

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9726
name Gruss Petroleum Management, Inc.
address 900 Building of the Southwest
310 W. Texas Street
City/State/Zip Midland, Texas 79701

Operator Contact Person Earl W. Levea
Phone 915.682-8319

Contractor: license # 5476
name DNB Drilling, Inc.

Wellsite Geologist Chuck Rhoades
Phone 913.743-5419

PURCHASER N/A

Designate Type of Completion

- X New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
.8/3/84 .8/10/84 .8/10/84
Spud Date Date Reached TD Completion Date

.4655' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 385 feet

Multiple Stage Cementing Collar Used? Yes X No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w SX cmt

API NO. 15 101-21,017-00-00
County Lane
C NW NE Sec 31 Twp 16S Rge 27 X W
(location)
4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

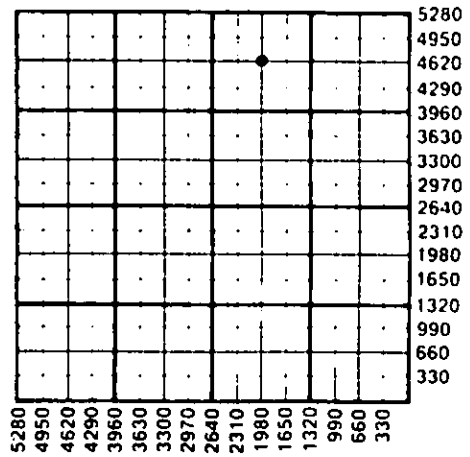
Lease Name Becker Well# 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 2724' KB 2729'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner
Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water: Disposal
Docket # Repressuring

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-1 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda L. Gustilloz
Title Engr. Adm. Ass't. Date 8/27/84

Subscribed and sworn to before me this 27th day of August 1984

Notary Public
Date of Commission Expires

K.C.C. OFFICE USE ONLY
(F) Letter of Confidentiality Attached
(C) Wireline Log Received
(C) Drillers Timelog Received
Distribution
KCC BWD Rep N/A
KGS Plug Other (Specify)

Operator Name ... Gruss Petroleum ... Lease Name .. Becker ... Well# ... 1 SEC ... 31 TWP ... 16S RGE ... 2

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 - 4538-4610' (Cherokee). Recovered 60' drilling mud, no show oil. 30-30-30-30. IHP 2206 psi, IFP 12-18 psi, ISIP 1110 psi, FFP 23-25 psi, FSIP 1070 psi, FHP 2206 psi, BHT 128°F.		
Anhydrite	2154'	
Heebner	3980'	
Toronto	4011'	
Lansing A	4024'	
Lansing B	4057'	
Lansing C	4076'	
Lansing D(1)	4109'	
Lansing D(2)	4135'	
Lansing F	4184'	
Lansing G	4196'	
Lansing H	4221'	
Lansing I	4254'	
Stark Shale	4276'	
Lansing J	4281'	
Lansing K	4314'	
Marmaton(1)	4388'	
Marmaton(2)	4419'	
Pawnee	4476'	
Ft. Scott	4526'	
Cherokee	4550'	
Mississippian	4629'	
DST #2 - 4208-4230' (Lansing "H"). Recovered 245' muddy saltwater, no show oil. 30-30-60-60. IHP 2087 psi, IFP 10-43 psi, ISIP 1090 psi, FFP 61-102 psi, FSIP 1090 psi, FHP 2067 psi, BHT 115°F.		

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Csg.	12-1/4"	8-5/8"	24	385'	60/40 Pozmix	275	2% gel, 3% CaCl
PERFORATION RECORD N/A				Acid, Fracture, Shot, Cement Squeeze Record N/A			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method					
D&A		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		Bbls	MCF	Bbls	CFPB		
Disposition of gas: <input type="checkbox"/> vented <input type="checkbox"/> sold <input type="checkbox"/> used on lease		METHOD OF COMPLETION		PRODUCTION INTERVAL			
N/A		<input type="checkbox"/> open hole <input type="checkbox"/> perforation <input type="checkbox"/> other (specify)		N/A			
		<input type="checkbox"/> Dually Completed.					