

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 8/26/85
month day year

API Number 15- 101-21,210-00-00
irregular section East

OPERATOR: License # 5267

W/2. NE. SW ... Sec 31. Twp 16. S. Rge 27. West
(location)

Name K. & E. Petroleum, Inc.

Address 100 South Main Suite 300 Hardage Ctr.

City/State/Zip Wichita, Kansas 67202

Contact Person Wayne L. Brinegar

Phone 316-264-4301

1980 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422

Name Abercrombie Drilling, Inc.

City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 660 feet.

County Lane

Lease Name Schmieg Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 75 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 850 ~ 1100 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required -0- feet

Ground surface elevation 2689 feet MSI.

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Mississippian

Expected Producing Formations L/KC., Marmaton & Cher.

This Authorization Expires 2-13-86

Approved By W. Brinegar

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Cementing of production casing from below the useable water formation to the surface will be done during setting of the production casing.

Date 8/8/85 Signature of Operator or Agent Wayne L. Brinegar

Vice President

Pen for Kate

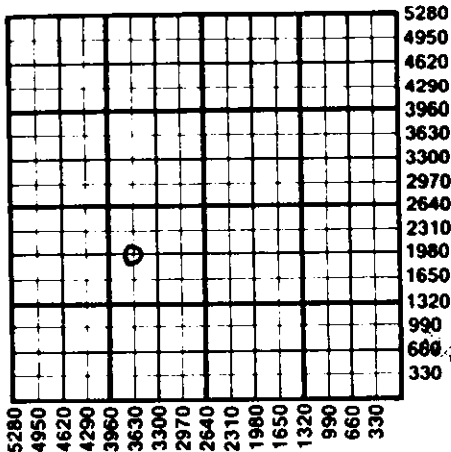
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

STATE CORPORATION COMMISSION
 RECEIVED
 AUG 13 1985
 08-13-1985
 WICHITA, KANSAS

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



AUG 9
 08-09-1985

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238