

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5190
Name Sabre Exploration, Inc.
Address 127 East Second
City/State/Zip Wichita, Kansas 67202
Purchaser Inland Purchasing & Trans.
Wichita, Kansas
Operator Contact Person Matthew Totten
Phone (316) 264-2635
Contractor: License # 9943
Name Republic Drilling, Inc.
Wellsite Geologist Matthew Totten
Phone (316) 264-2635

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1/27/87 2/4/87 3/16/87
Spud Date Date Reached TD Completion Date
4580 4579
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 274 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 2100 feet depth to surface 325X cmt

API NO. 15-101-21-360-00-00
County Lane
SE, NE, NE Sec. 23 Twp. 16S Rge. 27 East West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

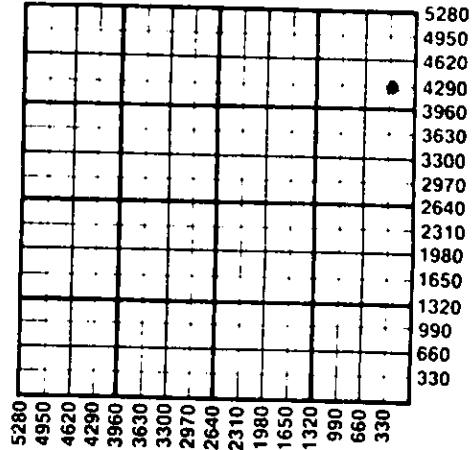
Lease Name Anderson Well #1

Field Name PRODUCTION

Producing Formation Lansing

Elevation: Ground 2680' KB 2688'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner SE/4 Sec 35 Twp 15 Rge 26 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

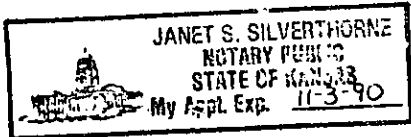
Signature *Matthew Totten*

Title President Date 5-27-87

Subscribed and sworn to before me this 27th day of May 1987

Notary Public Janet S. Silverthorne

Date Commission Expires 11-3-90



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION
MAY 28 1987
Form ACO-1 (7-84)

CONSERVATION DIVISION
Wichita, Kansas

05-28-1987

Sec. 23 Twp. 16S Rge. 27W

SIDE TWO

Operator Name ... Sabre Exploration, Inc. ... Lease Name ... Anderson ... Well # ... 1

Sec. 23 ... Twp. 16S ... Rge. 27 ... East West ... County ... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (4146-4210) 45/45/45/60
 Rec. 1800' of gas in pipe, 350' of mud and gas cut oil (5% mud, 25% oil, 70% gas), 120' of mud and water cut oil (10% mud, 10% water, 45% oil, 35% gas), 60' of muddy water w/ scum of oil (40% mud, 60% water) Chlorides 45,000 ppm
 FP's 64#-140#/183#-216#
 SIP's 1098#/1098#

Name	Top	Bottom
Anhydrite	2091(+597)	
Heebner	3926(-1238)	
Lansing	3968(-1280)	
Stark Shale	4210(-1522)	
Ft. Scott	4470(-1782)	
Miss.	4565(-1877)	
LTD	4579(-1891)	

DST #2 (4210-4275) 45/45/45/60
 Rec. 110' of gas in pipe, 5' of free oil, 250' of slightly oil cut mud (5% oil, 25% gas, 70% mud) Chlorides 10,000 ppm
 FP's 43#-75#/118#-129#
 SIP's 1034#/937#

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	274'	60/40poz	165	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4579'	Class A	140	5% calseal, 18% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4260-4264	500 gal. 15% NE	
2	4223-4227	500 gal. 15% NE	
2	4200-4204	1500 gal. 15% NE	
	4162-4164 & 4170-4172	1500 gal. 15% NE	

TUBING RECORD Size 2 1/2" Set At 4200 Packer at Liner Run Yes No

Date of First Production 4-21-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
60			60		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4200-4204
 Used on Lease Dually Completed Commingled 4162-4164 & 4170-4172