

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON (AGIP) API NO. 15-101-20,697-00-00

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE HANKS 'H'

ADDRESS WELL NO. 2

WELL LOCATION NW NW SE

DRILLING SLAWSON DRILLING CO., INC. 2310 Ft. from South Line and

CONTRACTOR 200 Douglas Building 2300 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 30 TWP 16S RGE 27W.

PLUGGING Halliburton Services

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4670' PBD N/A

SPUD DATE August 3, 82 DATE COMPLETED August 14, 82

ELEV: GR 2723 DF 2726 KB 2729

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 291' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

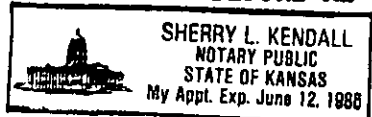
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of November

1982



Signature of Sherry L. Kendall

Sherry L. Kendall

RECEIVED NOTARY PUBLIC COMMISSION

NOV 24 1982

CONSERVATION DIVISION Wichita, Kansas

11-24-1982

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR DONALD C. SLAWSON (AGIP) LEASE #2 Hanks 'H'

SEC. 30 TWP. 16S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 1726 Sand & Shale 1726 - 1904 Sand 1904 - 2200 Sand & Shale 2200 - 4670 Lime & Shale 4670 RTD			<u>LOG TOPS</u>	
			ANHY 2154 (+575)	
			B/ANHY 2189 (+540)	
			HEEB 3975 (-1246)	
			TORO 3994 (-1265)	
			LANS 4014 (-1285)	
			MUN CRK 4170 (-1441)	
			STARK 4262 (-1533)	
			HUSH 4292 (-1563)	
			BKC 4330 (-1601)	
			MARM 4353 (-1624)	
			PAW 4425 (-1696)	
			FT SC 4516 (-1787)	
			L/CHER 4540 (-1811)	
			JH ZN 4581 (-1852)	
			MISS 4616 (-1887)	
			LTD 4667 (-1938)	
DST #1 4294-4318 (220' Zn) 30-30-30-30, VWkBl/died in 20", Rec. 10' Mud w/spks of oil, IFP 20-20#, FFP 20-20#, ISIP 30#, FSIP 40#				
DST #2 4412-4442 (PAW Zn) 30-30-30-30, WkBl/20", Rec. 11' Mud, IFP 11-11#, FFP 11-11#, ISIP 21#, FSIP 11#				
DST #3 4484-4608 (FT SC & JOHN Zn) 30-30-30-30, VWkBl/died in 15", Rec. 15' Mud, IFP 11-11#, FFP 11-11#, ISIP 252, FSIP 147#				
DST #4 (Straddle) 4085-4111 (70' Zn) 30-30-30-30, VWkBl, Rec. 20' WM, IFP 31-41#, FFP 41-41#, ISIP 1161#, FSIP 1151#				
DST #5 (Straddle) 4170-4258 (140' & 160' Zn) 30-30-30-30, VWkBl/died in 15", Rec. 15' Mud, IFP 20-41#, FFP 41-51#, ISIP 1051#, FSIP 1000#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	291'	60/40 poz	180 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas:oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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