

RECEIVED
04-17-2002
APR 17 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

CONFIDENTIAL

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: none

Operator Contact Person: Gary Sharp
Phone: (316) 262-3596

Contractor: Name: Shields Drilling Co.
License: 5184

Wellsite Geologist: Brad Rine

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

2/18/02 3/4/02 3/4/02 5.5.02

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21,797-0000

County: Lane

SW SE SE Sec. 16 Twp. 16 S. R. 27 East West

330 feet from (S) / N (circle one) Line of Section

990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Herl Trust A Well #: 1-16

Field Name: none

Producing Formation: none

Elevation: Ground: 2662' Kelly Bushing: 2667'

Total Depth: 4620' Plug Back Total Depth: -

Amount of Surface Pipe Set and Cemented at 214 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

Page 5 of 5

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp

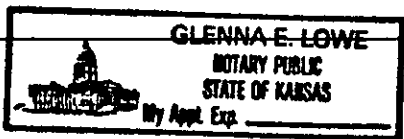
Title: engineer Date: 4/16/02

Subscribed and sworn to before me this 16th day of April

19-2002

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

4/25/02 Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Trans Pacific Oil Corporation Lease Name: Herl Trust A Well #: 1-16
Sec. 16 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log
KCC APR 16 2002 CONFIDENTIAL
Log Formation (Top), Depth and Datum Sample Name Top Datum
(SEE ATTACHED SHEET)
RECEIVED APR 17 2002 KCC WICHITA

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: surface, 12-1/4", 8-5/8", 20#, 214', 60/40 poz, 150, 3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes handwritten notes.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Production Data Table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

METHOD OF COMPLETION Table with columns: Disposition of Gas, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

#1-16 Herl Trust "A"
Section 16-T16S-R27W
Lane Co., Kansas

ORIGINAL RECEIVED

KCC

APR 17 2002

APR 16 2002

KCC WICHITA

CONFIDENTIAL

CONFIDENTIAL

Tops:	Log Tops:
Anhydrite	2078' (+ 589) + 10'
B/Anhydrite	2114' (+ 553) + 11'
Heebner	3909' (-1242) + 5'
Lansing	3948' (-1281) + 7'
Kansas City	4024' (-1357) + 7'
Stark	4192' (-1525) + 6'
Pleasanton	4263' (-1596) + 11'
Marmaton	4277' (-1610) + 6'
Labette	4436' (-1769) + 9'
Cherokee	4472' (-1805) + 13'
Mississippian	4549' (-1882) + 16'
RTD	4620' (-1953)

DST #1 4160' - 4212' (KC 180' & 200' zones)

Times: 30-45-30-30

1st op: ½" blow

2nd op: No blow

Recovered: 50' mud

IFF: 30-48# ISIP: 1046# IHP: 2075#

FFP: 50-58# FSIP: 905# FHP: 2071#

DST #5 4418' - 4480' (Ft. Scott)

Times: 30-30-30-30

1st op: Weak blow, died in 1 min.

2nd op: No blow

Recovered: 10' mud with oil specks

60' oil & gas cut mud (30% oil)

70' total liquid recovery

IFF: 33-58# ISIP: 542# IHP: 2196#

FFP: 58-69# FSIP: 452# FHP: 2191#

DST #2 4223' - 4247' (Kansas City 220' zone)

Times: 30-30-30-30

1st op: ¼" blow

2nd op: No blow

Recovered: 30' mud

IFF: 12-21# ISIP: 997# IHP: 2113#

FFP: 23-30# FSIP: 960# FHP: 2046#

DST #6 4490' - 4551' (Cherokee Sand)

Times: 30-45-30-75

1st op: ½" blow

2nd op: No blow

Recovered: 40' very slight oil cut mud (2% oil)

40' total liquid recovery

IFF: 25-37# ISIP: 975# IHP: 2239#

FFP: 36-40# FSIP: 965# FHP: 2217#

DST #3 4252' - 4304' (Pleasanton, Marmaton)

Times: 30-45-45-75

1st op: BOB in 23 min.

2nd op: BOB in 2 min.

Recovered: 700' gas in pipe

40' slight oil & gas cut mud (5% oil)

120' heavy oil & gas cut mud (40% oil)

160' total liquid recovery

IFF: 23-63# ISIP: 1267# IHP: 2099#

FFP: 63-99# FSIP: 1232# FHP: 2072#

DST #4 4293' - 4345' (Altamont)

Times: 30-30-30-30

1st op: Weak blow, died in 7 min.

2nd op: No blow

Recovered: 15' mud with oil specks

15' total liquid recovery

IFF: 31-38# ISIP: 57# IHP: 2141#

FFP: 38-40# FSIP: 48# FHP: 2121#

CONFIDENTIAL

APR 16 2002

KCC WICHITA

ALLIED CEMENTING CO., INC.

7576

CONFIDENTIAL

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:

Wess City

DATE <u>2-17-02</u>	SEC <u>16</u>	TWP. <u>16</u>	RANGE <u>27 W</u>	CALLED OUT <u>4:145 pm</u>	ON LOCATION <u>12:15 am</u>	JOB START <u>2:10 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Herl-Trust "A"</u>	WELL # <u>1-16</u>	LOCATION <u>West on #4 Highway to Red Chief Lane</u>			COUNTY <u>Lawe</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			Rel. North across tracks - East + North into				

CONTRACTOR Shields Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 3/4 T.D. 217'
 CASING SIZE 8 5/8 DEPTH 214'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. approx 12'
 PERFS. _____
 DISPLACEMENT 12 3/4 CBBS **KCC**

OWNER Trans Pacific Oil
 CEMENT AMOUNT ORDERED 150 sx 40/40 342

EQUIPMENT _____
 APR 16 2002
 PUMP TRUCK CEMENTER Jack
 # 214 HELPER Jim **CONFIDENTIAL**
 BULK TRUCK # 342 DRIVER Burt
 BULK TRUCK # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
RECEIVED
 APR 17 2002
 KCC WICHITA
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Run 5 jts of 8 5/8 surface pipe cement with 150 sx cement. Displace plug with 12 3/4 CBBS of Fresh Water Cement Displace.

Thanks

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG 8 5/8 Wood @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: Trans Pacific Oil
 STREET 100 S. Main Suite 300
 CITY Wichita STATE KS ZIP 67202

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME

4-16-2003



Trans Pacific Oil Corporation

Received
April 17, 2002
1:08 PM
Confidential

RECEIVED
APR 17 2002
KCC WICHITA

April 16, 2002

CONFIDENTIAL

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

KCC

APR 16 2002

CONFIDENTIAL

RE: #1-16 Herl Trust A
Sec. 16-16S-27W
Lane Co., KS
API# - 15-101-21,797-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

Glenna Lowe

/gel