

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 5259  
Name: MAIL OIL OPERATIONS, INC  
Address 1: 8411 PRESTON RD, STE 800  
Address 2: \_\_\_\_\_  
City: DALLAS State: TX Zip: 75225 + 5520  
Contact Person: ALLEN BANGERT  
Phone: (214) 219-8883  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 15-165-21957-00-00  
Spot Description: \_\_\_\_\_  
W2 NW NE NE Sec. 11 Twp. 16 S. R. 17  East  West  
330 Feet from  North /  South Line of Section  
1,250 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: RUSH  
Lease Name: YOUNGER Well #: 1  
Date Well Completed: 2/13/12  
The plugging proposal was approved on: 2/10/12 (Date)  
by: DANIEL BERNASCONI (KCC District Agent's Name)  
Plugging Commenced: 2/13/12  
Plugging Completed: 2/13/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8 5/8	1070	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 200 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 3534' with 50 sacks, 2nd plug @ 1110' with 50 sacks, 3rd plug @ 510' with 50 sacks, 4th plug @ 60' to surface with 20 sacks, 30 sacks for rat hole, by Quality (Ticket #583), plug was down @ 6:45 pm on 2/13/2012.

Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING, INC  
Address 1: 8 NORTH MAIN Address 2: PO BOX 276  
City: ELLINWOOD State: KANSAS Zip: 67526 + \_\_\_\_\_  
Phone: (620) 564-3800  
Name of Party Responsible for Plugging Fees: MAIL OIL OPERATIONS INC  
State of KANSAS County, BARTON, ss.

JILL WAHLMEIER  Employee of Operator or  Operator on above-described well.  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jill Wahlmeier

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Younger #1

Plugging Received from KCC Representative:

Name: Daniel Betnasconi Date: 2-10-12 Time: 4:30

1 <sup>st</sup> plug @ <u>3534</u> feet, <u>50</u> sacks	Stands <u>57</u>
2 <sup>nd</sup> plug @ <u>1110</u> feet, <u>50</u> sacks	Stands <u>18</u>
3 <sup>rd</sup> plug @ <u>510</u> feet, <u>50</u> sacks	Stands <u>8</u>
4 <sup>th</sup> plug @ <u>60</u> feet, <u>20</u> sacks	Stands <u>1</u>
5 <sup>th</sup> plug @ _____ feet, _____ sacks	Stands _____

Mousehole: \_\_\_\_\_ sacks

Rathole: 30 sacks

Total Cement Used: 200 sacks

Type of cement: 6 1/4 Poz, 4% Gel, 1/4" F10.

Plug Down @ 6:45 P.M 2-13-12

Call KCC When Completed:

Name: Michele Pennington Date: 2-14-12 Time: 2:05

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FEB 17 2012  
KCC WICHITA