

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 30870

Name: Reynolds-Rexwinkle Oil, Inc.

Address 212 N. Market #402

City/State/Zip Wichita, Kansas

67202

Purchaser: _____

Operator Contact Person: Dan Reynolds

Phone (316) 269-1233

Contractor: Name: Mallard, JV

License: 4958

Wellsite Geologist: Dan Reynolds

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SVD or Inj?) _____ Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 101-21698-0000

County Lane

100' WS & 75' N - N/2 S/2 SE Sec. 31 Twp. 16 Rge. 27 E W

1065 Feet from N (circle one) Line of Section

1420 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Munsel Well # 1

Field Name wildcat

Producing Formation D&A

Elevation: Ground 2700 KB 2705

Total Depth 4603 PSTD _____

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan D & A is 30' 96' LC
(Date must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 950 bbls

Dewatering method used Allow to evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter SE Sec. 31 Twp. 16 Rng. 27 E/W

County Lane Docket No. _____

RECEIVED
 STATE CORPORATION COMMISSION
 05-17-1995
 MAY 9 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 5/16/95

Subscribed and sworn to before me this 16th day of May 19 95.

Notary Public [Signature]

Date Commission Expires 6/14/96

SHARON K. GARRISON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 6/14/96

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

1111190

Operator Name Reynolds-Rexwinkle Oil, INC Lease Name Munsell Well # 1

East West County Lane
 Sec. 31 Twp. 16 Rge. 27

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Dual Ind. CND

Log	Formation (Top), Depth and Datum	Sample
	None	
	Top Datum	
	Anhydrite 2120 +585	
	Heebner 3940 -1235	
	Lansing 3982 -1277	
	Stark 4235 -1530	
	Fort Scott 4486 -1781	
	Mississippi 4582 -1877	
	LTD 4603	

DST #1 4133-4295 45-45-60-60
 Rec: 135' of SLOGCM(1% oil),
 300' MW; HYD 2118-2045, FP 124-239;
 249-291; SIP 749-738

DST #2 4467-4510 30-30-0-0, Rec: 10'HOCM
 (25% oil) Hyd. 2243-2212, FP 41-41,
 SIP 966

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4	8 5/8	23#	260	60/40poz	160	2 1/2% gel, 3 1/2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, (M/D or In). Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) D&A

Production Interval _____



JOB LOG HAL-2013-C

CUSTOMER Reynolds-Rexwinkle WELL NO. 1 LEASE Munsell JOB TYPE Surface TICKET NO. 806573

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							Called out
	2000							on loc. set up truck Rig Drilling
	2155							Start 8 5/8" Csg. In hole
	2235							Csg. on Bottom brake c.r. Rig pump
	2245		37					START mixing 160 sks 40/60 Poz 2% G.O., 3% CC 136 1/2 lb
			155					Finished mixing Release Plug and Displ.
	2305							Plug down 5" c.r. 10 pit
								wash and Rack up truck
	2345							Job-Complete

Thank You Ryan

RECEIVED KANSAS CORPORATION COMMISSION

MAY 15 1996

CONSERVATION DIVISION WICHITA, KS

WELL DATA

FIELD SEC 31 TWP. 16^s RNG. 27^w COUNTY Lane STATE Ks.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. CH. _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRES. PROD. CH. _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 260

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-15-95</u>	DATE <u>3-15-95</u>	DATE _____	DATE _____
TIME <u>1700</u>	TIME <u>2000</u>	TIME _____	TIME _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>LA-11</u>	<u>8 3/4"</u>	<u>1 HOWCO</u>
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL. LB. _____ IN

GELLING AGENT TYPE _____ GAL. LB. _____ IN

FRIG. RED. AGENT TYPE _____ GAL. LB. _____ IN

BREAKER TYPE _____ GAL. LB. _____ IN

BLOCKING AGENT TYPE _____ GAL. LB. _____ IN

PEREPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Seyler</u>	<u>80119</u>	<u>40092</u> <u>Pickup</u> <u>Hays, Ks.</u>
<u>T. Heary</u>	<u>71010</u>	<u>51797</u> <u>Comb.</u> "
<u>A. Wark</u>	<u>86101</u>	<u>Bank</u> <u>088</u> "

DEPARTMENT Comb.

DESCRIPTION OF JOB Comb. 8 3/4" Csg.

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X C. W. G...

HALLIBURTON OPERATOR Roy R. Seyler COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CFT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>100</u>	<u>40/60 Poz</u>		<u>B</u>	<u>2% Cel, 3% CC</u>	<u>1.3</u>	<u>13.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SENT IN INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BRM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 15 REASON Request

PRESLUSH: BBL. GAL. _____ TYPE _____

LOAD & BKDN: BBL. GAL. _____ PAD: _____

TREATMENT: BBL. GAL. _____

CEMENT SLURRY (BBL. GAL.) 37

TOTAL VOLUME: BBL. GAL. _____

REMARKS Spec Chart & Job log
Thank You
Roy R.

MAY 15 1996

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER Wichita Ks. 7 REYNOLDS WELL NO. 011 JAC. LEASE JOB TYPE Surface DATE 3-15-95

ORIGINAL

INVOICE



MEMPHIS: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
806573	03/16/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
MUNSELL 1		LANE		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
HAYS	MALLARD DRILLING		CEMENT SURFACE CASING		03/16/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
735798	ARNIE HESS			COMPANY TRUCK	87290

REYNOLDS-REXWINKLE OIL, INC.
212 N. MARKET, SUITE 402
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	120	MI	2.75	330.00
		1	UNT		
001-016	CEMENTING CASING	259	FT	585.00	585.00
		1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	160	SK	6.57	1,051.20 *
506-121	HALLIBURTON-GEL 2%	300	LB	.00	N/C *
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	36.75	147.00 *
500-207	BULK SERVICE CHARGE	168	CFT	1.35	226.80 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	405.960	TMI	.95	385.66 *

INVOICE SUBTOTAL

2,820.66

DISCOUNT-(BID)

634.63-

INVOICE BID AMOUNT

2,186.03

*-KANSAS STATE SALES TAX

68.76

*-HAYS CITY SALES TAX

14.04

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 15 1996

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ===== WICHITA, KS 2,268.83

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



JOB LOG HAL-2013-C

CUSTOMER Reynolds & Reynolds WELL NO. #1 LEASE Munsell JOB TYPE Plug To Abandon TICKET NO. 806751

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1415							Called out
	1640							on loc. Set up truck
	1720							Drill pipe to 2160'
			5					Pump 5" 1120'
			14.8					Mix 50 sbs 40-60 Bz 6% Gel, 1/4" Fluoride
			3					3" 1120'
			25					25" mud to Balance
	1735							Plug D.P. to 1300'
	1751		3					Pump 3" 1120'
			23.7					80 sbs cut
			5					5" 1120'
			10.5					10.5 mud
	1800							Plug down Pull D.P. to 660'
	1815		3					Pump 3" 1120'
			14.8					Mix 50 sbs cut
			2					2" 1120'
	1821							Plug down Pull to 280'
			2					Pump 2" 1120'
	1835		11.2					Mix 40 sbs cut
			1					1" 1120'
	1840							Pull D.P. out of hole
	1850							Push top Plug down 40' Solid Bridge
	1855		3					Mix 10 sbs 40' to surface
			4.4					15 sbs in Ann hole
								10 sbs in Main hole
	1900							Wrench & Pack up truck
	1950							Job Complete

Thank You
Rog



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Mid Continent
Hay, K.

BILLED ON TICKET NO. *826751*

WELL DATA

FIELD _____ SEC. *31* TWP. *16^s* RNG. *27^w* COUNTY *Lease* STATE *K.*

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING						
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>3-23-95</i>	DATE <i>3-23</i>	DATE <i>3-23</i>	DATE <i>3-23</i>
TIME <i>1415</i>	TIME <i>1140</i>	TIME <i>1700</i>	TIME <i>1845</i>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>R. Legler</i>	<i>10019</i>	<i>33422 P.U. Hay, K.</i>
<i>T. Hargy</i>	<i>11010</i>	<i>51777 Cumb. "</i>
<i>G. BLESSING</i>	<i>52160</i>	<i>3860 BIK TRK. "</i>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 ACID TYPE _____ GAL. %
 SURFACTANT TYPE _____ GAL. IN
 NE AGENT TYPE _____ GAL. IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB. IN
 GELLING AGENT TYPE _____ GAL.-LB. IN
 FRIC. RED. AGENT TYPE _____ GAL.-LB. IN
 BREAKER TYPE _____ GAL.-LB. IN
 BLOCKING AGENT TYPE _____ GAL.-LB.
 PERFPAC BALLS TYPE _____ QTY.
 OTHER _____
 OTHER _____

DEPARTMENT *C.I.*

DESCRIPTION OF JOB *Play To Abandon*

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE *X* *Ding F. Schubert*

HALLIBURTON OPERATOR *Roy B. Legler* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<i>255</i>	<i>40/60 P.</i>		<i>B</i>	<i>6% Gel. 4" Flex</i>	<i>1.67</i>	<i>126</i>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL.-GAL.) *75.3'*
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET _____ REASON _____

REMARKS

See Chart + Job Log
The R. Legler
Ryck

Lease: *Manville*
 Well No: *1*
 Job Type: *PTA*
 Date: *3-23-95*



HALLIBURTON

HALLIBURTON ENERGY SERVICES

TRK 3860
TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 206731

CUSTOMER: Reynolds & Rexwinkle
WELL: Munsell #1
DATE: 3-23-94
PAGE 2 OF 2

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U.M.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
504-136		1		B	40/60 Pozmix Standard	255				6.57	1,675.35	
506-121		1		B	4sk Halliburton Gel@2%						n/c	
507-277		1		B	Halliburton Gel@4%	8				18.60	148.80	
507-210		1		B	Flcoele	64	1b			1.65	105.60	
500-207		1		B	SERVICE CHARGE				CUBIC FEET 275	1.35	371.25	
500-306		1		B	MILEAGE CHARGE			TOTAL WEIGHT 21,842	LOADED MILES 60	TON MILES 655.260	95%	622.50

ORIGINAL

No. B 285207

CONTINUATION TOTAL 2,923.50



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Reynolds + Renwick
 ADDRESS: _____
 CITY, STATE ZIP CODE: Wichita, Ks.

TICKET No. 806751 - 0
 PAGE 1 OF 2

SERVICE LOCATIONS: 1. Hays Co 25525
 WELL/PROJECT NO: #1
 LEASE: Musell
 COUNTY/PARISH: Lane
 STATE: Ks.
 CITY/OFFSHORE LOCATION: _____
 DATE: 3-23-95
 OWNER: Same
 TICKET TYPE: SERVICE JOB? YES NO
 CONTRACTOR: _____
 RIG NAME/NO: Mallard Drky
 SHIPPED VIA: Location
 ORDER NO: _____
 WELL TYPE: 01
 WELL CATEGORY: 01
 JOB PURPOSE: 115
 WELL PERMIT NO: _____
 WELL LOCATION: Sec 31-16S-27W
 REFERRAL LOCATION: _____
 INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE TR# 51997	120	Mil	1	unit	2.75	330.00
040-910		1			Pump Service	2	hr	1	unit	395.00	395.00
030-503		1			LA-11 Top Plug	1	ea	8 5/8	in	95.00	95.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 2-23-95
 TIME SIGNED: 1715
 A.M. P.M.

Sub Surface Safety Valve WAS: PULLED & RETURN PULLED RUN

TUBE LOCK: _____ DEPTH: _____
 BEAN SIZE: _____ SPACERS: _____
 TYPE OF EQUALIZING SUB: _____ CASING PRESSURE: _____
 TUBING SIZE: _____ TUBING PRESSURE: _____ WELL DEPTH: _____
 TREE CONNECTION: _____ TYPE VALVE: _____

SURVEY: AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? _____
 WE UNDERSTOOD AND MET YOUR NEEDS? _____
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? _____
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? _____
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 82000
 FROM CONTINUATION PAGE(S): 2923.50
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 3743.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Gary Fehrenbach
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]
 HALLIBURTON OPERATOR/ENGINEER: [Signature] EMP #: R07119
 HALLIBURTON APPROVAL: [Signature] 2570 Cmt/BR