



KANSAS CORPORATION COMMISSION 1075546
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
Name: L. D. Drilling, Inc.
Address 1: 7 SW 26TH AVE
Address 2: _____
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: L. D. DAVIS
Phone: (620) 793-3051
CONTRACTOR: License # 33323
Name: Petromark Drilling, LLC
Wellsite Geologist: JOSH AUSTIN
Purchaser: M V PURCHASING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01/09/2012 01/14/2012 01/24/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-185-23728-00-00
Spot Description: _____
NW SE SW SW Sec. 28 Twp. 22 S. R. 11 East West
634 Feet from North / South Line of Section
744 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: FIGGER Well #: 1-28
Field Name: _____
Producing Formation: ARBUCKLE
Elevation: Ground: 1809 Kelly Bushing: 1812
Total Depth: 3750 Plug Back Total Depth: 3712
Amount of Surface Pipe Set and Cemented at: 371 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8000 ppm Fluid volume: 920 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: L. D. DRILLING, INC.
Lease Name: DAVIS RANCH OWWD License #: 6039
Quarter NW Sec. 14 Twp. 21 S. R. 12 East West
County: STAFFORD Permit #: D30736

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 03/05/2012



1075546

Operator Name: L. D. Drilling, Inc. Lease Name: FIGGER Well #: 1-28
 Sec. 28 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY LOG DUAL INDUCTION LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3631-3633	COMMON	75	5%Friction Reducer, .25% DeFoamer

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3631 - 3633'	500 Gal 28% NE FE Acid	
4	3631 - 3634'	400 Gal 28% NE FE Acid	

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>3709</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>01/28/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	FIGGER 1-28
Doc ID	1075546

Tops

TOPEKA	2780	-968
HEEBNER	3075	-1263
TORONTO	3092	-1280
DOUGLAS	3108	-1296
BROWN LIME	3213	-1401
LANSING	3238	-1426
BASE KANSAS CITY	3477	-1665
VIOLA	3531	-1719
SIMPSON SHALE	3571	-1759
SIMPSON DOLOMTE	3574	1762
ARBUCKLE	3632	-1820

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	FIGGER 1-28
Doc ID	1075546

Casing

SURFACE	12.25	8.625	24	371	A-CONN	175	
SURFACE CONT	12.25	8.625	24	371	COMMON	175	2%CC, 1/4#CellFl ake
PRODUC TION	7.875	5.5	14	3737	COMMON	150	2%Gel, 1/4#CF,5 CalSet
RATHOLE	7.875	5.5	14	3737	60/40 POZMIX	30	



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04972 A

28-225-11W

DATE _____ TICKET NO. _____

DATE OF JOB 1-9-12		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L.D. Drilling, Incorporated				LEASE Finger				WELL NO. 28	
ADDRESS				COUNTY Stafford		STATE Kansas			
CITY				STATE		SERVICE CREW C. Messick, M. Mattal, S. Young			
AUTHORIZED BY				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216	.5						1-9-12	8:20	5:20
						ARRIVED AT JOB		AM	6:15
						START OPERATION		AM	5:45
19829-19905	.5					FINISH OPERATION		AM	8:15
19832-21010	.5					RELEASED	1-9-12	AM	8:45
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 101	A Con Blend Cement	sh	125	\$	3150.00
P CP 100	COMMANCEMENT	sh	125	\$	2000.00
P CC 102	Cellulose	Lb	88	\$	325.60
P CC 109	Calcium Chloride	Lb	825	\$	866.25
P CF 153	Waxed Plug, 8 5/8"	ea	1	\$	110.00
P E 100	Pickup Mileage	mi	45	\$	157.50
P E 101	Heavy Equipment Mileage	mi	90	\$	630.00
P E 113	Bulk Delivery	TA	743	\$	1,125.00
P CE 200	Cement Pump: 0 Feet To 500 Feet	hrs	4	\$	1,000.00
P CE 240	Blending and Mixing Charge	sh	350	\$	490.00
P CE 504	Plug Container	Job	1	\$	250.00
P S003	Service Supervisor	hrs		\$	175.00
SUB TOTAL					8,869.75
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					% TAX ON \$
MATERIALS					% TAX ON \$
TOTAL					

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer L.D. Drilling, Incorporated	Lease No. Lease Figger	Well # 1-28	Date 1-9-12
Field Order # 4922	Station Pratt Kansas	Casing 8 5/8" 24 lb	Depth 3715 ft
Type Job C.N.W. - Surface	County Stafford	State Kansas	Legal Description 28-225-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8" 24 lb	Tubing Size 1 1/2"	Shots/Ft	175 sacks	ACTG	175 sacks A-con with 38	RATE	PRESS	SIP
Depth 3715 Feet	Depth	From	To	12.6 lb	11.89 Gal	Max	2.12 cu. FT	5 M.n.
Volume 22.6 Bbl	Volume	From	To	175 sacks	common with 2	Min	Calcium Chloride, 25	10 Min
Max Press 3501 ST	Max Press	From	To	15.6 lb	5.23 Gal	Avg	1.20 cu. FT	15 M.n.
Well Connection 1 1/2" on	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 277 feet	Packer Depth	From	To	Flush	22.6 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Jim Nichols	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	37216	19,889	19,905	19,832	21,010
Driver Names	Messick	Mattal	Young		

Time	Casing Pressure	Tubing Pressure	Bbts. Pumped	Rate	Service Log
6:15					Trucks on location and hold safety meeting.
6:45					Petromark Drilling start to run 9 Joints new 24 lb. 8 5/8" casing
7:30					Casing in well Circulate for 5 minutes.
7:40	300			5	Start Freshwater Pre-Flush.
			10	5	Start mixing 175 sacks A-con Blend cement.
			76	5	Start mixing 175 sacks commencent
	-0-		113		stop pumping. Shot in well. Release Well. Plug. Open Well.
	100			5	Start Freshwater Displacement.
8:15	350		226		Plugdown. Shut in well
					circulated 15 sacks cement to the pit.
					Wash up pump truck.
8:45					Job Complete.
					Thank You.
					Clarence, Milte, Steve



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04443 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-15-12</u> DISTRICT <u>Kansas</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>L D Drilling INC.</u>		LEASE <u>Figger 1-28</u> WELL NO.:							
ADDRESS		COUNTY <u>Stafford</u> STATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>Allen, Bradley, Tressie Price</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" Long String</u> <u>CNW</u>							
EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	EQUIPMENT#	HRS.	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.U.</u>	<u>2 1/2</u>					<u>7-15-12</u>	<u>1-15-12</u>	<u>PM</u>	<u>5:00</u>
<u>27463 P.U.</u>	<u>2 1/2</u>								
<u>19431-19862</u>	<u>2 1/2</u>								
						ARRIVED AT JOB			
						START OPERATION			
						FINISH OPERATION			
						RELEASED			
						MILES FROM STATION TO WELLS			

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP100	concrete	SK	150		\$ 2400 00
CP103	60/40 P22	SK	30		\$ 360 00
CC102	cell FLAKE	lb	38		\$ 140 00
CC112	Cement Friction Reducer	lb	43		\$ 258 00
CC113	calset	lb	205		\$ 528 75
CF103	Top Rubber cement Plug 5 1/2"	EA	1		\$ 105 00
CF251	Guide Shoes Regular 5 1/2" Blue	EA	1		\$ 250 00
CF1451	Flapper Type Insert Float 5 1/2" Blue	EA	1		\$ 315 00
CC151	WHA Flush	gal	1000		\$ 860 00
E102	unit mileage charge PickUp	mi	45		\$ 191 25
E101	Heavy Equip mileage	mi	90		\$ 630 00
E113	Bulk Delivery Chg.	TR	3.76		\$ 601 20
CF204	Depth Charge 3051-4000'	SK	1		\$ 2160 20
CF242	Bending & mixing service chg.	SK	180		\$ 252 00
CF1651	Turboliner 5 1/2" Blue	SK	6		\$ 660 00
CC200	cement Gal	lb	282		\$ 70 50
CF204	Plug container Utilization chg.	TR	1		\$ 250 00
CF1651	Service service first 8 hrs available	EA	1		\$ 175 00
CF1651	Turbolizers	TR	6		\$ 660 00
SUB TOTAL					
DLS					\$ 7,984 77

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.D. Drilling Inc</i>	Lease No.	Date <i>1-15-12</i>	
Lease <i>F. 5001</i>	Well # <i>1-28</i>	County <i>Stafford</i> State <i>Ks</i>	
Field Order # <i>04443A</i>	Station <i>Pratt</i>	Casing <i>5/8"</i>	Depth <i>3737.95'</i>
Type Job <i>5/8' L.S.</i>	Formation <i>cnw</i>	Legal Description <i>10 3250'</i>	Legal Description <i>24-22-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 7/8"</i>				<i>24</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>3737.95'</i>				500	14.7			
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>10 1/4 BBL</i>				<i>500</i>	<i>14.7</i>			
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>1000</i>				<i>2% Gel, 5% Cat-se</i>	<i>3% CFR 1/4"</i>			
Well Connection	Annulus Vol	From	To	HHP Used			Annulus Pressure	
<i>P.S.</i>				<i>R.H. 30 SKS A-9</i>	<i>10-6.1</i>			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>3719'</i>								

Customer Representative <i>Bill Davis</i>	Station Manager <i>Scotty</i>	Treater <i>Allen</i>
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Service Units	<i>28443</i>	<i>27403</i>	<i>19831</i>	<i>19862</i>					
Driver Names	<i>Allen</i>	<i>Brad</i>	<i>Jessie</i>	<i>Pratt</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>7:00 AM</i>					<i>on Loc. Discuss Safety, Setup Plan Job</i>
					<i>Rig Laying down Collars.</i>
<i>7:20</i>					<i>out of hole, lay down Kelly, Rig up</i>
					<i>To Run 5/8" casing</i>
<i>8:00</i>					<i>Start 5/8" casing, 5000 Joint 19.22'</i>
					<i>w/Reg guide shoe Auto Fill in section</i>
					<i>cent- 1-3-5-7-9-11</i>
					<i>Tag Bottom @ 3750, set @ 3737</i>
<i>9:15</i>					<i>circw/ Rig 'good air'</i>
<i>10:15</i>			<i>24</i>	<i>5</i>	<i>Pump 24 BBL mud flush</i>
			<i>5</i>	<i>5</i>	<i>Pump 5 BBLs H²O spacer</i>
				<i>6</i>	<i>mix + pump 150 SKS @ 14.7</i>
			<i>38</i>		<i>Finish mix washout Pump + line</i>
<i>10:30</i>					<i>Release Top Rubber Plug 5/8" St. Disp.</i>
	<i>500 #</i>				<i>caught 1 1/2" P. w/ Rig Pump.</i>
<i>11:00</i>	<i>1200 #</i>		<i>90 3/4</i>		<i>Plug closed Release P.S.T OK</i>
			<i>7</i>		<i>Plug Bat Hole w/ 30 SKS</i>
					<i>66/40 Poz.</i>
					<i>wash up + Rack up Equip.</i>
<i>12:00</i>					<i>Job complete</i>
					<i>+ thanks Allen, Bradley, Jessie</i>



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10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 05778 A

28-225-11W

DATE _____ TICKET NO. _____

DATE OF JOB 1-19-12		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER L. D. Drilling, Incorporated				LEASE Figger				WELL NO. 1-28	
ADDRESS				COUNTY Stafford				STATE Kansas	
CITY				STATE				SERVICE CREW C. Messick: M. Mattal: M McGraw	
AUTHORIZED BY				JOB TYPE: C. N. W. - Squeeze Arktuckle Perforations					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-19-12	AM PM	TIME 3:00
37,216	3					ARRIVED AT JOB	1-19-12	AM PM	8:30
19,903-19,905	3					START OPERATION		AM PM	9:30
19,832-21,010	3					FINISH OPERATION		AM PM	12:30
						RELEASED	1-19-12	AM PM	12:45
						MILES FROM STATION TO WELL	45		

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP100C	Common Cement	skt	25	\$	400 00
P CP100C	Common Cement	skt	50	\$	800 00
P CC105	C-41P	Lb	6	\$	24 00
P CC112	Cement Friction Reducer	Lb	12	\$	72 00
P CC129	FLA-322	Lb	72	\$	90 00
P E100	Pickup Mileage	mi	45	\$	191 25
P E101	Heavy Equipment Mileage	mi	90	\$	630 00
P E113	Built Delivery	tm	160	\$	255 60
P CE204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs.	4	\$	2,160 00
P CE240	Blending and Mixing Service	skt	75	\$	105 00
P 5003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		\$ 3,971.31
SERVICE & EQUIPMENT	%TAX ON \$	7
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer D Drilling, Incorporated	Lease No. Lease Finger	Well # 1-28	Date 1-19-12
Field Order # 5778	Station Pratt, Kansas	Casing 9 1/2" 14Lb	Depth 3,712 Feet
Type Job C.N.W. - Squeeze Arbuclle Perforations	Formation Arbuclle	County Stafford	State Kansas
Legal Description 28-225-11W			

PIPE DATA		PERFORATING DATA		FLUIDS USED		TREATMENT RESUME		
Casing Size 9 1/2"	Tubing Size 7"	Shots/Ft 25 sacs	From 3,631	To 3,633	Common with 59 FEA-322	RATE 5.40 Gal/stk	PRESS 1,222	ISIP 258 Deflow
Depth 3,712 Feet	Depth 3,534 Feet	From 3,631	To 3,633	To 50 sacs	15.4 Lb/Gal	Max 5.40 Gal/stk	1.22	5 Min - 1.5 hr
Volume 90.6 Bbl	Volume 20.5 Bbl	From	To	To	Common (Alent)	Min		10 Min.
Max Press 1,000 P.S.I.	Max Press 1,000 P.S.I.	From	To	To	15.6 Lb/Gal	Avg 5.22 Gal/stk	1.18	15 Min.
Well Connection 8" 70#	Annulus Vpl. 58 bbl	From	To	To		HHP Used		Annulus Pressure
Pug Depth 7.5"	Packer Depth 3,534 Feet	From	To	To	Flush 20.5 Bbl Free	Gas Volume 5.5 Water		Total Load

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messich
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Service Units	37,216	19,903	19,905	19,832	21,010	-			
Driver Names	Messich	Maital	McGraw						

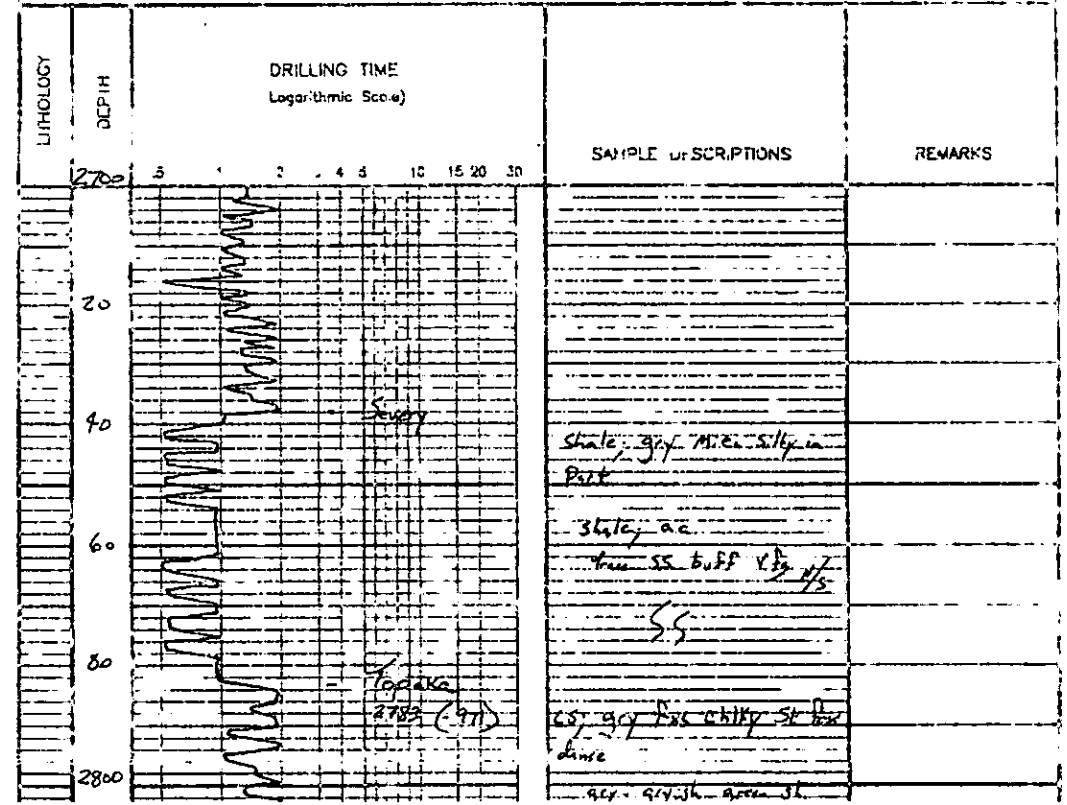
Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting.
					Arbuclle Perforations 3,631 Feet To 3,633 Feet. Packer set at 3,534 Feet
9:40	100			4	Start to fill Annulus with salt water.
	500		16		Annulus full. Pressure up and shut it in.
10:00		100		4	Start to fill tubing.
		500	5	1.5	Tubing full. Pumping steady.
10:10		500		1.5	Start mixing 25 sacs commencement until full of
		500	5.4	1.5	Start mixing 50 sacs commencement (Alent)
10:17		200	16	5	Start Fresh water Displacement.
10:24		2,000	22.5		Well holding pressure. Release pressure 1/2 turn.
10:45	1,000			.5	Unset packer and start to reverse out.
			30		Well clean. Run Packer down to 3,646 Feet.
11:12	500			3	Reverse out.
			30		Well clean. Pull Packer back up to 3,534 Feet.
11:30	500	500			shut in tubing and pressure up well.
					Well holding pressure.
					Release pressure. No returns.
					Wash up pump truck.
12:30					Job Complete.
					Thank You.
					Clarence, Mike, Mike

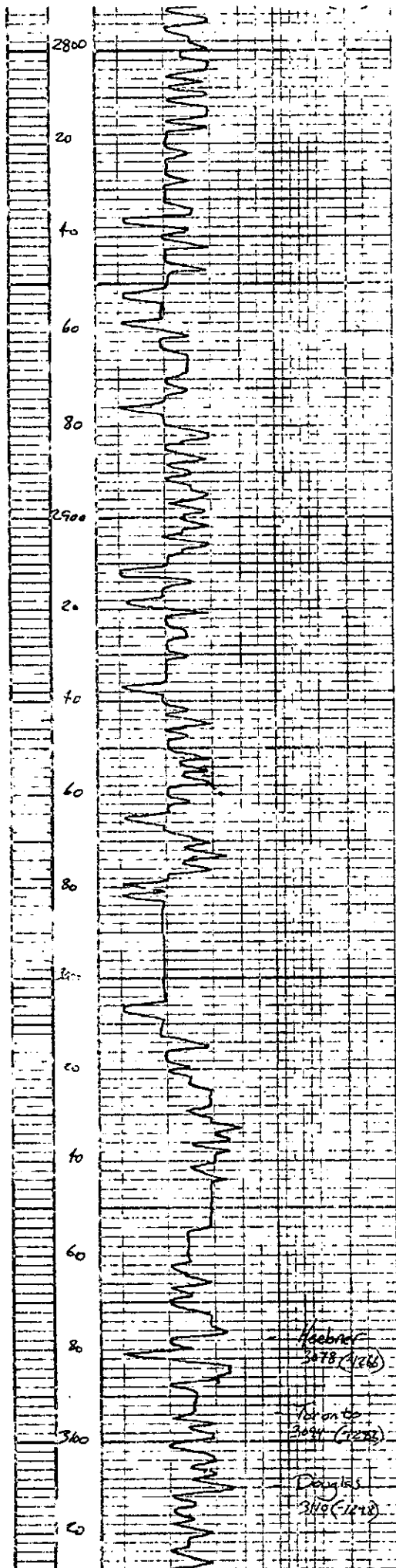
COMPANY L.D. Drilling, Inc.
 Eigger # 1-28
 Wk. Cloud
 No. Se-Su-Su
 28
 STATE KS COUNTY Shelby CITY Kansas
 01-09-2012 1-15-2012
 3750 3749
 2756
 SUPERVISOR Joseph Austin & Jason Musgrave
 GEOLOGIST ON Job
 OPERATOR TOPS
 OPERATOR OC SA PLFS
 HEDBINA 2780 - 968 RTD 3780 - 1980
 3075 - 1283 LTD 3749 - 1937
 3092 - 1280
 Douglas 3108 - 1296
 Brown Mine 3213 - 140
 3238 - 1426
 Base Kansas City 3417 - 1425
 3521 - 1719
 Volcan 3571 - 1719
 Simpson Shale 3574 - 1764
 Simpson Shale 3574 - 1764
 3582 - 1820

REMARKS
 5 1/2" production casing was set & cemented.
 Respectfully submitted,
 Joseph K. Austin & Jason Musgrave
 Petroloma Geologists

LEGEND

Anhydrite	Salt	Sandstone	Shale	Silt	Limestone	Ool. Lime	Chert	Dolomite





date

94-94 sh - green sh

LS. carb. br. chky. fossiliferous
part. 1/2 1/2

LS. carb. thin br. chky
1/2 chky. 1/2 fine gr. 1/2

LS. carb. fine br. chky. fossiliferous
(barren)

LS. carb. thin br. chky. fossiliferous
chky. sh. green in part.

blk carb. shale

94-94 sh - green sh

LS. carb. grey - br. chky.
fossiliferous in part, sh. green, fine
spray. Carb. fossiliferous 1/2

LS. carb. massive lat.
(1246) 1/2

grey - blk grey shale

LS. carb. br. chky. + blk chky.

brn blk carb. shale

LS. thin buff fine sh. suc.
chalybeitic. poorly bedded
+ th. grey 1/2

LS. carb. + th. grey 1/2

LS. th. grey - blk. thin fine
chalybeitic. + th. grey 1/2

LS. carb. thin br. chky. fossiliferous
sh. green in part. 1/2
1/2

blk carb. shale

grey - greyish green sh.

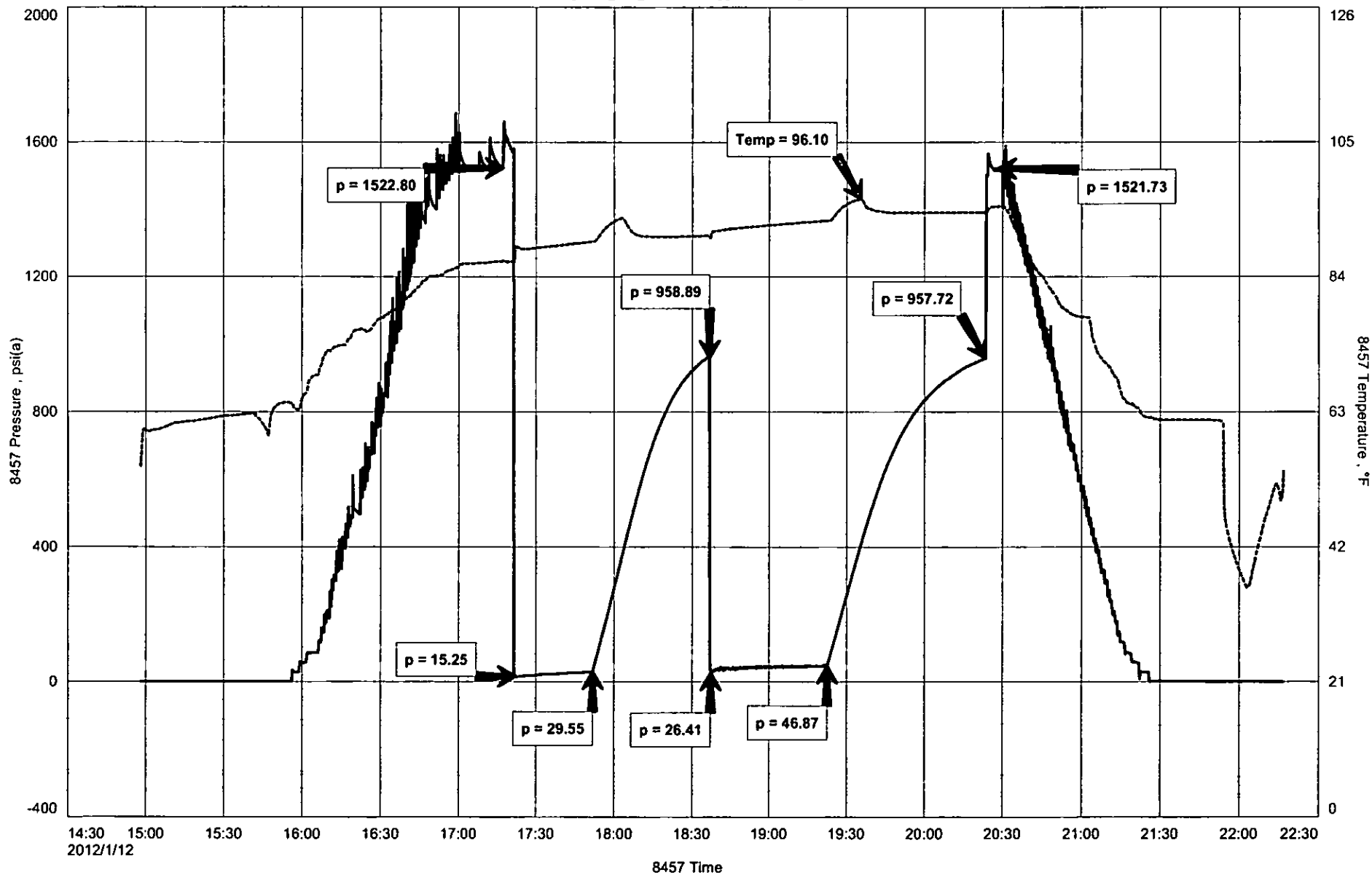
LS. carb. br. chky. + blk chky.
+ blk chky. 1/2

shale grey - green - green
shale

L.D. DRILLING, INC.
DST #1 LKC "B-F" 3250-3336
Start Test Date: 2012/01/12
Final Test Date: 2012/01/12

JIGGER #1-28
Formation: DST #1 LKC "B-F" 3250-3336
Job Number: T001

JIGGER #1-28



DIAMOND TESTING

General Information Report

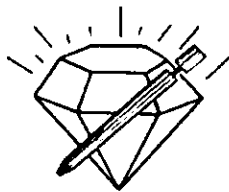
General Information

Company Name	L.D. DRILLING, INC	Representative	TIM VENTERS
Contact	L.D. DAVIS	Well Operator	L.D. DRILLING, INC.
Well Name	JIGGER #1-28	Report Date	2012/01/13
Unique Well ID	DST #1 LKC "B-F" 3250-3336	Prepared By	TIM VENTERS
Surface Location	SEC:28 TWN;22S RG: 11W STAFFORD COUNTY, KANSAS	Qualified By	JOSH AUSTIN
Field	WHITE CLOUD	Well Type	Vertical
Well Type	Vertical	Test Type	CONVENTIONAL
Test Type	CONVENTIONAL	Formation	DST #1 LKC "B-F" 3250-3336
Formation	DST #1 LKC "B-F" 3250-3336	Well Fluid Type	01 Oil
Well Fluid Type	01 Oil	Start Test Date	2012/01/13
Start Test Date	2012/01/13	Start Test Time	14:58:00
Final Test Date	2012/01/13	Final Test Time	22:18:00

Test Recovery:

RECOVERED:	1040'	GIP	100% GAS
	30'	SLT OCM	1% OIL 99% MUD
	60'	G&OCM	10% GAS 10% OIL 80% MUD

TOOL SAMPLE: G&OCM 10% GAS 7% OIL 83% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FIGGER128DST1

TIME ON: 14:58 1.12.12
TIME OFF: 22:18 1.12.12

Company LD DRILLING, INC. Lease & Well No. FIGGER #1-28
Contractor PETROMARK RIG #2 Charge to LD DRILLING, INC.
Elevation 1812 KB Formation LKC "B-F" Effective Pay _____ Ft. Ticket No. T001
Date 1.12.12 Sec. 28 Twp. 22 S Range 11 W County STAFFORD State KANSAS
Test Approved By JOSH AUSTIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3250 ft. to 3336 ft. Total Depth 3336 ft.
Packer Depth 3245 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3250 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3257 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3333 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 60 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,000 P.P.M. Drill Pipe Length 3104 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #4 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 86 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 63" DP IN ANCHOR Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 2" BLOW INCREASING TO BOTTOM OF BUCKET IN 1 1/2 MIN. (NOBB)
2nd Open: VERY GOOD BLOW HITTING BOTTOM OF BUCKET INSTANTANEOUSLY. (NOBB)

Recovered 1040 ft. of GAS IN PIPE
Recovered 30 ft. of SLT OCM 1% OIL, 99% MUD
Recovered 60 ft. of G&OCM 10% GAS, 10% OIL, 80% MUD
Recovered 90 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE <u>G&OCM 10% GAS 7% OIL 83% MUD</u>	Total

Time Set Packer(s) 5:21 PM A.M. P.M. Time Started Off Bottom 8:21 PM A.M. P.M. Maximum Temperature 96
Initial Hydrostatic Pressure..... (A) 1623 P.S.I.
Initial Flow Period..... Minutes 30 (B) 16 P.S.I. to (C) 30 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 970 P.S.I.
Final Flow Period..... Minutes 45 (E) 30 P.S.I. to (F) 49 P.S.I.
Final Closed In Period..... Minutes 60 (G) 968 P.S.I.
Final Hydrostatic Pressure..... (H) 1622 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

DIAMOND TESTING

General Information Report

General Information

Company Name	L.D. DRILLING, INC.	Representative	TIM VENTERS
Contact	L.D. DAVIS	Well Operator	L.D. DRILLING, INC.
Well Name	FIGGER 1-28	Report Date	2012/01/13
Unique Well ID	DST 2, LKC "J&K" 3403-3480	Prepared By	TIM VENTERS
Surface Location	SEC 28-22S-11W STAFFORD CO. KS.	Qualified By	JOSH AUSTIN
Field	WHITE CLOUD		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #2 LKC "J&K" 3403-3480		
Well Fluid Type	01 Oil		
Start Test Date	2012/01/13	Start Test Time	11:59:05
Final Test Date	2012/01/13	Final Test Time	17:48:00

Test Recovery:

RECOVERED:	260	GAS IN PIPE
	55	SLT G&OCM 2%GAS, 3% OIL, 95% MUD
	60	G&WHOCM 12% GAS, 18% WATER, 32% MUD, 38 % OIL
	115	TOTAL FLUID

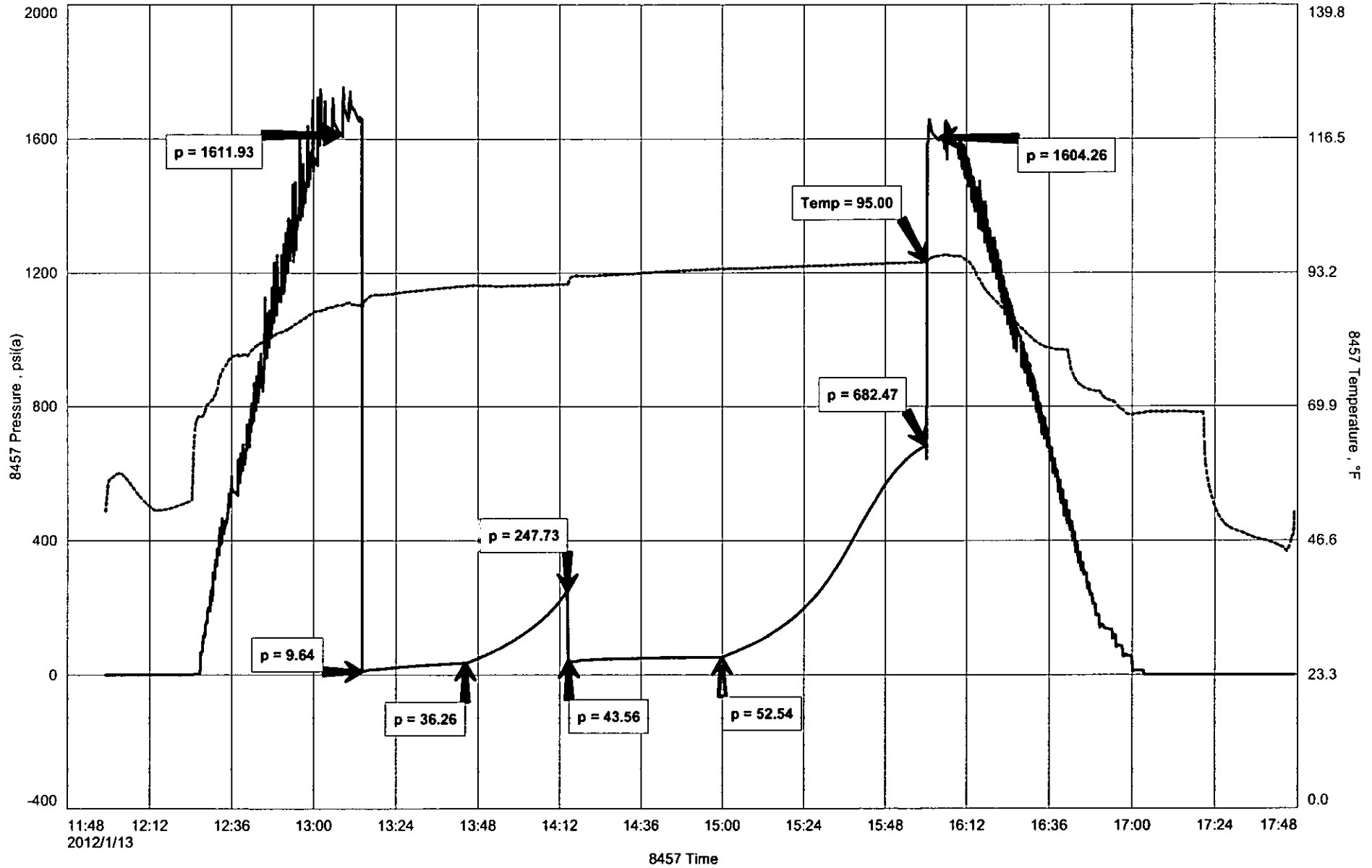
TOOL SAMPLE: G&WHOCM 7% GAS, 14% WATER, 33% OIL, 46% MUD

CHLORIDES: 13,000 PPM
PH: 6.5
RW: .38 @ 78 deg.

L.D. DRILLING, INC.
DST 2, LKC "J&K" 3403-3480
Start Test Date: 2012/01/13
Final Test Date: 2012/01/13

FIGGER 1-28
Formation: DST #2 LKC "J&K" 3403-3480
Job Number: T002

FIGGER 1-28





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FIGGER128DST2

TIME ON: 11:59
TIME OFF: 17:48

Company LD DRILLING, INC. Lease & Well No. FIGGER #1-28
Contractor PETROMARK RIG #2 Charge to LD DRILLING, INC.
Elevation 1812 KB Formation LKC "J&K" Effective Pay _____ Ft. Ticket No. T002
Date 1.13.12 Sec. 28 Twp. 22 S Range 11 W County STAFFORD State KANSAS
Test Approved By JOSH AUSTIN Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 3403 ft. to 3480 ft. Total Depth 3480 ft.
Packer Depth 3398 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3403 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3407 ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 3477 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 58 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,600 P.P.M. Drill Pipe Length 3257 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #4 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 77 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2' BLOW BUILDING TO 11" (NOBB)
2nd Open: GOOD 2 1/2" BLOW, BUILDING, REACHING BOB 18 1/2 MIN. (NOBB)

Recovered 260 ft. of GAS IN PIPE
Recovered 55 ft. of SLT G&OCM 2% GAS, 3% OIL, 95% MUD
Recovered 60 ft. of G&W, HMCO 12% GAS, 18% WATER, 32% MUD, 38% OIL
Recovered 115 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 13,000 PPM	Price Job
Recovered _____ ft. of _____	PH: 6.5	Other Charges
Remarks: _____	RW: .38 @ 78 deg.	Insurance

TOOL SAMPLE: G&WHOCM 7% GAS, 14% WATER, 33% OIL, 46% MUD Total _____

Time Set Packer(s) 1:14 PM ^{A.M.}/_{P.M.} Time Started Off Bottom 3:59 PM ^{A.M.}/_{P.M.} Maximum Temperature 95

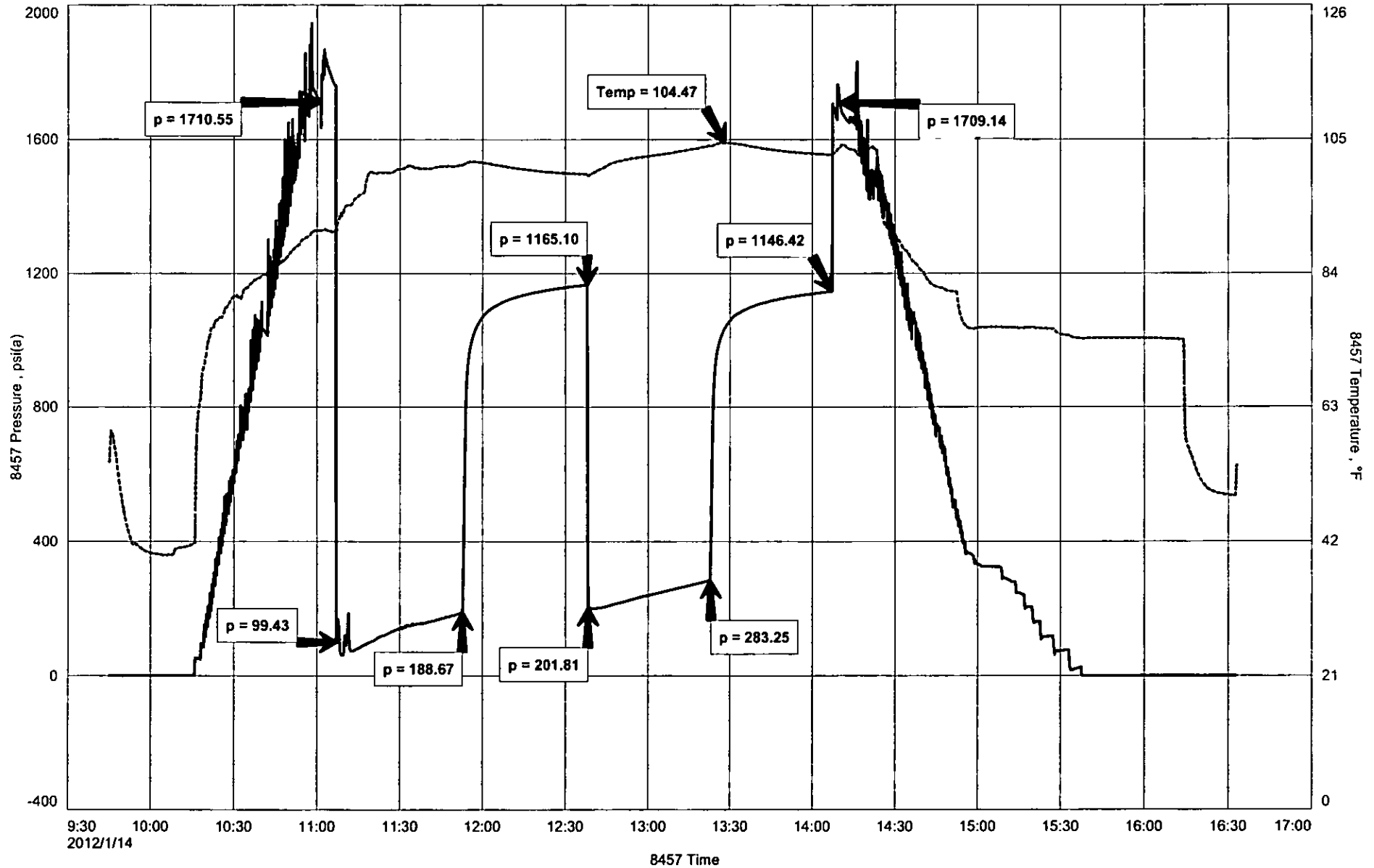
Initial Hydrostatic Pressure..... (A) 1612 P.S.I.
Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 36 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 248 P.S.I.
Final Flow Period..... Minutes 45 (E) 44 P.S.I. to (F) 53 P.S.I.
Final Closed In Period..... Minutes 60 (G) 682 P.S.I.
Final Hydrostatic Pressure..... (H) 1604 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.
DST #3, ARBUCKLE, 3566-3636,
Start Test Date: 2012/01/14
Final Test Date: 2012/01/14

FIGGER #1-28
Formation: DST #3, ARBUCKLE, 3566-3636
Pool: WHITE CLOUD
Job Number: T003

FIGGER #1-28



DIAMOND TESTING

General Information Report

General Information

Company Name	L.D. DRILLING, INC.	Representative	TIM VENTERS
Contact	L.D. DAVIS	Well Operator	L.D. DRILLING, INC.
Well Name	FIGGER #1-28	Report Date	2012/01/14
Unique Well ID	DST #3, ARBUCKLE, 3566-3636,	Prepared By	TIM VENTERS
Surface Location	SEC. 28-22S-11W, STAFFORD CO. KS.	Qualified By	JIM MUSGROVE
Field	WHITE CLOUD		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #3, ARBUCKLE, 3566-3636		
Well Fluid Type	01 Oil		
Start Test Date	2012/01/14	Start Test Time	09:45:00
Final Test Date	2012/01/14	Final Test Time	16:34:00

Test Recovery:

RECOVERED:	1480	GAS IN PIPE
	345	GO 2% GAS, 98% OIL 36 OIL GRAVITY
	315	VGM&WCO 22% GAS, 44% OIL, 16% WATER, 18% MUD
	60	GHO&MCW 6% GAS, 27% OIL, 38% WATER, 34% MUD
	720	TOTAL FLUID

TOOL SAMPLE: 2% GAS, 58% OIL, 23% WATER, 17% MUD

CHLORIDES: 12,000
PH: 8
RW: 48 @ 70 deg.



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: FIGGER128DST2

TIME ON: 9:45
TIME OFF: 16:34

Company LD DRILLING, INC. Lease & Well No. FIGGER #1-28
Contractor PETROMARK RIG #2 Charge to LD DRILLING, INC.
Elevation 1812 KB Formation ARBUCKLE Effective Pay _____ Ft. Ticket No. T003
Date 1.14.12 Sec. 28 Twp. 22 S Range 11 W County STAFFORD State KANSAS
Test Approved By JIM MUSGROVE Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 3566 ft. to 3636 ft. Total Depth 3636 ft.
Packer Depth 3561 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3566 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) _____ ft. Recorder Number 8457 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 120 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 11.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 8,000 P.P.M. Drill Pipe Length 3420 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number #4 Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 70 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 2" BLOW, BUILDING, REACHING BOB 1 1/2 MIN. (5" BB)
2nd Open: WEAK 1/2" BLOW, BUILDING, REACHING BOB 7 MIN. (7" BB)

Recovered 1480 ft. of GAS IN PIPE
Recovered 345 ft. of GASSY OIL 2% GAS, 98% OIL GRAVITY: 36
Recovered 315 ft. of VGM&WCO 22% GAS, 44% OIL, 16% WATER, 18% MUD
Recovered 60 ft. of GH0&MCW 6% GAS, 22% OIL, 38% WATER, 34% MUD

Recovered <u>720</u> ft. of <u>TOTAL FLUID</u>	Price Job
Recovered _____ ft. of <u>CHLORIDES: 12,000 ppm</u>	Other Charges
Remarks: <u>PH: 8.0</u>	Insurance
<u>RW: 48 @ 70 deg.</u>	
<u>TOOL SAMPLE: 2% GAS, 58% OIL, 23% WATER, 17% MUD</u>	Total

Time Set Packer(s) 11:03 AM A.M. P.M. Time Started Off Bottom 2:07 PM A.M. P.M. Maximum Temperature 104

Initial Hydrostatic Pressure..... (A) 1711 P.S.I.
Initial Flow Period..... Minutes 45 (B) 99 P.S.I. to (C) 189 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1165 P.S.I.
Final Flow Period..... Minutes 45 (E) 202 P.S.I. to (F) 283 P.S.I.
Final Closed In Period..... Minutes 45 (G) 1146 P.S.I.
Final Hydrostatic Pressure..... (H) 1709 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.