

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

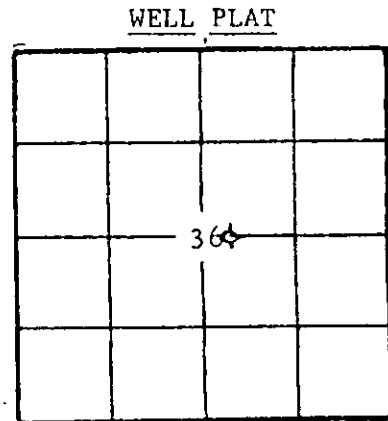
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1982
OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,696 -00-00
ADDRESS P. O. Box 187 COUNTY Lane
Logan, Kansas 67646 FIELD Wildcat
\*\* CONTACT PERSON Dane G. Bales PROD. FORMATION None
PHONE 913-689-4816

PURCHASER LEASE Bailey
ADDRESS WELL NO. 1
WELL LOCATION W/2 W/2 E/2

DRILLING Galloway Drilling Co., Inc. 330 Ft. from West Line and
CONTRACTOR 340 Broadway Plaza Building 2640 Ft. from North Line of
ADDRESS 105 S. Broadway the E/2(Qtr.) SEC36 TWP 16 RGE 27 W
Wichita, Kansas 67202

PLUGGING Galloway Drilling Co., Inc.
CONTRACTOR 340 Broadway Plaza Building
ADDRESS 105 S. Broadway
Wichita, Kansas 67202



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4588 PBTB
SPUD DATE 8/7/82 DATE COMPLETED 8/18/82
ELEV: GR 2659 DF 2661 KB 2664
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 298' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Dane G. Bales

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 1982.



[Signature]
(NOTARY PUBLIC)
Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984

RECEIVED
STATE CORPORATION COMMISSION
SEP 13 1982
09-13-1982
CONSERVATION DIVISION
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-101-20696-00-00

ACO-1 WELL HISTORY

OPERATOR The Dane G. Hansen Trust/EASE

Bailey

SEC. 36 TWP. 16 RGE. 27

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4169-4242. 15-45-15-45. Rec. 3' Drlg. Mud. SIP's 760/502. FFP's 76-76/76-76			Anhydrite	2070 (+594)
			Heebner	3925 (-1261)
			Toronto	3947 (-1283)
DST #2 - 4248-88. 15-45-15-45. Rec. 3' Drilling Mud. SIP's 458/120. FFP's 54-54/54-54.			Lansing	3965 (-1301)
			Stark	4215 (-1551)
			Hushpuckney	4249 (-1585)
DST #3 - 4468-96. 15-45-15-45. Rec. 3' Mud. SIP's 65/43. FFP's 43-43/43-43.			BKC	4281 (-1617)
			Marmaton	4297 (-1633)
			Pawnee	4414 (-1750)
D&A			Fort Scott	4474 (-1810)
			Cherokee	4499 (-1835)
			B/Cher Lm	4550 (-1886)
			Mississippi	4568 (-1904)
			RTD	4588 (-1924)

RELEASED  
SEP 01 1993

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	304'	Common	200	3% cc - 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	