

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

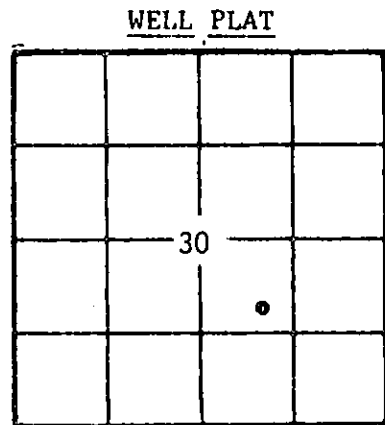
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83
 OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-101-20,680-00-00
 ADDRESS 200 Douglas Building COUNTY Lane
Wichita, Kansas 67202 FIELD DEMAND SO
 ** CONTACT PERSON Sherry Kendall PROD. FORMATION _____
PHONE 316-263-3201
 PURCHASER Inland Crude Purch. Corp. LEASE HANKS 'H'
 ADDRESS 200 Douglas Building WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION SE NW SE
 DRILLING Slawson Drilling Co., Inc. 1650 Ft. from South Line and
 CONTRACTOR 200 Douglas Building 1650 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 16S RGE 27W.

PLUGGING N/A
 CONTRACTOR _____
 ADDRESS _____
 NOV 12 1982
 11-12-1982
 STATE CONSERVATION COMMISSION
 Wichita, Kansas



(Office Use Only)
 KCC
 KGS _____
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 4665' PBDT 4615'
 SPUD DATE June 2, 1982 DATE COMPLETED July 21, 1982
 ELEV: GR 2724 DF 2727 KB 2730

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 292' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

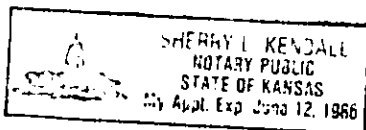
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of October, 1982.



Sherry L. Kendall
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<p>0 - 295 Surface 295 - 1433 Sand 1433 - 2970 Red bed 2970 - 4665 Lime and shale 4665 RTD</p>			LOG TOPS	
			ANHY 2164 (+566) B/ANHY 2195 (+534) HEEB 3967 (-1237) LANS 4004 (-1274) BKC 4327 (-1597) MARM 4352 (-1622) ALTA A 4372 (-1642) PAW 4423 (-1693) MYR STA 4454 (-1734) FT SC 4514 (-1784) L/CHER 4537 (-1807) JH ZN 4579 (-1849) MISS 4612 (-1882) LTD 4666 (-1936)	
<p>DST #1 4020-4055 (35' Zn) 30-30-30-30, IF: V-Wk Blow, FF: No Blow. Rec. 40' Drlg Mud, IFP 9-9#, ISIP 1041#, FFP 9-9#, FSIP 1005#.</p>				
<p>DST #2 4075-4098 (70' Zn) 30-60-45-75, IF: 3 1/2" blow, FF: 6" blow, Rec. 160' TF: 60' oil 38°, 100' OCM (20% O, 80% M) IFP 9-51#, ISIP 1178#, FFP 61-81#, FSIP 1168#.</p>				
<p>DST #3 4161-4222 (140' & 160' Zn) 30-30-30-30, Weak blow/died, Rec. 45' Mud. IFP 40-60#, ISIP 1123#, FFP 60-70#, FSIP 1053#.</p>				
<p>DST #4 4219-4295 (B/160', 180', 200' Zn) 30-60-45-75, Strg blow, Rec. 340' GIP, 2162' TF: 335' VHOCMM, 732' VHOC-OCMW, 182' SOCM, 912' SW w/tr oil. IFP 151-652#, ISIP 1173#, FFP 652-983#, FSIP 1088#.</p>				
<p>DST #5 4407-4433 (PAW Zn) 30-30-30-30, Wk blow/died 13", Rec. 5' Mud, IFP 30-30#, ISIP 30#, FFP 30-30#, FSIP 40#.</p>				
<p>DST #6 4480-4596 (FT SC, JH ZN, B/SD Zn) 30-30-30-30, Wk blow/died 21", Rec. 20' Mud, IFP 31-31#, ISIP 356#, FFP 31-31#, FSIP 142#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	292'	60/40 poz	200 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4664'	Neat 50/50 poz	25 sx 250 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	3/8" jet	4250-4251'
Size	Setting depth	Packer set at	Sand slot	N/A	4090-4092'
2 3/8"	4240'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 28% NE Acid	4090-4092'

Date of first production 7/22/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36.4° API
-------------------------------------	--	-------------------

RATE OF PRODUCTION PER 24 HOURS	Oil 88 bbls.	Gas None MCF	Water 17% 18 bbls.	Gas-oil ratio N/A	CFPB
---------------------------------	--------------	--------------	--------------------	-------------------	------

Disposition of gas (vented, used on lease or sold) N/A	Perforations 4250-4251' & 4090-4092'
---	--------------------------------------