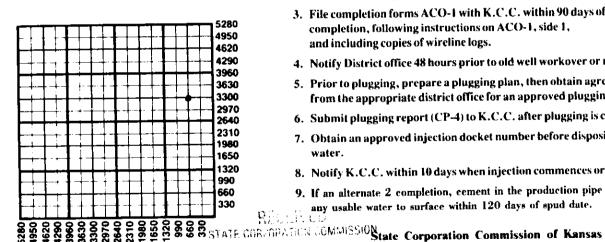
| Continues Conta   | State of                               | ' Kancac  |
|---|--|---|
| CARD MUST BE TYPED  | NOTICE OF INTE                         | NTION TO DRILL. CARD MUST BE SIGNED   |
| Starting Date:  | day year                               | API Number 15- 101-21,256-00-00   |
| OPERATOR: License # 4678 Name LASMO Energy C                                    | Corporation                            | K.C. SE NE/4. Sec 21. Twp .16. S. Rgc .27. X We   |
| Address P.O. Box 1365   | ********                               | 3300.1 Ft North from Southeast Corner of Section  |
| City/State/Zip Great Bend,  | ikesley                                | ₹660.1 Fr West from Southeast Corner of Sectio<br>(Note: Locate well on Section Plat on reverse side) |
| Phone 316/792-2585  |  | Nearest lease or unit boundary line   |
| CONTRACTOR: License #   | 20<br>is Drilling                      | County Lane  Lease Name Broughton Well# 1-21  Domestic well within 330 feet:                          |
| Well Drilled For: Well Class:  Y Oil  | Type Equipment:    Yama   Mud   Rotary | Municipal well within one mile: [] yes Xj no  |
| [ ] Gas [ ] Inj [ ] Pool Ext.   | [ Air Rotary                           | Depth to Bottom of fresh water  |
| □ OWWO □ Expl □ Wildcat   | [ ] Cable                              | Lowest usable water formation . Dakota  |
| If OWWO: old weil info as follows:  |  | Depth to Bottom of usable water 10.5.0 fee  |
| Operator  |  | Surface pipe by Alternate: 1 [ 2   X  |
| Well Name   |  | Surface pipe to be set3.0.0.' fee   |
| Comp Date Old Total Depth   |  | Conductor pipe if any required fee  |
| Projected Total Depth   | feet                                   | Ground surface elevation feet MS  |
| Projected Formation at TD Mississippi Expected Producing Formations Mississippi |  | This Authorization Expires  |
| Expected Producing Formations INTEREST  | erasibbi                               | Approved By   |
| I certify that we will comply with K.S.A. 55-10                                 | 1, et seq., plus eventually plugging   | hole to K.C.C. specifications. fwas SWNE 1980 FEL   |
| Date  | perator or Agent Clausk.               | Blakerby Operation Manager  |

Condana Ti

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## A Regular Section of Land 1 Mile = 5.280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202

(316) 263-3238

Wichita, Kansas