

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33970
Name: Kerr Oil LLC.
Address 1: 1651 2000 St.
Address 2: _____
City: Iola State: KS Zip: 66749 + _____
Contact Person: Matt Kerr
Phone: (620) 365-0550
CONTRACTOR: License # _____
Name: Leis Drilling (Yates Center)
Wellsite Geologist: Matt and John Leis
Purchaser: Pacer

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8-23-11	8-24-11	8-26-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-30235-00-00
Spot Description: S2-S2-N2-SW, 34-23S-18E
S S N SW Sec. 34 Twp. 23 S. R. 18 East West
1,155 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: Wrestler Well #: 6
Field Name: Iola/Carlyle
Producing Formation: Squirell
Elevation: Ground: 900 Kelly Bushing: _____
Total Depth: 872 Plug Back Total Depth: 864.2
Amount of Surface Pipe Set and Cemented at: 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 872
feet depth to: 0 w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. R.
Title: Owner/operator Date: 2-26-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/7/12

Operator Name: Kerr Oil LLC. Lease Name: Wrestler Well #: 6
 Sec. 34 Twp. 23 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Attached copy of Logs run to completion form	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Well casing	5 5/8	2 7/8		872'	Monarch	110	
surface	9 7/8	7"		20'	Monarch	4	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	31 perms total from 814 to 824'	500 gal. acid	814-824

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1/2	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity 30

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 243992

Invoice Date: 09/09/2011 Terms: 0/0/30,n/30 Page 1

KERR OIL
MATT KERR
1651 2000 ST
IOIA KS 66749
(620) 365-7536

WRESTLER #6
45287
35-23-18
9-2-11
KS

Part Number	Description	Qty	Unit Price	Total
1275	15% HCL	100.00	1.7000	170.00
1202	ACID INHIBITOR	.25	46.0000	11.50
1219B	STIMOIL FBA	.50	55.0000	27.50
1268	CITY WATER	5500.00	.0156	85.80
1215	KCL SUB MB6875 CC3107	6.00	36.5000	219.00
1231	FRAC GEL	100.00	5.5000	550.00
1208	BREAKER LEB4-ESA 14-GB10	.25	187.0000	46.75
1205A	BIOCIDE (AMA-35-D-P) (DR	3.00	30.0000	90.00
4326	7/8" RUBBER BALL SEALERS	20.00	3.0000	60.00
2101	20/40 BROWN SAND	300.00	.2500	75.00
2102	12/20 BROWN SAND	3200.00	.2700	864.00

Description	Hours	Unit Price	Total
VALVE FRAC VALVES (2" OR 3")	1.00	100.00	100.00
458 PROPANT DELIVERY	1.00	315.00	315.00
BALLI BALL INJECTOR	1.00	.00	.00
T-102 WATER TRANSPORT (FRAC)	3.00	112.00	336.00
524 MINIMUM COMBO CHARGE 1000 HP UNIT	1.00	2300.00	2300.00
524 MILEAGE CHARGE (ONE WAY)	35.00	4.00	140.00
582 MINIMUM ACID SPOTTING CHARGE	1.00	375.00	375.00
582 MILEAGE CHARGE (ONE WAY)	35.00	4.00	140.00

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Parts: 2199.55 Freight: .00 Tax: 11.01 AR 5916.56
Labor: .00 Misc: .00 Total: 5916.56
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/339-0808

EI DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WICHLAND, WY
307/341-4577

Matt Leis
 1410 150th Rd
 Yates Center, KS 66783

Invoice

Number: 1001

Date: September 22, 2011

Bill To:

1410 150th Rd
 Yates Center, KS
 66783

Ship To:

Matt Kerr
 Kerr Oil, LLC
 1651 2000 Rd
 Iola, KS 66783

PO Number	Terms	Project		
	DUE UPON RECEIPT	Wrestler #6		
Date	Description	Hours	Rate	Amount
8-2-11	Dagging Drill Pit	1.00	100.00	100.00
8-2-11	Drilling for Wrestler #6	872.00	6.25	5,450.00
Total				\$5,550.00

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0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$0.00	\$0.00	\$0.00	\$0.00	\$5,550.00

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

Date	Invoice #
8/28/2011	1315

Bill To
Kerr Oil 1651 2000 St. Iola, Kansas 66749

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	8/24/11, Well #6, circulated 110 sacks of cement to surface, pumped plug and set float shoe.	600.00	600.00T
1	water truck	100.00	100.00T
	Sales Tax	7.55%	52.85
Thank you for your business.		Total	\$752.85

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802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588



Payless Concrete Products, I.C.

CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SOLD TO
CASH
CASH CUSTOMER

RES/30
KERR DIL MATT KERR
T-501 DRAW 04
DEL TO: 1400 S TO 15:00 W 3/4
IOLA, KS 66749

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TIME	FORMULA	LOAD SIZE	YARDS ORDERED		DRIVER/TRUCK	PLANT/TRANSACTION #	
08:25:24	WELL	11.00 yd	11.00 yd	% CAL 0.00	JK 35	X AIR 0.00	
DATE		LOAD #	YARDS DEL	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
08-24-11	Today	1	11.00 yd	14060	6/yd	3.00 in	1120517

WARNING
IRRITATING TO THE SKIN AND EYES

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(To be signed if delivery to be made inside curb line)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.

SIGNED

X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By

GAL X _____

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X _____

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
----------	------	-------------	------------	----------------

11.00	WELL	WELL 11 YARDS PER UNIT	1.00	11.00
1.00	TRUCKING	TRUCKING CHARGE	1.00	1.00

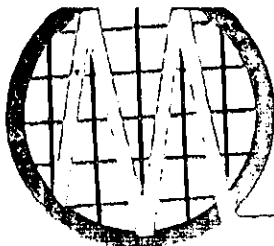
KERR
Well #6

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1 _____

ADDITIONAL CHARGE 2 _____

GRAND TOTAL



MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

Kerr Oil LLC
 1651 2000 St
 Tola, KS 66749

SHIPPED TO
 Wrestler #6
 Allen Co, Ks

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

QUANTITY	DESCRIPTION	PRICE	AMOUNT
1 ea	Gamma Ray / Neutron / CCL		\$ 475.00
31 ea	2" DML RTG 120° Phase Three (3) Perforations Per Foot Minimum Charge -- Ten (10) Perforations Twenty One (21) Additional Perforations @ \$20.00 ea		\$ 700.00 \$ 420.00
	Perforated at: 814.0 to 824.0		
	NET DUE UPON RECEIPT Less Charge of 1-1/2% per Month on Accounts over 30 Days.	TOTAL	\$ 1595.00

White-Customer Canary-Accounting

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