICKET
18546
 PAGE 1 OF 2

SERVICE LOCATIONS 1. Ness City KS	WELL/PROJECT NO. 15-1	LEASE Rudzik	COUNTY/PARISH Gove	STATE KS	CITY Ness City	DATE 6-23-10	OWNER
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR W W Drlg. Co.	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO Gove	ORDER NO.	
3.	WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Cement 5 1/2" Casing	WELL PERMIT NO.	WELL LOCATION Gove 5 1/2 W 6S, 34, 3S		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE Trk # 114	80	mi			5.00	400.00
579		1			Pump Charge Two-Stage	1	ea			1750.00	1750.00
221		1			Liquid KCL	4	gal			25.00	100.00
281		1			Mud Flush	500	gal			1.00	500.00
402		1			Centralizer	12	ea	5 1/2"		55.00	660.00
403		1			Cement Basket	3	ea	5 1/2"		200.00	600.00
407		1			Insert Float Shoe w/AutoFill	1	ea	5 1/2"		275.00	275.00
408		1			D.V. Tool + Plug Set	1	ea	5 1/2"		2600.00	2600.00
417		1			D.V. Latch Down Plug + Baffle	1	ea	5 1/2"		200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED: **6-23-10** TIME SIGNED: **1430** P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	7085.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page # 2	9814.10
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	16,899.10
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	863.45
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Calc 7.05%	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	17,762.55
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]* Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18546

CUSTOMER Northwest WELL Rudzik 15-1 DATE 6-23-10 PAGE 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				Standard Cement EA-2	175	sk			12.00	2100.00
330		1				Swift Multi-Density Stud	275	sk			15.00	4125.00
276		1				Flocele	115	lbs			1.50	172.50
283		1				Salt	900	lbs			0.15	135.00
284		1				Calseal	8	sk			30.00	240.00
285		1				CFR-1	100	lbs			4.00	400.00
290		1				D-Air	4	gal			35.00	140.00
581		1				SERVICE CHARGE					1.50	675.00
583		1				MILEAGE CHARGE					1.00	1826.60
						TOTAL WEIGHT	45665					
						LOADED MILES	80					
						CUBIC FEET	450					
						TON MILES	1826.60					

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CONTINUATION TOTAL 9814.10

JOB LOG

SWIFT Services, Inc.

DATE 6-23-10 PAGE NO.

CUSTOMER Northwest Kansas Oil WELL NO. 15-1 LEASE Rudzik JOB TYPE Cement Two-Stage TICKET NO. 18546

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							On Location 5 1/2" 15.5# Cent. 3, 5, 6, 7, 8, 12, 13, 14 TD-4545' 16, 17, 18, 57 TP-4541' Basket-10, 22, 58 PS-4541' ST-21' D.V. Tool-58 2160"
	1530							Start 5 1/2" Casing
	1730							Break Circulation
	1845	6 3/4	32	✓			200	Pump 500gal Mud Flush + 2066l KCL Fl.
	1850	4 1/2		✓			200	Start Cement 175sks EA-2@15.5f
			42					- Shut Down-Release Plug-Wash Pump Lines
	1915	6 3/4		✓			200	Start Displacement
		6 3/4	84	✓			300	Lift Cement
							750	Max Lift
	1930		107.5				1500	Land Plug-Release-Held
	1930							Drop Bomb-Let Fall Wash Truck Open-D.V. Tool-Good Circulation Circulate 2 hrs.
	2130	6 3/4	20	✓			200	Pump 2066l KCL Flush
	2135	3	7	✓				Plug Rat Hole 30sks
		6		✓			200	Start Cement 245sks@11.25m
			135					Shut Down-Release Plug
	2205	6 3/4		✓			300	Start Displacement
		6	37.6	✓			500	Cement to Surface B,C 25sks top it
	2245		56.4				1750	Land Plug-Close D.V. RECEIVED Wash Truck Job Complete Thank you Brett, Dave, Lance + Rob
	2300							FEB 22 2012 KCC WICHITA