

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5267
Name K. & E. Petroleum, Inc.
Address 100 S. Main, Suite 300
Hardage Center
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Wayne L. Brinegar
Phone 316-264-4301

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Bill Darrow
Phone 316-382-3724

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8/24/85 9/1/85 P. & A.
Spud Date Date Reached TD Completion Date
4620' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 338.96' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-101-21-210-00-00
County Lane
W/2 NE SW Sec. 31 Twp. 16S Rge. 27 East West

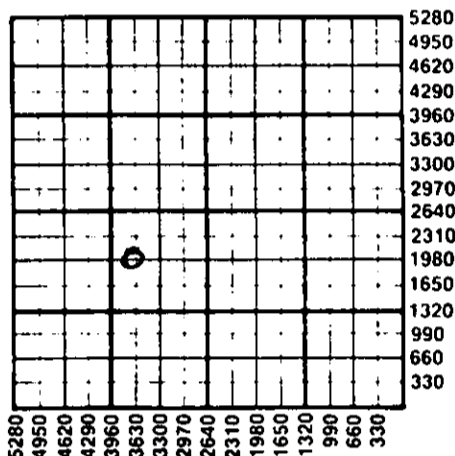
1980 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schmiege Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2689' KB 2694'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater 5250 Ft North from Southeast Corner (Well) 2640 Ft West from Southeast Corner of Sec 32 Twp 17S Rge 27 East West
- Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

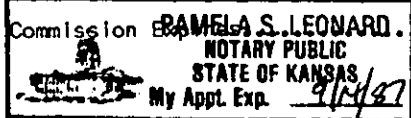
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar
Wayne L. Brinegar
Title Vice President Date 9/24/85

Subscribed and sworn to before me this 24th day of September 1985
Notary Public Pamela S. Leonard

Date Commission Pamela S. Leonard 9/14/87



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SEP 25 09 25-1985 CONSERVATION DIVISION Wichita, Kansas

Sec 31 Twp 16S Rge 27W

SIDE TWO

Operator Name K. & F. Petroleum, Inc. Lease Name Schmieg Well # 1

Sec. 31 Twp. 16S Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4497' - 4577') (Cherokee)

45/60/75/90
 Rec. 4' sl. oil spkd. mud, 248' muddy wtr. FP's
 45# - 68#/79# - 136#. SIP's: 1166#/1122#.
 HH 2310#/2266#.

Name	Top	Bottom
Anhydrite	2110'	+584'
B/Anhydrite	2140'	+554'
Heebner	3933'	-1239'
Toronto	3954'	-1260'
Lansing	3974'	-1280'
Stark Sh.	4223'	-1529'
B/KC	4294'	-1600'
Marmaton	4312'	-1618'
Ft. Scott	4474'	-1780'
Cher. Sh.	4498'	-1804'
Miss.	4584'	-1890'
T.D.	4620'	-1926'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	345.96'	common	225	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled