

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31828
Name: Stephen R. Stewart dba Aaron Oil
Address 1: 1409 Washington Circle
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Stephen R. Stewart
Phone: (785) 628-8177
CONTRACTOR: License # 31548
Name: Discovery Drilling Co., Inc.
Wellsite Geologist: Marc Downing
Purchaser: _____

API No. 15 - 051-26,148-00-00
Spot Description: 115'S & 90'E of
NW SE NW Sec. 34 Twp. 15 S. R. 16 East West
1,765 Feet from North / South Line of Section
1,740 Feet from East / West Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Ellis
Lease Name: Foster Estate Well #: 2
Field Name: Beeching East
Producing Formation: None
Elevation: Ground: 1812' Kelly Bushing: 1820'
Total Depth: 3423 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 939 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 16,000 ppm Fluid volume: 320 bbls
Dewatering method used: Vacuum truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Gene Karlin Company
Lease Name: Nuss # 1 SWD License #: 03444
Quarter NE/4 Sec. 5 Twp. 13 S. R. 17 East West
County: Ellis Permit #: D-25,588

6/8/2011 6/14/2011 6/15/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Owaer Date: 2-24-12

KCC Office Use ONLY
Letter of Confidentiality Received
Date: _____
Confidential Release Date: _____
Wireline Log Received
 Geologist Report Received
UIC Distribution
ALT II III Approved by: Dog Date: 3/6/12

Operator Name: Stephen R. Stewart dba Aaron Oil Lease Name: Foster Estate Well #: 2
 Sec. 34 Twp. 15 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Name Anhydrite	Top 925	Datum +896
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Topeka	2831	-1010
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Heebner Shale	3053	-1232
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Toronto	3074	-1253
List All E. Logs Run:			LKC	3110	-1289
			BKC	3328	-1507
			Conglomerate Sand	3373	-1552

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	92'	Common	90	2%Gel, 3%CC
Surface Casing	12 1/4"	8 5/8"	23#	939'	Common	370	2%Gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)*
 Estimated Production Per 24 Hours: Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. *(Submit ACO-5)* Commingled *(Submit ACO-4)* Other *(Specify)*

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 PRODUCTION INTERVAL
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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: ~~9/11/2011~~ 6/11/11
 Invoice # 4957
 P.O.#:
 Due Date: ~~10/11/2011~~ 7/11/11
 Division: Russell

Invoice

Contact:
 Aaron Oil
Address/Job Location:
 Aaron Oil
 1409 Washington Circle
 Hays Ks 67601

*Aaron Oil
 del ch # 3415*

Reference:
 FOSTER ESTATE 2

Description of Work:
 CONDUCTOR SURFACE

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 963.85	No				
Common-Class A	90	\$ 1,159.00	Yes				
Pump Truck Mileage-Job to Nearest Camp	21	\$ 221.22	No				
Bulk Truck Matl-Material Service Charge	95	\$ 200.56	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	21	\$ 129.45	No				
Calcium Chloride	3	\$ 119.26	Yes				
Premium Gel (Bentonite)	2	\$ 34.37	Yes				

Invoice Terms:

Net 30		SubTotal: \$ 2,827.71
	<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (424.16)
	SubTotal for Taxable Items:	\$ 1,115.73
	SubTotal for Non-Taxable Items:	\$ 1,287.82
	Total:	\$ 2,403.55
	Tax:	\$ 70.29
	Amount Due:	\$ 2,473.84
	Applied Payments:	
	Balance Due:	\$ 2,473.84

6.30% Ellis County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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Conductor pipe

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QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 6/15/2011
 Invoice # 4960

P.O.#:
 Due Date: 7/15/2011
 Division: Russell

Invoice

Contact:
 Aaron Oil
Address/Job Location:
 Aaron Oil
 1409 Washington Circle
 Hays Ks 67601

Reference:
 FOSTER ESTATE 2

Description of Work:
 LONG SURFACE JOB

Services / Items Included:

Quantity	Price	Taxable	Item	Quantity	Price	Taxable
	Labor	\$ 991.39	No			
	Common-Class A	320 \$ 4,238.63	Yes			
	Bulk Truck Matl-Material Service Charge	380 \$ 825.14	No			
	8 5/8" Basket	2 \$ 686.17	Yes			
	Calcium Chloride	13 \$ 531.54	Yes			
	Pump Truck Mileage-Job to Nearest Camp	21 \$ 227.54	No			
	8 5/8" Centralizer	2 \$ 138.97	Yes			
	Bulk Truck Mileage-Job to Nearest Bulk Plant	21 \$ 133.15	No			
	Premium Gel (Bentonite)	7 \$ 123.73	Yes			
	8 5/8" Top Rubber Plug	1 \$ 115.09	Yes			
	Baffle Plate Aluminum, 8 5/8"	1 \$ 97.71	Yes			

*Aaron Oil
 pd cu #
 3416*

Invoice Terms:

Net 30

SubTotal: \$ 8,109.07
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,216.36)

SubTotal for Taxable Items: \$ 5,042.07
 SubTotal for Non-Taxable Items: \$ 1,850.64

6.30% Ellis County Sales Tax

Total: \$ 6,892.71
 Tax: \$ 317.65

Thank You For Your Business!

Amount Due: \$ 7,210.36
Applied Payments:
Balance Due: \$ 7,210.36

Past Due Invoices are subject to a service charge (annual rate of 24%)
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Surface Casing RECEIVED
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4960

Date	6-10-11	Sec.	34	Twp.	15	Range	16	County	Ellis	State	Ks	On Location		Finish	6:30 AM
Lease	Foster Estate			Well No.	2			Location	Walker, Ks - S to Chetolah Gold Rd.						
Contractor	Discovery #4							Owner	JW, 2 3/4 S, E + N + E to Ring						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"			T.D.	940'			Charge To	Acon Oil Co.						
Csg.	8 3/8"			Depth	939.92'			Street							
Tbg. Size				Depth				City	State						
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.	33.66'			Shoe Joint	33.66'			Cement Amount Ordered	370 sx Common 3% CC						
Meas Line				Displace	57 BLS										

EQUIPMENT

Pumptrk	1	No.	Cementer	Disco	Common	370
			Helper			
Bulktrk	12	No.	Driver	Math	Poz. Mix	
			Driver			
Bulktrk	p.u.	No.	Driver	Rick	Gel.	7
			Driver			

JOB SERVICES & REMARKS

Remarks	Cement did Circulate					
Rat Hole						
Mouse Hole						
Centralizers	1, 19					
Baskets	2, 20					
D/V or Port Collar						
	Sand					
	Handling 380					
	Mileage					

FLOAT EQUIPMENT

	Guide Shoe					
	Centralizer 2					
	Baskets 2					
	AFU Inserts					
	Float Shoe					
	Latch Down					
	1 - Baffle plate					
	1 - Rubber plug					
	Pumptrk Charge Long Surface					
	Mileage 2/					

X Signature *Mike Losch*

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Tax
Discount
Total Charge

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PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 127568

Invoice Date: Jun 15, 2011

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Aaron Oil 1409 Washington Circle Hays, Ks 67601-4716

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aaron	Foster Estate #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Jun 15, 2011	7/15/11

Quantity	Item	Description	Unit Price	Amount
102.00	MAT	Class A Common	16.25	1,657.50
68.00	MAT	Pozmix	8.50	578.00
6.00	MAT	Gel	21.25	127.50
42.00	MAT	Flo Seal	2.70	113.40
176.00	SER	Handling	2.25	396.00
20.00	SER	Mileage 176 sx @.11 per sk per mi	19.36	387.20
1.00	SER	Rotary Plug	1,250.00	1,250.00
40.00	SER	Pump Truck Mileage	7.00	280.00
40.00	SER	Light Vehicle Mileage	4.00	160.00
1.00	CEMENTER	Glenn Ginther		
1.00	OPER ASSIST	Woody O'Neil		
1.00	OPER ASSIST	Tony Pfannenstiel		

D.A.

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ ~~5,261.42~~

ONLY IF PAID ON OR BEFORE

July 10, 2011

Subtotal	4,949.60
Sales Tax	311.82
Total Invoice Amount	5,261.42
Payment/Credit Applied	
TOTAL	5,261.42

4271.50
pd ch# 3414

ALLIED CEMENTING CO., LLC. 039630

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell Ks.

DATE <u>6-15-2011</u>	SEC. <u>34</u>	TWP. <u>15</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>FOSTER</u>		ESTATE WELL # <u>#2</u>		LOCATION <u>Walker Ks. 8 1/2 S 1 W</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>2 S. 1/2 E 4 S T10</u>			

CONTRACTOR Discovery Dalg. Rig #4

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8 T.D. 3423'

CASING SIZE 8 5/8 SURFACE DEPTH 939'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 4 DEPTH 943'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 1000 60 49 GEL

4 # F10- Seal PER SX.

COMMON	<u>102</u>	@	<u>16.25</u>	<u>1657.50</u>
POZMIX	<u>68</u>	@	<u>8.50</u>	<u>578.00</u>
GEL	<u>6</u>	@	<u>21.25</u>	<u>127.50</u>
CHLORIDE		@		
ASC		@		
	<u>F. Seal 42"</u>	@	<u>2.70</u>	<u>113.40</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>176</u>	@	<u>2.25</u>	<u>396.00</u>
MILEAGE	<u>111 1/4/mi</u>			<u>387.20</u>
TOTAL				<u>3259.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

417 HELPER Woody

BULK TRUCK

481 DRIVER Tony

BULK TRUCK

_____ DRIVER _____

REMARKS:

- 25 SK @ 943
- 80 SK @ 690
- 10 SK @ 400
- 30 SK @ BATHOLE
- 15 SK @ Mousehole
- 10 SX @ 40

THANKS

CHARGE TO: AARON Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD		@	
	<u>40.1</u>	@	<u>4.00</u> <u>160.00</u>

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FEB 27 2012 TOTAL 1690.00

**KCC WICHITA
PLUG & FLOAT EQUIPMENT**