

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ...5886  
Name ...Chief Drilling Co., Inc.  
Address ...905 Century Plaza  
.....Wichita, KS, 67202  
City/State/Zip .....

Purchaser.....N/A.....

Operator Contact Person F.W. Shelton, Jr.  
Phone ...316-262-3791.....

Contractor: License # ....5674  
Name ...Warrior Drilling Co.  
905 Century Plaza  
Wichita, KS, 67202  
Wellsite Geologist.....  
Phone...316-262-3791 Jerry Jespersion

Designate Type of Completion STATE OF  
 New Well  Re-Entry  Workover  
 OTT  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
11-01-84 11-08-84 11-09-84  
.....  
Spud Date Date Reached TD Completion Date  
4631 RTD LTD 4631  
.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 299' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....101-21,076-00-00  
County.....Lane  
SW / SW NW Sec. 26 Twp. 16S Rge. 27  East  West

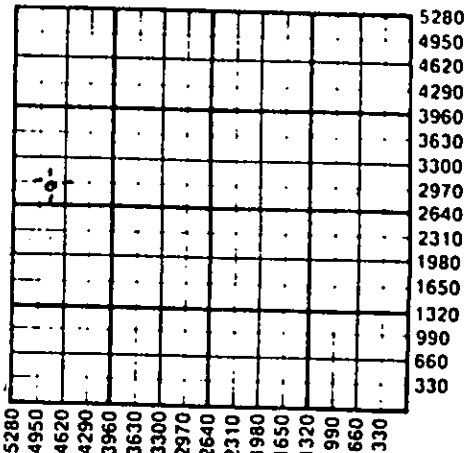
2970 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name...Anderson..."A".....Well #...1.....

Field Name.....

Producing Formation...NONE.....

Elevation: Ground...2683.....KB...2688.....  
Section Plat



DEC 11 1984  
12-11-1984

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .NA.....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond, etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

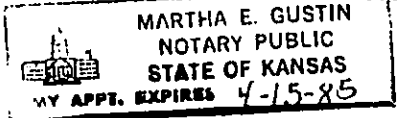
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *F.W. Shelton, Jr.*  
F.W. Shelton, Jr., Vice President  
Title..... Vice Pres. Date 11-14-84

Subscribed and sworn to before me this 14th day of November 1984  
Notary Public *Martha E. Gustin*  
Martha E. Gustin Notary Public

Date Commission Expires.....4-15-85.....



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 26 Twp 16 S Rge 27 W

Anderson "A"

Chief Drilling Co., Inc.

#1

Operator Name ..... Lease Name..... Well #.....

Sec...26... Twp...16S... Rge...27W... East West County.....Lane County, Ks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [X] Sample

Name Top Bottom

ST #1 4195-4256 180-200 zone, wk. blow through-
at, 30-30-60-30 Rec. 170' M, IBHP: 916#, FBHP:
35#, IFP: 125-125 FFP: 125-125;

FORMATION E-LOG
RTD 4630 - 1942 LTD 4631 - 1943

WELL LOG

Table with 2 columns: Formation Name, Depth (ft). Rows include Sand & Clay, Sand & Shale, Anhydrite, etc.

Table with 2 columns: Formation Name, Depth (ft). Rows include Anhydrite, Base Anhydrite, Tarkio, Howard, Topeka, Heebner, Toronto, Lansing, Stark, BKC, Pawnee, Fort Scott, Cherokee, Base Cherokee, Mississippi.

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Percent Additives, etc.

METHOD OF COMPLETION Production Interval

Disposition of gas: [ ] Vented [ ] Open Hole [ ] Perforation [ ] Used on Lease [ ] Other (Specify)
[ ] Daily Completed [ ] Non-completed