

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

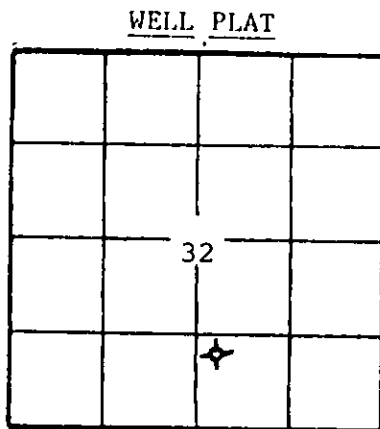
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6/30/82  
 OPERATOR A. Scott Ritchie API NO. 15-101-20,703-00-00  
 ADDRESS 125 N. Market, Suite 950 COUNTY Lane  
Wichita, Kansas 67202 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON A. Scott Ritchie PROD. FORMATION None  
 PHONE 267-4375  
 PURCHASER None LEASE Leidig  
 ADDRESS \_\_\_\_\_ WELL NO. 1  
 WELL LOCATION NE SW SE  
 DRILLING Strata Drilling Company 990 Ft. from South Line and  
 CONTRACTOR ADDRESS 5619 8th Street, Box 355 1650 Ft. from East Line of  
Great Bend, Kansas 67530 the SE (Qtr.) SEC 32 TWP 16 RGE 27W.

PLUGGING Same as above  
 CONTRACTOR ADDRESS \_\_\_\_\_



(Office Use Only)  
 KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 4654' LTD \_\_\_\_\_ PBTD none  
 SPUD DATE 9/08/82 DATE COMPLETED 9/16/82  
 ELEV: GR 2709' DF \_\_\_\_\_ KB 2714'

DRILLED WITH (~~KABE~~) (ROTARY) (~~XXX~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 280' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie

that: \_\_\_\_\_, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*A. Scott Ritchie*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of September, 1982.

CAROLYN S. HOLDEMAN  
 STATE NOTARY PUBLIC  
 Sedgwick County, Kansas  
 My Appointment Expires 10/5/82

*Carolyn S. Holdeman*  
 (NOTARY RECEIVED)  
 STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES

SEP 28 1982

CONSERVATION DIVISION  
Wichita, Kansas

09-28-1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR A. Scott Ritchie LEASE Leidig "A" SEC. 32 TWP. 16 RGE. 27

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 4370'-4450' (Marmaton). Recovered 15' of mud. IFP:76-76#/30"; ISIP:184#/30"; FFP:86-86#/30"; FSIP:163#/30".				
DST #2 from 4529'-4552' (Fort Scott & Cherokee Ls.). Recovered 30' of mud with a few spots of oil. Slight plugging action during initial shut-in period. IFP:54-54#/30"; ISIP:887#/30"; FFP:65-65#/30"; FSIP:920#/30".				
DST #3 from 4591'-4606' (Cherokee Sand). Recovered 5' of mud, no show of oil. IFP:32-32#/30"; ISIP:1060#/30"; FFP:32-32#/30"; FSIP:995#/30".				
			ELECTRIC LOG TOPS	
			Anhydrite	2146' (+ 568)
			B/Anhydrite	2179' (+ 535)
			Heebner	3974' (-1260)
			Toronto	3994' (-1280)
			Lansing	4013' (-1299)
			Stark	4267' (-1553)
			Hushpuckney	4302' (-1588)
			B/KC	4334' (-1620)
			Marmaton	4378' (-1664)
			Pawnee	4466' (-1752)
			Fort Scott	4519' (-1805)
			Cherokee Sh	4542' (-1828)
			Ero. Miss.	4635' (-1921)
			LTD	4654' (-1940)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"		280'	common	180	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	OR	Gas	Water	%	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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SIDE ONE

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PLUGGING Same as above

CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

		32	
		*	

KCC \_\_\_\_\_  
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I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20<sup>th</sup> day of September, 1982.

MY COMMISSION EXPIRES \_\_\_\_\_

**CAROLYN S. HOLDEMAN**  
 STATE NOTARY PUBLIC  
 Sedgwick County, Kansas  
 My Appointment Expires 10/5/92

*[Signature]*  
 (Name)  
 STATE CORPORATION COMMISSION

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SEP 28 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

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	bbbls.	MCF	%	bbbls.

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