

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

15-101-21,639-00-00

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Don W. Beauchamp

Phone (316) 262-8427

Contractor: Name: Pickrell Drilling Co. Inc.

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-02-92 11-16-92 11-16-92

Spud Date Date Reached TD Completion Date

API NO. 15- _____

County Lane

-NW -NE -NW Sec. 31 Twp. 16S Rge. 27 ^E/_W

4950 Feet from (circle one) Line of Section

3630 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Becker "L" Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2732' KB 2737'

Total Depth 4675' PSTD _____

Amount of Surface Pipe Set and Cemented at 299' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 2 DAA 12-15-92
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 437 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

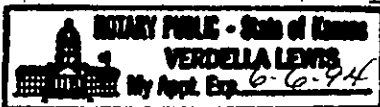
Signature C.W. Sebitts

Title President Date 11-20-92

Subscribed and sworn to before me this 20th day of November, 19 92.

Notary Public Verdella Lewis

Date Commission Expires 6-06-94



K.C.C. OFFICE USE ONLY
RECEIVED
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep Plug
NOV 23 1992
11-23-1992
DIVISION
WICHITA, KANSAS

Operator Name Pickrell Drilling Co. Inc. Lease Name Becker "L" Well # 1
 Sec. 31 Twp. 16S Rge. 27W East County Lane
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2150(+ 587)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3971(-1234)	
List All E.Logs Run:		Lansing	4010(-1273)	
RA Guard		Stark	4262(-1525)	
Neutron Density		B/Kansas City	4328(-1591)	
		Fort Scott	4510(-1773)	
		Cherokee	4533(-1796)	
		Mississippi	4612(-1875)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	299'KB	60-40poz	170sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
		<input type="checkbox"/> Other (Specify) _____		_____

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Becker "L"
NW NE NW
Sec. 31-16S-27W
Lane County, Kansas

API: 15-101-21,639-00-00
4950' From South Line of Section
3630' From East Line of Section
ELEV: 2737'KB, 2735'DF, 2732'GL

11-02-92: MIRT.

11-03-92: (On 11-02) Spud @ 6:15 PM. Set new 8 5/8" 20# Csg. @ 299'KB, cmt w/170sx of 60-40 poz, 2% gel, 3% CC. Cmt cir. PD @ 1:15 AM on 11-03-92. WOC.

11-04-92: Drlg. @ 1776'.

11-05-92: Drlg. @ 2799'.

11-06-92: Drlg. @ 3410'.

11-09-92: (On 11-07) Drlg. @ 3839'. (On 11-08) Drlg. @ 4082'. DST #1 3974'-4035', 30"-60"-90"-90", Rec. 450' wtr, IFP 41#-93#, FFP 135#-208#, ISIP 1184#, FSIP 1153#. (On 11-09) Drlg. @ 4200'. DST #2 4090'-4108', 30"-30"-30"-30", Rec. 15' drlg. mud, IFP 20#-20#, FFP 31#-31#, ISIP 977#, FSIP 914#.

11-10-92: DST #3 4171'-4200', 30"-30"-30"-30", Rec. 10' Mud/SSO, IFP 31#-31#, FFP 31#-31#, ISIP 707#, FSIP 676#. DST #4 4198'-4222', 30"-30"-30"-30", Rec. 20' OCM (3% oil), IFP 31#-31#, FFP 31#-31#, ISIP 52#, FSIP 52#. (On 11-10) Prep to drill ahead @ 4222'.

11-11-92: Testing @ 4295'. DST #5 4230'-4268', 30"-60"-90"-90", Rec. 5' oil, 240' mdy wtr, IFP 41#-52#, FFP 72#-104#, ISIP 946#, FSIP 935#.

11-12-92: DST #6 4263'-4295', 30"-60"-90"-90", Rec. 5' mud, IFP 31#-31#, FFP 31#-41#, ISIP 572#, FSIP 93#. DST #7 4298'-4330', 30"-30"-30"-30", Rec. 5' mud, IFP 31#-31#, FFP 31#-31#, ISIP 1029#, FSIP 987#. Drlg. @ 4339'.

11-13-92: Circ. @ 4440'. DST #8 4328'-4440', 30"-60"-90"-90", Rec. 20' SOCM, IFP 31#-31#, FFP 31#-31#, ISIP 135#, FSIP 197#.

SAMPLE TOPS

T/Anhydrite	2156(+ 581)
B/Anhydrite	2186(+ 551)
Heebner	3976(-1239)
Lansing	4017(-1280)
Stark	4265(-1528)
B/Kansas City	4330(-1593)
Marmaton	4355(-1618)
Pawnee	4428(-1691)
Fort Scott	4509(-1772)
Cherokee	4533(-1796)
Mississippi	4617(-1880)

ELECTRIC LOG TOPS

Anhydrite	2150(+ 587)
Heebner	3971(-1234)
Lansing	4010(-1273)
Stark	4262(-1525)
B/Kansas City	4328(-1591)
Fort Scott	4510(-1773)
Cherokee	4533(-1796)
Mississippi	4612(-1875)

NOV 23 1992

WICHITA DIVISION

ORIGINAL

15-101-21639-00-00

PICKRELL DRILLING COMPANY, INC.

#1 Becker "L"
NW NE NW, Sec. 31-16S-27W
Lane County, Kansas

Page Two

11-16-92: (On 11-14) Drlg. @ 4546'. DST #9 4460'-4546', 30"-60"-90"-90", Rec. 50' Cln Oil (34° Gravity) 120' HOCM (27% oil), IFP 62#-72#, FFP 83#-104#, ISIP 1184#, FSIP 1184#. (On 11-15) DST #10 4542'-4620', 30"-30"-30"-30", Rec. 10' Mud, IFP 30#-30#, FFP 30#-30#, ISIP 831#, FSIP 655#. (On 11-16) RTD 4675'. LTD 4669'. Plugged w/50sx @ 2180', 80sx @ 1380', 40sx @ 700', 40sx @ 330', 10sx w/BP @ 40', 15sx rathole of 60/40 poz, 6% gel + 1/4# Floseal per sx. Complete @ 1:15 AM on 11/16/92.

RECEIVED
COMMISSION
NOV 9 3 1992
DIVISION

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

1365

New

15-101-21639-00-00

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
11-15-92	31	16S	27W	6:30 PM	9:30 PM	10:30	1:15 AM
Lease	Well No.	Location			County	State	
Becker	2L	Pendennis 1/2 W 15 1/2 W 5 into			Lane	Ks.	

Contractor	Co. Tools
Type Job	Rotary Plug
Hole Size	7 7/8
Csg.	8 5/8
Tbg. Size	
Drill Pipe	4 1/2
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Pickrell Drilling Co Inc
 Street 110 N. Market Suite 205
 City Wichita State Ks 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X by Strickland

EQUIPMENT

No.	Cementer	Helper
Pumptrk 158	Gary	Keith
No.	Cementer	Helper
Pumptrk		
Driver	Mark	
Bulktrk 116		
Bulktrk		

CEMENT	
Amount Ordered	(235) 60/40 6% Gel 1/4 * Flosed
Consisting of	
Common	141 5.50 775.50
Poz. Mix	94 2.50 235.00
Gel.	14 6.75 94.50
Chloride	
Quickset	
Flo Seal - 59 #	1.00 59.00
Handling	235 1.00 235.00
Mileage	38 3.57 20.20
Total	1756.20

DEPTH of Job	
Reference:	
38 Pump Truck	475.00
Mileage	76.00
8 5/8" OHP	20.00
Sub-Total	
Total	571.00

Floating Equipment
 Total \$ 2327.20
 Disc - 465.44
 \$ 1861.76

Remarks:	
50 sx @ 2180	
80 sx @ 1380	Thank you!
40 sx @ 700	
40 sx @ 330	Hand. Here
10 sx @ 40	
15 sx @ RH	

RECEIVED
 COMMISSION
 NOV 23 1992
 WICHITA, KANSAS

Russell, Kansas
 J-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

3452

New

15-108-21639-00-00

Date	H-2-92	Sec.	31	Twp.	16	Range	27	Called Out	5:00 pm	On Location	10:30 pm	Job Start	12:30 am	Finish	1:30 am
Lease	Becker 1	Well No.	1	Location	Pendennis 15-1/2 W. Sine			County	LANE	State	KS				
Contractor	Pickrell Drilling Co. Inc.											Owner	Same		
Type Job	SURFACE														
Hole Size	12 1/4	T.D.	302'												
Csg.	8 5/8	Depth	302'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	18.65												
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Pickrell Drilling Co. Inc.
 Street: 110 N. Market Suite 205
 City: Wichita State KS 67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *Wayne Fulkert*

EQUIPMENT

No.	Cementor	<i>Don H</i>
Pumptrk 158	Helper	<i>Kent R</i>
No.	Cementor	
Pumptrk	Helper	
	Driver	<i>Pudge</i>
Bulktrk 116	Driver	

CEMENT

Amount Ordered	170 SK	60/40	2+3
Consisting of			
Common	102	5.50	561.00
Poz. Mix	68	2.50	170.00
Gel.	3	6.75	NIC
Chloride	5	21.00	105.00
Quickset			
Handling	170	1.00	170.00
Mileage	38		258.40
Total			1264.40

DEPTH of Job

Reference:	1	8 5/8 Plug	42.00
		Pump Truck	380.00
	38	Mileage	76.00
		Sub Total	
		Total	498.00

Floating Equipment
 Total \$ 1762.40
 Disc - 352.48

Remarks: Cement did circulate
 BY Allied Cementing
 Thanks Don Helms

\$ 1409.92
 NOV 23 1992