

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6113 EXPIRATION DATE 6-30-84

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-101-20,826-00-00

ADDRESS 105 South Broadway, Suite 1040 COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Zeb Stewart PROD. FORMATION

PHONE 316-265-8181

PURCHASER LEASE Schmieg

ADDRESS WELL NO. 1

WELL LOCATION N/2 N/2 SE

DRILLING Slawson Drilling Company, Inc. 2290 Ft. from South Line and

CONTRACTOR 200 Douglas Building 1320 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 31 TWP 16 RGE 27W.

PLUGGING Halliburton Cement WELL PLAT (Office Use Only)

CONTRACTOR P. O. Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4635 PBT 4600

SPUD DATE 7/28/83 DATE COMPLETED 8/5/83

ELEV: GR 2705 DF 2708 KB 2711

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 343 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon R. Stewart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jon R. Stewart (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 19 83.

MARILYNN EVENSON NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-6-87

MY COMMISSION EXPIRES:

Signature of Marilyn Evenson (NOTARY PUBLIC) Marilyn Evenson

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP - 7 1983 09-07-1983 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLING LOG</u>				
0' to 3730' Shale				
3730' to 4085' Shale & Lime				
4085' to 4635' Lime				
RTD 4635'				
DST #1 4188-4210' 30-30-30-30 Very wk blow & died. Rec. 10 mud with a show of oil in the tl. IFP 53-53 ISIP 63, FFP 53-53 FSIP 53				
Log Tops Anhydrite 2137(+585), Heebner 3955(-1233), Toro 8979(-1257), Lans 3997(-1275) STK 4252(-1530), Hush 4284(-1562), BKC 4319(-1597), Marm 4843(-1621), Alta 'A' 4367(-1645), Alta 'B' 4391(-1669), Paw 4414(-1692), Myr Sta 4459(-1737), Ft.Scott 4506(-1783), Cher Sh 4528(-1806), Cong 4580(-1858), Miss 4595(-1873)				

RELEASED
 SEP 12 1984
 FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Rework)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/2"	8-5/8"	24	343	Dowell	225	60/40 Poz 2% gel 3%

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations