

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31203
Name: Owen's Pumping Service
Address 1: 640 E Sunset Ave
Address 2: _____
City: Russell State: KS Zip: 67665 + 3128
Contact Person: Owen McQuade
Phone: (785) 483-6321
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc
Wellsite Geologist: Jim Musgrove
Purchaser: none

Designate Type of Completion:
 New Well Re-Entry Workover

 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

02/04/2011 02/09/2011 2/9/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-053-21259-00-00
Spot Description: _____
NE_NW_NE_NW Sec. 19 Twp. 15 S. R. 10 East West
390 Feet from North / South Line of Section
3,300 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ELLSWORTH
Lease Name: BRANDA Well #: 1
Field Name: HOCH WEST
Producing Formation: _____
Elevation: Ground: 1797 Kelly Bushing: _____
Total Depth: 3316 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 408 FT @ 418 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: Owen's Pumping Service
Lease Name: Amy License #: 31203
Quarter SW/4 Sec. 13 Twp. 15 S. R. 11 East West
County: Russell Permit #: D-30621

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Owen McQuade
Title: owner Date: 2/23/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
WAIT Dlg - 3/6/12

Operator Name: Owen's Pumping Service Lease Name: BRANDA Well #: 1

Sec. 19 Twp. 15 S. R. 10 East West County: ELLSWORTH

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25	8.625	20	418	Poz	225	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67663

No. 4688

Date <u>2-4-11</u>	Sec. <u>19</u>	Twp. <u>15</u>	Range <u>10</u>	County <u>Elk</u>	State <u>Kansas</u>	On Location	Finish <u>7:30 PM</u>
Lease <u>Blank</u>	Well No. <u>1</u>		Location <u>Wilson S. to J Road 1/2 E Sixto</u>				
Contractor <u>Southwind Drilling KCS</u>				Owner			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc.			
Hole Size <u>6 1/4</u>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <u>8 3/8 20lb</u>		T.D. <u>419</u>		Charge To <u>Olson's Pumping Service</u>			
Tbg. Size		Depth <u>419</u>		Street			
Tool		Depth		City			
Cement Left in Csg. <u>10-15</u>		Shoe Joint		State			
Meas Line		Displace <u>26 1/2 BA</u>		The above was done to satisfaction and supervision of owner agent or contractor.			
				Cement Amount Ordered <u>200 Compa 300 2 1/2 gal</u>			

EQUIPMENT

Pumptrk <u>9</u>	No.	Cement <u>Steve</u>	Common <u>200</u>
		Helper <u>Franklin</u>	
Bulktrk <u>10</u>	No.	Driver <u>Kerry</u>	Poz. Mix
		Driver <u>Case</u>	Gel. <u>4</u>
Bulktrk	No.	Driver	Calcium <u>7</u>

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling <u>211</u>
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge <u>Surface</u>	
Mileage <u>25</u>	

Bring Rovers for
Head on Hwy 511

Owner McLure

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Tax	
Discount	
Total Charge	

X Signature

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4809

Date <u>2-9-11</u>	Sec. <u>19</u>	Twp. <u>15</u>	Range <u>10</u>	County <u>Ellsworth</u>	State <u>KS</u>	On Location	Finish <u>1:00 p.m.</u>
Lease <u>Branda</u>		Well No. <u>1</u>		Location <u>Wilson S J2 1/2 E S into</u>			
Contractor <u>Southwind #3</u>				Owner			
Type Job <u>Retail Plug</u>				To Quality Oilwell Cementing, Inc.			
Hole Size <u>2 7/8</u>				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg.				Depth			
Tbg. Size				Depth			
Tool				Depth			
Cement Left in Csg.				Shoe Joint			
Meas Line				Displace			
				Charge To <u>Quens Pumping Service</u>			
				Street			
				City			
				State			
				The above was done to satisfaction and supervision of owner agent or contractor.			
				Cement Amount Ordered <u>180 6/40 40/100 14#70</u>			

EQUIPMENT

Pumptrk <u>9</u>	No.	Cementer <u>Chris</u>		Common <u>108</u>
		Helper		
Bulktrk	No.	Driver <u>Paul</u>		Poz. Mix <u>72</u>
		Driver		
Bulktrk <u>8</u>	No.	Driver <u>Carl</u>		Gel. <u>6</u>
		Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole <u>3287 155K</u>	Hulls
Mouse Hole	Salt
Centralizers	Flowseal <u>45#</u>
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
<u>1st Plug 3287 355K</u>	CFL-117 or CD110 CAF 38
<u>2nd 1200 355K</u>	Sand
<u>3rd 900 355K</u>	Handling <u>186</u>
<u>4th 470 355K</u>	Mileage
<u>5th 60 255K</u>	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	<u>8 7/8 wooden Plug</u>
Float Shoe	
Latch Down	

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Pumptrk Charge <u>plug</u>	
Mileage <u>25</u>	
	Tax
	Discount
	Total Charge

X Signature Jay Klein