

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-101-20,724 0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Lane
Denver, Colorado 80203 FIELD Unnamed

** CONTACT PERSON Dwayne G. Krugman PROD. FORMATION --
PHONE 303/830-6601

PURCHASER -- LEASE Caughron

ADDRESS WELL NO. 1-20

DRILLING Aldebaran Drilling Company, Inc. WELL LOCATION SW SE

CONTRACTOR ADDRESS P.O. Box 18611 1980 Ft. from west Line and

Wichita, Kansas 67207 660 Ft. from south Line of (W)

PLUGGING Halliburton the (Qtr.) SEC 20 TWP 16S RGE 27 (W).

CONTRACTOR ADDRESS Ness City, Kansas

WELL PLAT			
		20	
		X	

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4640' PBTD --

SPUD DATE 11/27/82 DATE COMPLETED 11/27/82

ELEV: GR 2722' DF KB 2732'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 278' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dwayne G. Krugman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne G. Krugman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1983.

Dorothy T. Roberts (NOTARY PUBLIC)

Dorothy T. Roberts

MY COMMISSION EXPIRES: Feb 26, 1983

JAN 26 1983

** The person who can be reached by phone regarding any questions concerning this information.

01-26-1983

SIDE TWO

ACO-1 WELL HISTORY ~~XX~~

OPERATOR K.R.M. PETROLEUM CORP. LEASE Caughron

SEC. 20 TWP. 16S RGE. 27

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-20

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4110'-4135'			Top Anhydrite	2146 (+586)
IHP=2098			Btm Anhydrite	2183 (+549)
30" IFP=611-1182			Top Topeka	3723 (-991)
60" ISIP=1182			Heebner	3971 (-1239)
30" FFP=1182-1182			Top Lansing	4010 (-1278)
60" FSIP=1182			Top Stark Sh.	4259 (-1527)
FHP=2079			Top Marmaton	4379 (-1647)
Rec. 2400' MSW.			Ft. Scott	4518 (-1786)
			Top Cherokee Sh.	4542 (-1810)
			Top Mississippi	4614 (-1882)
Ran Dresser Atlas Dual Induction Focused Log and Compensated Densilog Compensated Neutron Gamma Ray Log.				
Geologist: Cathy McDonald				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	278'	C1. "A"	160	2% gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P & A 11/27/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

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		20	
			X

(Office Use Only) KCC KGS SWD/REP PLG.

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that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dwayne G. Krugman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1983.

Dorothy J. Roberts (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 26 1983

Dorothy J. Roberts Notary Public Commission Expires Feb 26 1983

** The person who can be reached by phone regarding any question concerning this information.

01-26-1983

SIDE TWO

ACO-1 WELL HISTORY (X) (W)

OPERATOR K.R.M. PETROLEUM CORP. LEASE Caughron SEC. 20 TWP. 16S RGE. 27

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-20

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production <u>P & A 11/27/82</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations