

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4555
Name: Roadrunner Energy, Inc.
Address 1: 7225 S. 85th E. Ave.
Address 2: _____
City: Tulsa State: OK Zip: 74133 + _____
Contact Person: James D. Clay, Jr.
Phone: (918) 250-8589
CONTRACTOR: License # 34293
Name: Project Drilling, LLC
Wellsite Geologist: Greg Maier, Geosearch Logging, Inc.
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9-21-11 10-4-11 10-5-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24446 - 0000
Spot Description: _____
NE SE NW Sec. 11 Twp. 35 S. R. 7 East West
1,650 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Fulsom Ranch Well #: 11-1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 1209 Kelly Bushing: 1216
Total Depth: 3300 Plug Back Total Depth: 388
Amount of Surface Pipe Set and Cemented at: 15 jts @ 333 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 700 ppm Fluid volume: 625 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D. Clay Jr
Title: President Date: 3-1-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 3/7/12

Operator Name: Roadrunner Energy, Inc. Lease Name: Fulsom Ranch Well #: 11-1
 Sec. 11 Twp. 35 S. R. 7 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|----------------------------------|---------------------------------|------|-----|-------|-------|------|------|-----------|------|------|-------|------|------|--------|------|------|----------|------|------|----------|------|------|--------------|--|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: PEL Density Micro Log; Sonic Log; Resistivity Log | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Iatan</td> <td>1416</td> <td>-208</td> </tr> <tr> <td>Stalnaker</td> <td>1430</td> <td>-214</td> </tr> <tr> <td>Perry</td> <td>1758</td> <td>-542</td> </tr> <tr> <td>Layton</td> <td>1968</td> <td>-752</td> </tr> <tr> <td>Layton B</td> <td>2015</td> <td>-799</td> </tr> <tr> <td>Layton L</td> <td>2150</td> <td>-932</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Iatan | 1416 | -208 | Stalnaker | 1430 | -214 | Perry | 1758 | -542 | Layton | 1968 | -752 | Layton B | 2015 | -799 | Layton L | 2150 | -932 | See Attached | | |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Iatan | 1416 | -208 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stalnaker | 1430 | -214 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Perry | 1758 | -542 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Layton | 1968 | -752 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Layton B | 2015 | -799 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Layton L | 2150 | -932 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| See Attached | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|--------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 7 7/8" | 8 5/8" | 23# | 331' | Class A | 140 | 2% Calc, 2% Gel, 1/2% each Phenocast |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

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| | | | | | |
|---|-----------|---------|---|---------------|---|
| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
ATTACHMENT TO WELL COMPLETION FORM

OPERATOR LICENSE #: 4555
Name: Roadrunner Energy, Inc.
API No. 15-035-24446-00-00
Lease Name: Fulsom Ranch
Well #: 11-1

Formation (Top), Depth and Datum

| Name | Top | Datum |
|-------------------|------|-------|
| Checkerboard | 2310 | -1094 |
| Big Lime | 2422 | -1206 |
| Oswego Lime | 2503 | -1287 |
| Cherokee Shale | 2622 | -1406 |
| Mississippi Lime | 2854 | -1638 |
| Mississippi Chat | 2860 | -1644 |
| Mississippi Solid | 2880 | -1666 |
| Woodford Shale | 3196 | -1980 |
| Arbuckle Dolomite | 3211 | -1996 |

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CONSOLIDATED
Oil Well Services, LLC

244452

TICKET NUMBER 32465

LOCATION Barthesville, OK

FOREMAN Rick Sanders

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|---------|----------|-------|--------|
| 9-21-11 | 7897 | Fulsom Ranch 11-1 | 11 | 35 | 7E | Comber |
| CUSTOMER | | | TRUCK # | | | |
| Mailing Address | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 333' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL 1.47 WATER gal/sk 6.94 CEMENT LEFT in CASING 30'
 DISPLACEMENT 19.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5 bpm

REMARKS: Run 140 sk of cement & disp 19.2 bbl. Shut in & washed up.

Circ Cement to Surf

Weld Safety Man
115 St. Joe CN

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|----------|
| 54015 | 1 | PUMP CHARGE | | 725.00 |
| 54016 | 75 | MILEAGE | | 300.00 |
| 5407 | 1 | Bulk Trk | | 441.00 |
| 5402 | 325' | Footage | | 68.25 |
| 5501C | 4 hrs | Transport | | 448.00 |
| 5502C | 4 hrs. | 80 Vac | | 400.00 |
| 1126A | 140 sk | Oil Cement | * | 2,506.00 |
| 1107A | 80" | Fluo Seal | * | 97.60 |
| 1123 | 6,300 gal | City Water | * | 92.25 |
| 1118B | 156" | Premium Gal | * | 30.00 |
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| Sub Total | | | | 5,164.15 |
| 15% Discount | | | | 755.27 |
| 6.8% * | | | | 158.09 |
| SALES TAX | | | | |
| ESTIMATED | | | | |
| TOTAL | | | | 4,155.95 |

Rev'n 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

10/5/2011

244893



3390000118

CEMENT FIELD TICKET AND TREATMENT REPORT

| | | | | | |
|-----------------|-------------------|---------------|----------------|------------------|---------|
| Customer | Roadrunner Energy | State, County | Cowley, Kansas | Cement Type | CLASS A |
| Job Type | plug | Section | | Excess (%) | 50 |
| Customer Acct # | 7277 | TWP | | Density | 14 |
| Well No. | fulsom ranch 11-1 | RGE | | Yield Required | |
| Mailing Address | | Formation | | Yield | 1.25 |
| City & State | | Hole Size | 7.875 | Slurry Weight | |
| Zip Code | | Hole Depth | | Slurry Volume | |
| Contact | | Casing Size | | Displacement | |
| Email | | Casing Depth | | Displacement PSI | |
| Cell | | Drill Pipe | | MIX PSI | |
| Branch Location | BARTLESVILLE | Tubing | | Rate | |

| | | | | | |
|-------|--------------------------------------|----|-----------|------------------------|--------------------|
| 5405N | P & A NEW WELLS (2 HOURS MAX.) | | 2 HRS MAX | \$975.00 | \$ 975.00 |
| 5406 | EQUIPMENT MILEAGE (ONE-WAY) | 83 | PER MILE | \$4.00 | \$ 328.00 |
| 5407 | MIN. BULK DELIVERY (WITHIN 50 MILES) | 1 | PER LOAD | \$330.00 | \$ 330.00 |
| 5609 | MISC PUMP (CEMENT TRUCK) | 8 | PER HOUR | \$200.00 | \$ 1,600.00 |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| | | | | EQUIPMENT TOTAL | \$ 3,833.20 |

| | | | | | |
|-------|---|-----|---|-----------------------|--------------------|
| 1131 | 60/40 POZMIX CEMENT W/ NO ADDITIVES (40% POZ) | 150 | 0 | \$11.95 | \$ 1,792.50 |
| 1118B | PREMIUM GEL/BENTONITE (50#) | 450 | 0 | \$0.20 | \$ 90.00 |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| | | | | CHEMICAL TOTAL | \$ 1,882.50 |

| | | | | | |
|---|--|--|---|------------------------|-------------|
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| | | | | TRANSPORT TOTAL | \$ - |

| | | | | | |
|---|--|--|---|--|-------------|
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| 0 | | | 0 | \$0.00 | \$ - |
| | | | | CEMENT FLOATING EQUIPMENT TOTAL | \$ - |

| | | |
|-----|--------|---------|
| 473 | Donnie | |
| 419 | | James n |
| 851 | | Jeff l |

Donnie

| | |
|-------------------------|--------------------|
| SUB TOTAL | \$ 5,735.70 |
| (-DISCOUNT) | \$ 573.57 |
| SALES TAX | \$ 5.21 |
| DISCOUNTED TOTAL | \$ 5,277.34 |

AUTHORIZATION _____
 DATE 10/5/11

TITLE _____ RECEIVED
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I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

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Company Roadrunner Energy, Inc.
Address 7225 S. 85th E. Ave; Suite 100
CSZ Tulsa, OK 74133
Attn. Dusty Smith

Lease Name Fulsom Ranch
Lease # 11-1
Legal Desc NE SE NW
Section 11
Township 36S
County Cowley
Drilling Cont Project Drilling #2
Job Ticket 3448
Range 7E
State KS

Comments

GENERAL INFORMATION

Test # 1 Test Date 10/4/2011
Tester Jimmy Ricketts
Test Type Straddle
Successful Test
of Packers 3.0 Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 9.3 Viscosity 64.0
Filtrate 7.6 Chlorides 700

Drill Collar Len 122.0
Wght Pipe Len 60.0

Formation Arbuckle
Interval Top 3215.0 Bottom 3228.0
Anchor Len Below 64.0 Between 13.0
Total Depth 3292.0

Blow Type Weak blow building to 2 inches initial flow period. No blow building to 3 inches final flow period. Times: 31, 61, 60, 60.

Chokes 3/4 Hole Size 7 7/8
Top Recorder # 11027
Mid Recorder # w1022
Bott Recorder # 13767

Mileage 176 Approved By
Standby Time 0
Extra Equipmnt Jars, Safety Joint, and Extra Packer
Time on Site 3:30 PM
Tool Picked Up 4:30 PM
Tool Layed Dwn 2:00 AM

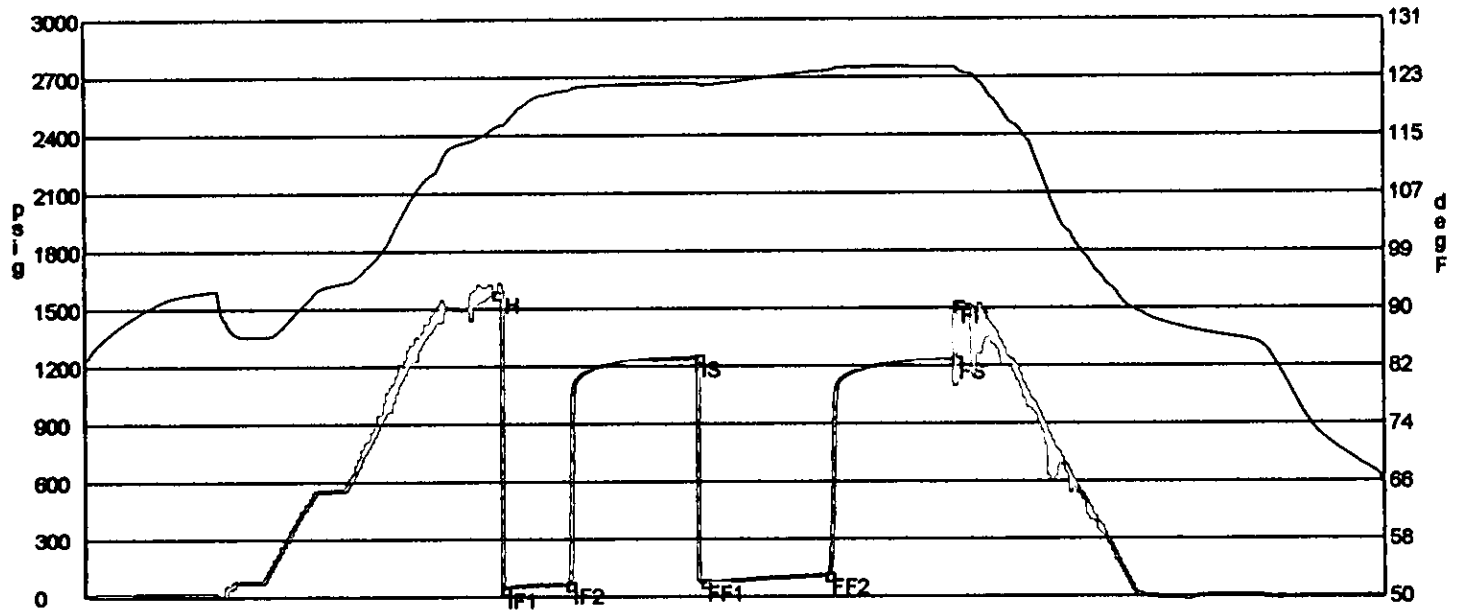
Elevation 1209.00 Kelley Bushings 1217.00

Start Date/Time 10/4/2011 4:23 PM
End Date/Time 10/5/2011 2:31 AM

RECOVERY

| Feet | Description | Gas | Oil | Water | Mud |
|------------------|------------------------------------|--------|-------|-----------|----------|
| 190 | Heavy mud cut water with trace oil | 0% 0ft | trace | 60% 114ft | 40% 76ft |
| DST Fluids 43000 | | | | | |

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| | Date | Time | Pressure | Temp | |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH | 10/4/2011 7:34:40 PM | 3.194444 | 1579.821 | 115.949 | Initial Hydro-static |
| IF1 | 10/4/2011 7:38:00 PM | 3.25 | 40.746 | 116.225 | Initial Flow (1) |
| IF2 | 10/4/2011 8:08:50 PM | 3.763889 | 62.755 | 121.136 | Initial Flow (2) |
| IS | 10/4/2011 9:09:20 PM | 4.772222 | 1244.254 | 122.14 | Initial Shut-In |
| FF1 | 10/4/2011 9:11:40 PM | 4.811111 | 75.99 | 121.901 | Final Flow (1) |
| FF2 | 10/4/2011 10:10:00 PM | 5.783333 | 108.491 | 123.816 | Final Flow (2) |
| FS | 10/4/2011 11:09:50 PM | 6.780556 | 1230.728 | 124.26 | Final Shut-In |
| FH | 10/4/2011 11:11:00 PM | 6.8 | 1520.183 | 124.105 | Final Hydro-static |

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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