

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33650  
Name: West Bay Exploration Company, Inc.  
Address 1: 13685 S. West Bay Shore #200  
Address 2: \_\_\_\_\_  
City: Traverse City State: MI Zip: 49684 + \_\_\_\_\_  
Contact Person: Charles Schmidt  
Phone: ( 316 ) 755-3523  
CONTRACTOR: License # 5822  
Name: VAL Energy, Inc.  
Wellsite Geologist: Tim Priest  
Purchaser: NA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: Shakespeare Oil Co., Inc.  
Well Name: Elwell #1-11

Original Comp. Date: 12/24/08 Original Total Depth: 5300'  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

9/26/2011	10/4/2011	P&A <u>10/6/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20311-00-01  
Spot Description: \_\_\_\_\_  
SE NE SE NW Sec. 11 Twp. 28 S. R. 29  East  West  
1,754 Feet from  North /  South Line of Section  
2,314 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Gray  
Lease Name: Elwell Well #: 1-11  
Field Name: Wildcat  
Producing Formation: P&A  
Elevation: Ground: 2811' Kelly Bushing: 2821'  
Total Depth: 5360' Plug Back Total Depth: P&A  
Amount of Surface Pipe Set and Cemented at: 415 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: No free water available for hauling off  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

RECEIVED  
FEB 27 2012

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 2/24/12

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 3/6/12

Operator Name: West Bay Exploration Company, Inc. Lease Name: Elwell Well #: 1-11

Sec. 11 Twp. 28 S. R. 29  East  West County: Gray

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>DIL, N-Dlog, Sonic</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;">ATTACHED</p>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	415'	--	--	--

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

RECEIVED  
FEB 27 2012

KCC WICHITA



Elwell #1-11  
11-28S-29W  
Gray Co., Kansas

---

DST's:

DST#1; Morrow; 5103-5130' run on 10/2/2011

5-60-60-120

Initial flow: Died in 5"; no return

Final flow: No blow; No return

IFP: 19-19; FFP: 22-22

ISIP: 93; FSIP: 60

IHP: 2538; FHP: 2449

BHT: 123

DST#2; St Louis C; 5187-5210' run on 10/4/2011

5-60-60-120

Initial Flow: Weak surface blow in 5"; no return

Final Flow: No blow; No return

IFP: 22-34; FFP: 23-27

ISIP: 1602; FSIP: 1492

IHP: 2606; FHP: 2496

BHT: 125

---

Formation Tops:

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Heebner Shale		4240 (-1419)
Lansing		4300 (-1479)
Stark		4761 (-1940)
Marmaton		4809 (-1988)
Cherokee		4948 (-2127)
Morrow Shale		5111 (-2290)
St. Genevieve		5124 (-2303)
St. Louis		5200 (-2379)

RECEIVED  
FEB 27 2012  
KCC WICHITA

Elwell #1-11  
11-28S-29W  
Gray Co., Kansas

---

DST's:

DST#1; Morrow; 5103-5130' run on 10/2/2011

5-60-60-120

Initial flow: Died in 5"; no return

Final flow: No blow; No return

IFP: 19-19; FFP: 22-22

ISIP: 93; FSIP: 60

IHP: 2538; FHP: 2449

BHT: 123

DST#2; St Louis C; 5187-5210' run on 10/4/2011

5-60-60-120

Initial Flow: Weak surface blow in 5"; no return

Final Flow: No blow; No return

IFP: 22-34; FFP: 23-27

ISIP: 1502; FSIP: 1492

IHP: 2605; FHP: 2495

BHT: 125

---

Formation Tops:

FORMATION TOPS	ELECTRIC LOG	SAMPLE
Heebner Shale		4240 (-1419)
Lansing		4300 (-1479)
Stark		4761 (-1940)
Marmaton		4809 (-1988)
Cherokee		4948 (-2127)
Morrow Shale		5111 (-2290)
St. Genevieve		5124 (-2303)
St. Louis		5200 (-2379)

RECEIVED  
FEB 27 2012

KCC WICHITA