

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

ORIGINAL

OPERATOR: License # 8996
Name: Mid continent Resources Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 272-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.Inc.
Wellsite Geologist: Harley Sayles
Purchaser: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>1/5/11</u>	<u>1/13/11</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21686 - 0000
Spot Description: _____
NE_NE_SW_NE Sec. 7 Twp. 21 S. R. 24 East West
1,520 Feet from North / South Line of Section
1,450 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Davidson Well #: 1-7
Field Name: Valley
Producing Formation: _____
Elevation: Ground: 2281' Kelly Bushing: 2292
Total Depth: 4432 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 15,000 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior Inc.
Lease Name: Wright License #: 4058
Quarter NE Sec. 26 Twp. 21s S. R. 25 East West
County: Hodgeman Permit #: D-30494

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FEB 21 2012

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 2/16/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 2/28/12

Operator Name: Mid continent Resources Inc. Lease Name: Davidson Well #: 1-7
 Sec. 7 Twp. 21 S. R. 24 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhy	1526'	+766
B/Anhy	1564'	+728
Heebner	3702'	-1410
Lansing	3753'	-1464
B/KC	4110'	-1818
Ft. Scott	4278'	-1986
Mississippian	4385'	-2093

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	24#	232	common	150sx	3%CC,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038640

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 4B

DATE <u>1-13-11</u>	SEC <u>7</u>	TWP. <u>21</u>	RANGE <u>24</u>	CALLED BY <u>12 PM</u>	ON LOCATION <u>3 PM</u>	JOB START <u>4 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASER <u>Davidson</u>		WELL # <u>1-7</u>	LOCATION <u>Nuss + Hodgeman Co line</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>135w 1/2 S W15</u>			<u>103</u>	<u>7.45 all</u>	

CONTRACTOR Duke Rig #5

TYPE OF JOB Rotary Plug

HOLE SIZE 7 3/4 I.D. 4432 ft

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 1500 ft

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 250 @ 60/40 465.00

COMMON 150 @ 13.50 2025.00

POZMIX 100 @ 7.55 755.00

GEL 9 @ 20.25 182.25

CHLORIDE _____ @ _____

ASC _____ @ _____

Flt Seal 62 @ 2.45 151.20

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HANDLING 250 @ 2.25 562.50

MILEAGE 250 x 1.9 x 10 475.00

TOTAL 4151.65

EQUIPMENT

PUMP TRUCK CEMENTER Mike m

224 HELPER Bob

BULK TRUCK DRIVER Kevin w

344-113

BULK TRUCK DRIVER _____

REMARKS:

50 ft at 1500 ft

80 ft at 720 ft

50 ft at 260 ft

20 ft at 60 ft

30 ft R.H.

20 ft M.H.

CHARGE TO: Mid Cond Rus

STREET _____

CITY _____ STATE _____ ZIP _____

*Thank you
SSS*

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH MCGUIRE

SIGNATURE Kenneth McGuire

SERVICE

DEPTH OF JOB 1500 ft

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @ _____

MILEAGE 19 @ 7.00 133.00

MANIFOLD @ _____

TOTAL 1124.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 5,275.65

DISCOUNT _____

3114.15

393.03

1085.13

ALLIED CEMENTING CO., LLC. 034064

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>1-5-11</u>	SEC. <u>7</u>	TWP. <u>215</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 p.m.</u>	JOB FINISH <u>6:30 p.m.</u>
LEASE <u>Davidson</u>	WELL # <u>1-7</u>	LOCATION <u>Setmore 11 N to Rd Y</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>5 W Sits</u>					

CONTRACTOR Duke Drilling Rig #5
 TYPE OF JOB Surface Job
 HOLE SIZE 12 1/4 T.D. 235
 CASING SIZE 8 5/8 DEPTH 232.47
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE 100 SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13,84 661

OWNER _____
 CEMENT AMOUNT ORDERED 150 Con 35cc 226cl

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 417 HELPER Ron B.
 BULK TRUCK
 # 982-188 DRIVER Kevin W.
 BULK TRUCK
 # DRIVER

COMMON 150 @ 13.50 2025.00
 POZMIX @ _____
 GEL 3 @ 20.25 60.75
 CHLORIDE 5 @ 51.50 257.50
 ASC @ _____
 @ _____
 @ _____
 @ _____
 @ RECEIVED
 @ FEB 21 2012
 @ KCC WICHITA
 @ _____
 HANDLING 150 @ 2.21 331.50
 MILEAGE 54 mi/10 300.00
 TOTAL 2980.75

REMARKS:
Ron Sits & Landings etc
Est Circulation Mixed
150 Sits

Cement Circulated

CHARGE TO: Mid-Continent Resources
Shane Davidson
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE 991.00
 EXTRA FOOTAGE @ _____
 MILEAGE 15 @ 7.00 105.00
 MANIFOLD @ _____
 @ _____
 @ _____
 TOTAL 1096.00

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

Thanks!

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH M'GUIRE
 SIGNATURE Kenneth McGuire

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 22 IF PAID IN 30 DAYS

Geological Report

American Warrior Inc.
Davidson #1-7
1520' FNL & 1450' FEL
Sec. 7 T21s R24w
Hodgeman County, Kansas



American Warrior, Inc.

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General Data

Well Data: American Warrior, Inc.
Davidson #1-7
1520' FNL & 1450' FEL
Sec. 7 T21s R24w
Hodgeman County, Kansas
API # 15-083-21686-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: January 5, 2011

Completion Date: January 13, 2011

Elevation: 2281' Ground Level
2292' Kelly Bushing

Directions: Jetmore KS, North on Hwy 283 to X rd. West on X rd 5 mi to 213 rd. South on 213 rd 0.3 mi, West into location.

Casing: 24# 8 5/8" surface casing @ 232 with 150 sacks common 3% CC, 2% gel, Allied ticket #34064, plugged well with 50 sacks @ 1500, 80 sacks @ 720, 50 sacks @ 270, 20 sacks @ 60

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: Three, Trilobite Testing, Inc. "Ray Schwager"

Problems: Bearing went out on rotary table

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Davidson #1-7 Sec. 7 T21s R24w 1520' FNL & 1450' FEL
Anhydrite	1526', +766
Base	1564', +728
Heebner	3702', -1410
Lansing	3753', -1464
Stark	4021', -1729
BKc	4110', -1818
Marmaton	4137', -1845
Pawnee	4211', -1919
Fort Scott	4278', -1986
Cherokee	4302', -2010
Mississippian	4385', -2093
Osage	4405', -2112
RTD	4432', -2140

Sample Zone Descriptions

Mississippian Osage (4468', -2141): Covered in DST #1
 Dolo- Cream to tan, very fine crystalline, fair to good odor, good intercrystalline porosity, completely saturated, good show of free oil, good yellow florescence, some chert, white to cream

Drill Stem Tests
Trilobite Testing Inc.
"Ray Schwager"

DST #1

Mississippian Warsaw

Interval (4323' - 4411') Anchor Length 88'

IHP	- 2047 #	
IFP	- 45" - Weak blow, 1 in throughout	29-30 #
ISI	- 45" - Dead	111 #
FFP	- 20" - No blow	31-31 #
FSI	- None -	
FHP	- 2009 #	
BHT	- 110°F	

Recovery: 10' M

DST #2

Mississippian Osage

Interval (4415' - 4424') Anchor Length 9'

IHP	- 2100 #	
IFP	- 30" - Weak blow, ½ in throughout	18-23 #
ISI	- 30" - Dead	1094 #
FFP	- 20" - Weak blow, ½ in throughout	23-26 #
FSI	- None -	
FHP	- 2052 #	
BHT	- 109°F	

Recovery: 2' CO
5' OCM (5% Oil, 95% Mud)

DST #3

Mississippian Osage

Interval (4416' - 4432') Anchor Length 16'

IHP	- 2039 #	
IFP	- 45" - Weak blow, Built to 3 in	30-93 #
ISI	- 45" - Dead	1321 #
FFP	- 45" - Weak blow, Built to 1 in	96-144 #
FSI	- 45" - Dead	1302 #
FHP	- 2022 #	
BHT	- 118°F	

Recovery: 120' CO
60' SOCMW (3% Oil, 82% Water, 15% Mud)
120' MW (95% Water, 5% Mud)

Structural Comparison

	American Warrior, Inc. Davidson #1-7 Sec. 7 T21s R24w 1520' FNL & 1450' FEL	Advanced Recovery Services Davidson #1 Sec. 7 T21s R24w 2970' FSL & 990' FEL		Pendleton Land & Exploration Co. Davidson #1 Sec. 7 T21s R24w 330' FNL & 2310' FEL	
Formation					
Anhydrite	1526', +766	1516', +767	(+1)	1528', +765	(-1)
Base	1564', +728		NA		NA
Heebner	3702', -1410	3700', -1417	(+7)	3712', -1419	(+9)
Lansing	3753', -1464	3748', -1465	(+4)	3759', -1466	(+5)
Stark	4021', -1729	4017', -1734	(+5)	4033', -1740	(+11)
BKc	4110', -1818	4106', -1823	(+5)	4115', -1822	(+4)
Marmaton	4137', -1845	4132', -1849	(+4)	4142', -1849	(+4)
Pawnee	4211', -1919	4207', -1924	(+5)	4215', -1922	(+3)
Fort Scott	4278', -1986	4273', -1990	(+4)	4282', -1989	(+3)
Cherokee	4302', -2010	4297', -2014	(+4)	4306', -2013	(+3)
Mississippian	4385', -2093	4375', -2092	(-1)	4386', -2093	(+1)
Osage	4405', -2112	4396', -2113	(+1)	4405', -2112	-
RTD	4432', -2140				

Summary

The location for the Davidson #1-7 well was found via 3-D seismic survey. The new well ran structurally as expected via the survey. Three drill stem tests were conducted which were negative. After all gathered data had been examined the decision was made to plug and abandon the Davidson #1-7 well.

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
P O Box 399
Garden City Ks 67846-0399

ATTN: Cecil O'Brate

Davidson #1-7
7-21s-24w Hodgeman
Job Ticket: 41663 DST#: 1
Test Start: 2011.01.11 @ 18:19:52

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 61.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.60 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: 2.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

