

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 9408  
Name: Trans Pacific Oil Corporation  
Address 1: 100 S Main, Ste 200  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + 3735  
Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 163-11198-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_NW SE Sec. 31 Twp. 10 S. R. 18  East  West  
1,980 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Rooks  
Lease Name: Anderson F Well #: 1  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Case Morris (KCC District Agent's Name)  
Plugging Commenced: 2/15/12  
Plugging Completed: 2/20/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	133'	110 Sacks Cement
		Production	5.5	3609	150 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Checked hole, had ridge at 90'. Ran tubing with bit. Drilled out 12' & ran to 862'. Drilled with tongs to 941' & pulled 3 joints out. Drilled back to 941' with tongs, hooked up swivel & drilled to 1082'. Hit steel and iron sulfate. Pulled 6 joints out. Mixed 45 sacks gel. Ran tubing to 989' & started drilling. Drilled down to 1357' & circulated hole. Changed out bit & ran tubing to 1357'. Drilled to 1404' & pumped 150 sacks cement & 200# hulls. Pulled to 900' & pumped 100 sacks cement & 150# hulls. Pulled out of hole, perforated at 700' and 200'. Ran tubing to 700' & pumped 50 sacks cement & 100# hulls. Cement circulated. Pulled out & pressured up 8 5/8" casing with 10 sacks cement; 200 psi. Topped off with 10 sacks cement. Topped off with 40 sacks cement. Cut off casing 4' below ground.

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc  
Address 1: 190 US Hwy 56 Address 2: \_\_\_\_\_  
City: Ellinwood State: KS Zip: 67526  
Phone: (620) 727-3409  
Name of Party Responsible for Plugging Fees: Trans Pacific Oil Corporation

State of Kansas County, Sedgwick, ss. BY  
Gary Sharp  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Gary Sharp

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
2-23-12  
FEB 23 2012  
KCC, WICHITA!