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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4678
Name LASMO Energy Corporation
Address P.O. Box 1365
Great Bend, Kansas 67530
City/State/Zip

Purchaser

Operator Contact Person Claude Blakesley
Phone 316/792-2585

Contractor: License # 5420
Name White & Ellis

Wellsite Geologist Curtis Covey
Phone 316/942-2685

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- X Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- X Mud Rotary Air Rotary Cable

11/25/85 12/5/85 12/5/85
Spud Date Date Reached TD Completion Date

4670'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 340 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 340 feet depth to surface w/ 195 SX cmt
Cement Company Name
Invoice # Have not yet received invoice

API No. 15-101-21-256-00-00

County Lane

C... SE NE... Sec. 21 Twp. 16 Rge. 27 East West

3300' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

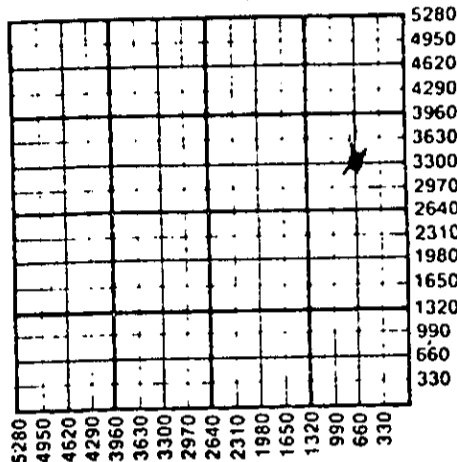
Lease Name Broughton Well # 1-21

Field Name

Producing Formation D&A

Elevation: Ground 2709' KB 2714'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well)
Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc.)
Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) N/A (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Claude Blakesley

Title Operations Manager Date 12/18/85

Notary Public Notary Public

Date Commission Expires June 24, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

DEC 19 1985
12-19-1985
CONSERVATION DIVISION

Operator Name LASMO Energy Corporation Lease Name Broughton Well 1-21

Sec. 21 Twp. 16 Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	2134-2172	(+ 580)
Topeka	3726	-1012
Heebner	3960	-1246
Toronto	3974	-1260
LKC	3999	-1285
BKC	4356	-1642
Marmaton	4377	-1663
Pawnee	4459	-1745
Fort Scott	4521	-1807
Cherokee Sand	4581	-1867
Mississippi Chert	4590	-1876
RTD	4670	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	340'	60/40	195	2% gel, 3% cc
Production	NONE=PLUGGED & ABANDONED						

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled