



KANSAS CORPORATION COMMISSION 1054324
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8061
Name: Oil Producers Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Lori Zehr
Phone: (316) 681-0231
CONTRACTOR: License # 4958
Name: Mallard, J. V., Inc.
Wellsite Geologist: Mikeal K. Maune
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

10/12/2010	10/18/2010	10/19/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-26039-00-00
Spot Description:
SW NE NE NW Sec. 7 Twp. 14 S. R. 17 East West
335 Feet from North / South Line of Section
2257 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis
Lease Name: Cramer-Lang Well #: 1-7

Field Name:
Producing Formation: N/A

Elevation: Ground: 2002 Kelly Bushing: 2005

Total Depth: 3635 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 259 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 17920 ppm Fluid volume: 160 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers Inc. of Kansas

Lease Name: Lang T #3 License #: 8061

Quarter NW Sec. 8 Twp. 14 S. R. 17 East West

County: Ellis Permit #: d28798

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gorman Date: 03/05/2012



1054324

Operator Name: Oil Producers Inc. of Kansas Lease Name: Cramer-Lang Well #: 1-7
 Sec. 7 Twp. 14 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3271	-1266
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3289	-1284
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing A	3315	-1310
		Lansing B	3338	-1333
List All E. Logs Run:		BKC	3538	-1533
Radiation Guard Geological Report		Conglomerate	3550	-1545
		Arbuckle	3564	-1559

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	259	Common	175	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

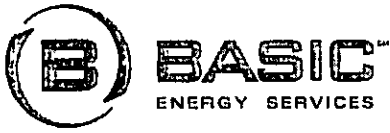
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.	Producing Method:
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL:
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PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 10/14/2010
INVOICE NUMBER 1718 - 90431071		

Pratt (620) 672-1201
 B OIL PRODUCER'S INC OF KANSAS
 I 1710 WATERFRONT PKWY
 L WICHITA
 L KS US 67206
 T
 O ATTN:

J LEASE NAME Cramer-Lang 1-7
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40240681	19842		Net - 30 days	11/13/2010	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/12/2010 to 10/12/2010</i>					
0040240681					
17180264BA Cement-New Well Casing/Pi 10/12/2010 8 5/8" Surface					
Common		175.00	EA	11.04	1,931.99 T
Cello-flake		44.00	EA	2.55	112.33 T
Cement Gel		330.00	EA	0.17	56.93 T
Calcium Chloride		495.00	EA	0.72	358.63 T
Wooden Cement Plug		1.00	EA	110.40	110.40
Unit Mileage Charge-Pickups, Vans & Cars		100.00	HR	2.93	293.25
Heavy Equipment Mileage		200.00	MI	4.83	966.00
Proppant and Bulk Delivery Charges		825.00	MI	1.10	910.80
Depth Charge: 0-500'		1.00	HR	690.00	690.00
Blending & Mixing Service Charge		175.00	MI	0.97	169.05
Plug Container Utilization Charge		1.00	EA	172.50	172.50
Supervisor		1.00	HR	120.75	120.75
<i>Cement for 8 5/8" CSW Idle T.M.</i>					
PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	5,892.63
BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	154.97
PO BOX 841903		PO BOX 10460		INVOICE TOTAL	6,047.60
DALLAS, TX 75284-1903		MIDLAND, TX 79702			



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02648 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-12-10	DISTRICT KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER O.L. Producers, Inc of Ks		LEASE Cramer-Lang		WELL NO. 17						
ADDRESS		COUNTY Ellis 7-14-11		STATE Kansas						
CITY		STATE		SERVICE CREW A. Worth, J. Anthony						
AUTHORIZED BY		JOB TYPE: 2 1/2" surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
32443 P.U.	1 1/2						10-12-10			6:00
15989 1712	7 1/2					ARRIVED AT JOB	10-12-10			8:00
17831 17862	1 1/2					START OPERATION	10-12-10			10:00
						FINISH OPERATION	10-12-10			11:50
						RELEASED	11:00			12:00
						MILES FROM STATION TO WELL	100 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	175 SK's Cement	SK	175		\$ 2000 00
CC 702	cell flake	lb	44		\$ 162 00
CC 109	calcium chloride	lb	48.5		\$ 519 75
CC 200	cement gel	lb	33.0		\$ 87 00
CF 153	wooden cement Plug 8 1/2	ea	1		\$ 160 00
F 100	truck mileage charge pickup	m	1000		\$ 425 00
F 100	truck mileage charge	m	200		\$ 140 00
F 112	Bulk Oil Allowance	Tm	225		\$ 1320 00
C 300	Depth Charge 200-300	4hr	1		\$ 1000 00
CF 240	Blowdown & venting service chg.	SK	125		\$ 245 00
CF 240	Blowdown & venting service chg.	Tab	1		\$ 250 00
S 003	Supplies for first 6hr	ea	1		\$ 175 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

OLS \$5891.00

SERVICE REPRESENTATIVE *Mike Howard* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Dein Beck*

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Oil Producers Inc OF KS		Lease No.		Date	
Lease CRAMP - LANG		Well # 1-7		10-12-10	
Field Order # 02644A	Station Pratt	Casing 8 5/8"	Depth 259'	County Pratt	State KS
Type Job 8 5/8" Surface		Formation CRMW		Legal Description 7-14-17	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8"	Tubing Size	Shots/Ft 175 SK		Acid Common 2%	RATE 2050 L	PRESS 20% CC	ISIP # CF @ 15#
Depth 259'	Depth	From	To	Pre Pad	Max		5 Min.
Volume 15 BBL	Volume	From	To	Pad	Min		10 Min.
Max Press 200#	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 239'	Packer Depth	From	To	Flush Disp H2O	Gas Volume		Total Load

Customer Representative LAKON	Station Manager SCOTHY	Treater ALLEN F WERTH
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Service Units	2543	19889	19842	19831	19862				
Driver Names	WERTH	JAMES	ANTHONY	DARYL	BISHOP				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30	PM				method. Discuss Safety, setup Plans job.
10:10					Rig RUNNING 8 5/8 C.S.S. 24"
10:30	100#			5	Prep'd 259' Hook up + CIR w/ Rig.
10:55	9		42	3	St mix 175 SKs common w/ 2% gel, 3% CC, 1/4# CF @ 15#/gal
				4 1/2	Finish mix - Release 8 5/8 wooden Plug.
			15	2	Start DISP.
11:00	200#				Finish DISP
					Plug down
					Shut in @ well
					Release PSI TO TRK.
12:00	10-13-10				WASH UP + RACK UP. EQUIP.
					Job complete.
					cement To Pit.
					Thant's Allen James Daryl



PAGE 1 of 1	CUST NO 1002993	INVOICE DATE 10/19/2010
INVOICE NUMBER 1718 - 90436019		

Pratt (620) 672-1201
 OIL PRODUCER'S INC OF KANSAS
 1710 WATERFRONT PKWY
 WICHITA
 KS US 67206
 ATTN:

J LEASE NAME Cramer-Lang 1-7
 O LOCATION
 B COUNTY Ellis
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40242607	19842		Net - 30 days	11/18/2010

For Service Dates: 10/18/2010 to 10/18/2010	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040242607				
171802907A Cement-New Well Casing/Pi 10/18/2010 P.T.A.				
60/40 POZ	205.00	EA	8.28	1,697.39 T
Cello-flake	52.00	EA	2.55	132.76 T
Cement Gel	354.00	EA	0.17	61.07 T
Unit Mileage Charge-Pickups, Vans & Cars	100.00	HR	2.93	293.25
Heavy Equipment Mileage	200.00	MI	4.83	966.00
Proppant and Bulk Delivery Charges	885.00	MI	1.10	977.04
Depth Charge 3001-4000'	1.00	HR	1,490.40	1,490.40
Blending & Mixing Service Charge	205.00	MI	0.97	198.03
Supervisor	1.00	HR	120.75	120.75

*IDC
 Plw. well
 m.*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	5,936.69 119.15 6,055.84
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BASICSM

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 *0000* A

DATE _____ TICKET NO. _____

DATE OF JOB <i>10-17-10</i> DISTRICT <i>1000</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>1000</i>		LEASE <i>1000</i>		WELL NO. <i>1-2</i>						
ADDRESS		COUNTY		STATE						
CITY		STATE		SERVICE CREW <i>1000</i>						
AUTHORIZED BY		JOB TYPE: <i>CNLS - PFI</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>17831</i>	<i>2 1/2</i>						<i>10-17-10</i>			<i>7:00</i>
<i>17831</i>	<i>1 1/2</i>					ARRIVED AT JOB				<i>6:00</i>
<i>17831</i>	<i>1 1/2</i>					START OPERATION				<i>7:00</i>
						FINISH OPERATION				<i>12:00</i>
						RELEASED				<i>1:00</i>
						MILES FROM STATION TO WELL	<i>100</i>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP100</i>	<i>60/40 P02</i>	<i>SK</i>	<i>205</i>		<i>8460.00</i>
<i>CC100</i>	<i>CONCRETE</i>	<i>LB</i>	<i>50</i>		<i>192.00</i>
<i>CC200</i>	<i>CONCRETE</i>	<i>LB</i>	<i>359</i>		<i>385.00</i>
<i>E100</i>	<i>Pickup truck</i>	<i>Mi</i>	<i>100</i>		<i>425.00</i>
<i>E101</i>	<i>Heavy Equip Rental</i>	<i>Mi</i>	<i>300</i>		<i>1400.00</i>
<i>E113</i>	<i>Pump Rental</i>	<i>Tm</i>	<i>335</i>		<i>1416.00</i>
<i>CE204</i>	<i>Depth Charge 3000-4000'</i>	<i>ea</i>	<i>1</i>		<i>3110.00</i>
<i>CE240</i>	<i>Concrete</i>	<i>SK</i>	<i>205</i>		<i>287.00</i>
<i>SW03</i>	<i>Service Supervisor</i>	<i>ea</i>	<i>1</i>		<i>175.00</i>

CHEMICAL / ACID DATA:			

SUB TOTAL		<i>DLS</i>	<i>5936.00</i>
SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL			

SERVICE REPRESENTATIVE <i>1000</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

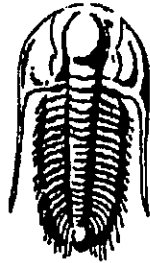
TREATMENT REPORT

Customer	Lease No.	Date
Lease	Well #	
Field Order #	Station	Casing
Type Job	Formation	Depth
		County
		State
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units	Driver Names	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
			10	3.544	1000 - 1000
			7		1000
			3		1100
7:15			46		1100
			10		1100
			7		1100
			3		1100
11:11			13		1100
			5		1100
			26		1100
12:11			2		1100
			3		1100
			76/53		1100



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Oil Producers Inc Of Kansas**

1710 Waterfront Pkwy
Wichita KS 67208-6603

ATTN: Brian McCoy

7-14s-17w Ellis,KS

Cramer-Lang #1-7

Start Date: 2010.10.17 @ 08:06:24

End Date: 2010.10.17 @ 15:55:48

Job Ticket #: 40863 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Oil Producers Inc Of Kansas

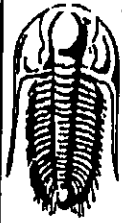
Cramer-Lang #1-7

7-14s-17w Ellis,KS

DST # 1

Arbuckle

2010.10.17



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Oil Producers Inc Of Kansas

Cramer-Lang #1-7

1710 Waterfront Fkwy
Wichita KS 67206-6603

7-14s-17w Ellis,KS

Job Ticket: 40863

DST#: 1

ATTN: Brian McCoy

Test Start: 2010.10.17 @ 08:06:24

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: **10:15:49**

Time Test Ended: **15:55:48**

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **3524.00 ft (KB) To 3585.00 ft (KB) (TVD)**

Total Depth: **3585.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2007.00 ft (KB)**

2002.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6625**

Inside

Press@RunDepth: **47.39 psig @ 3529.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2010.10.17**

End Date:

2010.10.17

Last Calib.: **2010.10.17**

Start Time: **08:06:24**

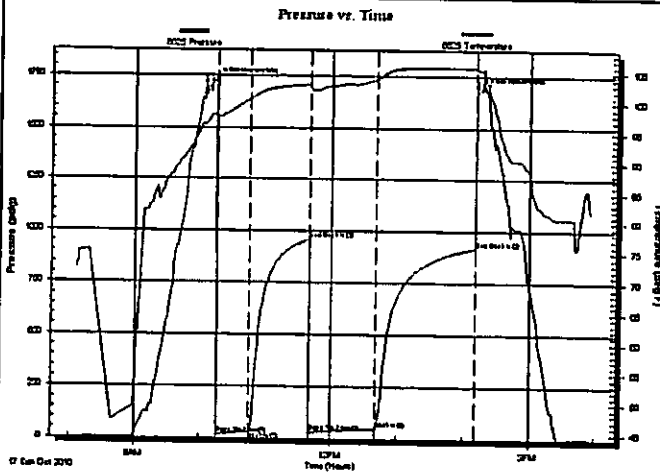
End Time:

15:55:48

Time On Btm: **2010.10.17 @ 10:13:19**

Time Off Btm: **2010.10.17 @ 14:16:48**

TEST COMMENT: IFP-w k bl 1/4" to 1/2" bl
ISIP-no bl bk
FFP-surface bl thru-out
FSIP-no bl bk



PRESSURE SUMMARY

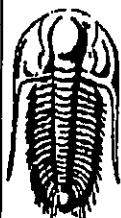
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1719.73	98.08	Initial Hydro-static
3	17.06	97.79	Open To Flow (1)
33	28.75	100.70	Shut-in(1)
87	957.66	103.04	End Shut-in(1)
87	30.94	102.60	Open To Flow (2)
148	47.39	104.00	Shut-in(2)
238	915.01	105.90	End Shut-in(2)
244	1682.37	105.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	MW 15% M85%W w/show of oil	0.32

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Oil Producers Inc Of Kansas

Cramer-Lang #1-7

1710 Waterfront Pkwy
Wichita KS 67208-6603

7-14s-17w Ells,KS

Job Ticket: 40863

DST#: 1

ATTN: Brian McCoy

Test Start: 2010.10.17 @ 08:06:24

Tool Information

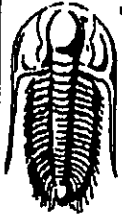
Drill Pipe:	Length: 3286.00 ft	Diameter: 3.80 inches	Volume: 46.09 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 47.31 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3524.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	61.00 ft			
Tool Length:	82.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3504.00	
Shut In Tool	5.00			3509.00	
Hydraulic tool	5.00			3514.00	
Packer	5.00			3519.00	21.00 Bottom Of Top Packer
Packer	5.00			3524.00	
Stubb	1.00			3525.00	
Perforations	4.00			3529.00	
Recorder	0.00	6625	Inside	3529.00	
Recorder	0.00	8652	Outside	3529.00	
Blank Spacing	33.00			3562.00	
Perforations	20.00			3582.00	
Bullnose	3.00			3585.00	61.00 Bottom Packers & Anchor

Total Tool Length: 82.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Oil Producers Inc Of Kansas

Cramer-Lang #1-7

1710 Waterfront Pkwy
Wichita KS 67206-6603

7-14s-17w Ellis,KS

Job Ticket: 40863

DST#: 1

ATTN: Brian McCoy

Test Start: 2010.10.17 @ 08:06:24

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 60.00 sec/qt

Water Loss: 6.18 in³

Resistivity: ohm.m

Salinity: 5100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: 21000 ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	M/W 15%MB5%W w/show of oil	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .32 @ 70F

