

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1075772

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - ____15-135-25300-00-00 OPERATOR: License #. 5144 Mull Drilling Company, Inc. Spot Description:_ Address 1: 1700 N WATERFRONT PKWY NE_NE_SW_SW_Sec. 31 Twp. 16 S. R. 22 | East | West **BLDG 1200** Address 2: __ Feet from D North / V South Line of Section Zip:_67206 City: WICHITA State: KS 1268 __ Feet from | East / | West Line of Section Contact Person: __Mark Shreve Footages Calculated from Nearest Outside Section Corner: Phone: (_316 264-6366 □NE □NW □SE ☑SW County: Ness CONTRACTOR: License #_33575 . Well #: 1-31 WW Drilling, LLC Name: Lease Name:, Wellsite Geologist: Kevin Kessler Field Name: ___ Purchaser: _N/A Producing Formation: N/A _____ Kelly Bushing: 2380 Elevation: Ground: 2375 Designate Type of Completion: Total Depth: 4500 Plug Back Total Depth: _ New Well Re-Entry Workover Amount of Surface Pipe Set and Cemented at: 220 Oil ☐ wsw ☐ SWD SIOW Multiple Stage Cementing Collar Used? ☐ Yes ☑ No V D&A ☐ ENHR SIGW Gas GSW □ og Temp. Abd. If yes, show depth set: ____ CM (Coal Bed Methane) If Alternate II completion, cement circulated from: Cathodic Other (Core, Expl., etc.): w/ if Workover/Re-entry: Old Well Info as follows: Operator: ___ **Drilling Fluid Management Plan** Well Name: _ (Data must be collected from the Reserve Pit) _____ Original Total Depth: ___ Original Comp. Date: ____ Chloride content: 45000 ppm Fluid volume: 900 bbls ☐ Deepening Re-perf. Conv. to ENHR Conv. to SWD Dewatering method used: _ Evaporated Conv. to GSW Location of fluid disposal if hauled offsite: Plug Back Total Depth Plug Back: __

Operator Name: _____

Lease Name: _____ License #: ____

_____ Permit #: ____

Quarter_____ Sec. ____ Twp.____S. R. ____ 🗌 East 🗌 West

AFFIDAVIT

Permit #:

Permit #: _

Permit #: _

Permit #: _

Permit #: ...

12/07/2011 Completion Date or

Recompletion Date

12/07/2011

Date Reached TD

Commingled

SWD

☐ ENHR

GSW

Recompletion Date

11/29/2011

Spud Date or

Dual Completion

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received Date: 03/05/2012	_
Confidential Release Date:	_
✓ Wireline Log Received	
✓ Geologist Report Received	
UIC Distribution	12