

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 11551 Ash Street # 250
Address 2: _____
City: Leawood State: KS Zip: 66211 + _____
Contact Person: Mark Haas
Phone: (913) 499-8373
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: N/A
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
March 23, 2011 March 29, 2011 March 30, 2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28872-00-00
Spot Description: _____
NW NW SW SE Sec. 25 Twp. 18 S. R. 21 East West
1,150 Feet from North / South Line of Section
2,145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Miami
Lease Name: Barnett-Pflug Well #: 1-HP
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: 987 Kelly Bushing: _____
Total Depth: 1814 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 21 w/ 15 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Operator Date: 2/16/12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: RA Dlg Date: 2/28/12

Operator Name: Haas Petroleum, LLC Lease Name: Barnett-Pflug Well #: 1-HP
 Sec. 25 Twp. 18 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8		21'	Regular	15	
Plugged							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

April 12, 2011

Company: Enerjex Resources
27 Corporate Woods, Suite # 350
10975 Grandview Drive
Overland Park, Kansas 66210

Lease: Barnett-Pflug – Well # 1 HP
County: Miami
Spot: NW NW SW SE Sec 25, Twp 18, SR 21 East
Spud Date: March 23, 2011
API: 15-121-28872-00-00
TD: 1814'

3/22/11: Build location, move rig #2 in, rig up and start pumping water.
3/23/11: Start up, finish pumping water. Spud 12 ½ hole. Drilled from 0' to 21'
TD. At TD cir hole clean. Trip out bit. Rig & ran 21' of 8 5/8 casing.
Cemented with 15 sacks cement, finished @ 5:00 PM. Shut down for
evening. Let cement set up.
3/24/11: Start up. Trip in hole with 6 ¾ PDC bit. Drilled 2' cement. Under surface
@ 10:30 AM. Drilled from 21' to 1044' Top Sq sand @ 629'. CFS from
615' to 680' every 2 foot. Top Mississippi Lime @ 1042'. Stop and mud
up @ 1042'.
3/25/11: Finish mud up. Trip bit @ 1042' – 2nd bit 6 ¾ button bit. Drilled from
1042' to 1287'.
3/26/11: Drilled from 1287' to 1372'. At 1372' cir hole clean. Trip out drill pipe
above Sq sand. Shut down for weekend.
3/28/11: Start back up. Trip back to bottom. Drilling @ 10:30 AM. Drilled from
1372' to 1671'. CFS @ 1466', 1469', 1658'.
3/29/11: Drilled from 1671' to 1814' TD. At 1814' TD cir hole clean. Trip out
drill pipe above 600'. Shut down for evening.
3/30/11: Start up. Finish trip out with bit. Trip back in hole with drill pipe opened.
Rig up cementers. Spot 50' plug @ 1814' TD; Spot 50' plug @ 1040'
Top Mississippi Lime; Spot 50' plug @ 675' Kansas City; Spot
continuous plug from 300' to surface. Job complete.

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Total Footage for well – 1814'

Drill @ footage rate from 0' to 1140' – 100' in Mississippi Lime

50 Hours rig time drilling from 100' Mississippi to 1814 TD

2 Hours rig time surface job

2 Hours rig time CFS

4 Hours mixing mud

6 Hours plugging well

15 Sacks cement

Total Footage 1140' @ \$12.00 Per Foot \$13,680.00

Total Rig Time 64 Hours @ \$250.00 Per Hour \$16,000.00

15 Sacks Cement @ \$10.60 Per Sack \$ 159.00

TOTAL DUE: \$29,839.00

**IF PAID IN 5 BUSINESS DAYS 5% DISCOUNT FROM TOTAL
THANK YOU.**

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