

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 32679
Name: AAS Oil Company Inc.
Address 1: 2508 Edgemont Dr. Ste. #4
Address 2: _____
City: Arkansas City State: KS Zip: 67005 + _____
Contact Person: Dennis K. Shurtz
Phone: (620) 442 7940
CONTRACTOR: License # 32854
Name: Gulick Drilling Company
Wellsite Geologist: Mike Engelbretch
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>8-4-11</u>	<u>8-11-11</u>	<u>9-6-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24437-00-00
Spot Description: _____
C SW NE Sec. 29 Twp. 34 S. R. 3 East West
3,300 Feet from North / South Line of Section
1,980 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Grainland Farms Well #: A3
Field Name: Gibson
Producing Formation: Bartlesville
Elevation: Ground: 1126 Kelly Bushing: 1134
Total Depth: 3456 Plug Back Total Depth: 3396
Amount of Surface Pipe Set and Cemented at: 318 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 3300 ppm Fluid volume: 500 bbls
Dewatering method used: Natural
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

RECEIVED
MAR 01 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Trainer Date: 2-27-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/7/12

Operator Name: AAS Oil Company Inc. Lease Name: Grainland Farms Well #: A3
 Sec. 29 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>3369</td> <td>.2243</td> </tr> <tr> <td>Mississippi</td> <td>3401</td> <td>.2275</td> </tr> </table>	Name	Top	Datum	Bartlesville	3369	.2243	Mississippi	3401	.2275
Name	Top	Datum								
Bartlesville	3369	.2243								
Mississippi	3401	.2275								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	318	Common	20	
Product	7 7/8	4 1/2	10.5	3456	Class A	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated Mississippi 3401-3404 Set Plug @ 3396	250 gal. 15% MCA	3401-3404
4	Perforated Bartlesville 3369-3380	350 gal. 15% MCA Fracked w/56 sax 20/40 & 4 sax 12/20	3369-3380

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED MAR 01 2012
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 60	Gas Mcf _____	Water Bbls. 2
Gas-Oil Ratio _____		Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	---



CONSOLIDATED
On Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

✓ **ENTERED**

TICKET NUMBER 31267
LOCATION 180
FOREMAN Larry Storm

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-11	1091	Grandland A-3	29	34S	3E	Cowley
CUSTOMER AAS Ori Co.						
MAILING ADDRESS 2508 Edgemont Dr 5/2-#4						
CITY Arkansas City						
STATE KS						
ZIP CODE 67005						
JOB TYPE Took		HOLE SIZE 7 7/8	HOLE DEPTH	CASING SIZE & WEIGHT 4 1/2 11.6 lb		
CASING DEPTH		DRILL PIPE	TUBING 2 3/8	OTHER		
SLURRY WEIGHT 15.5		SLURRY VOL 11 bbls	WATER gal/sk 4.0	CEMENT LEFT in CASING		
DISPLACEMENT 13.54		DISPLACEMENT PSI 250	MIX PSI 0	RATE 3 bbls at 0 lbs		

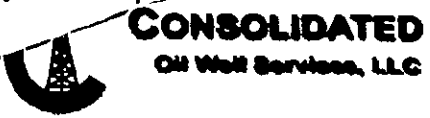
REMARKS: Raw Packer to 3392 ft to Test CIRP at 3396 Test to 1600 lbs. Puller Packer to 3296 to Squeeze fluid at 3369 to 80 - Took 1/2 Rate of 3 1/2 bbls at 700 lbs - mixed 50 sks Class A - Mixed Pump & Packer Displaced Cement to 13 bbls - Staged 25 min - Pumped 1/2 bbl - 11 1/2 Staged 60 minutes - Squeezed to 1100 lbs - Released held.

Puller tests

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1250.00	1250.00
5406	60	MILEAGE	4.00	240.00
11045	50	sk Class A	14.25	712.50
5407	1	Bulk Delivery	330.00	330.00
4481	1	4 1/2 32A Packer	917.00	917.00
4477	1	4 1/2 x 5 7/8 Squeeze Pump	917.00	917.00
				MAR 01 2012
				KCC WICHITA
Subtotal				3736.50
SALES TAX				130.33
ESTIMATED TOTAL				3866.83

Authorization [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



ENTERED

TICKET NUMBER 31188
 LOCATION # 180 Eldorado
 FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT Api # 035-24437-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-11	1091	Grain land Farms #3	29	34S	3E	Cowley
CUSTOMER AAS oil			Saffy meeting JS J.S. JJ			
MAILING ADDRESS 2508 Edgemont Dr Suite 41						
CITY STATE ZIP CODE Arkansas city KS 67005						
TRUCK # DRIVER TRUCK # DRIVER						
			446	Jeff		
			491	Joe		
			511	Jacob		

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 3450 CASING SIZE & WEIGHT 4 1/2 160 lb
 CASING DEPTH 3448 DRILL PIPE N/A TUBING N/A OTHER _____
 SLURRY WEIGHT 15.5 lb SLURRY VOL. 58 BBL WATER gal/sk 6 CEMENT LEFT IN CASING 1 ft Shoe Joint
 DISPLACEMENT 53.60 DISPLACEMENT PSI 800 MIX PSI 300 RATE 4 bpm

REMARKS: Saffy meeting, break circulation mixed 200 sks thick set 5X Kol.
1/2 lb poly displaced plug to 3448 landing at 1500 psi checked float
float hck.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	63	MILEAGE	4.00	252.00
5407	63	X 10 ton mile delivery X	1.26	793.80
5402	1450 ft	footage	.21	304.50
1126A	200	Thick set	18.30	3660.00
110A	1000	Kol-seal	.44	440.00
1107	1000	poly-flake	2.22	222.00
4103	2	4 1/2 Cement Basket	218.00	436.00
4129	9	4 1/2 centralizer	42.00	378.00
4161	1	4 1/2 AFU Float Shoe	286.00	286.00
4453	1	4 1/2 latch down plug	232.00	232.00
4311	1	4 1/2 collar and nipple RECEIVED	110.00	110.00
MAR 01 2012				
Subtotal				8089.30
KCC WICHITA				
SALES TAX				391.96
ESTIMATED TOTAL				8481.26

AUTHORIZATION [Signature] TITLE Prod. Supt. DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31181
LOCATION # 80 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Api # 035-24437-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-4-11	1091	Grain land Farms # A3	29	34S	3E	Cowley																
CUSTOMER AAS oil			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Steve</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Jeff			502	Steve			511	Jacob		
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Jeff																					
502	Steve																					
511	Jacob																					
MAILING ADDRESS 2508 Edgemont Dr suite 4																						
CITY STATE ZIP CODE Arkansas City KS 67005																						

Safety meeting
JB
J.S
S.C

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 212 ft CASING SIZE & WEIGHT 85/2
CASING DEPTH 210 ft DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 lb SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 16 lb
DISPLACEMENT 19.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Rigged up, break circulation, pumped 1000 lbs fresh water flash mixed 185 sks class A 3 1/2 cc 2% gel 1/2 lb poly, displaced 19.75 bbl circulating cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	63	MILEAGE	4.00	252.00
5402A	63	X 9 ton mile delivery X	1.26	714.42
1104S	185 sks	class A cement	14.25	2636.25
1102	400 lbs	calcium chloride	0.70	280.00
1118B	200 lbs	gel	0.20	40.00
1107	875 lbs	poly-flake	2.22	1966.50
RECEIVED				
MAR 01 2012				
KCC WICHITA			Subtotal	4864.17
			SALES TAX	212.35
			ESTIMATED TOTAL	5076.52

Ravin 3737

[Handwritten signature]

243009

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.