

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 9408  
Name: Trans Pacific Oil Corporation  
Address 1: 100 S Main, Ste 200  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67202 + 3735  
Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 051-21003-00-01  
Spot Description: \_\_\_\_\_  
W2, NE, SW Sec. 8 Twp. 11 S. R. 18  East  West  
1,980 Feet from  North /  South Line of Section  
1,650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ellis  
Lease Name: Cave Well #: 7  
Date Well Completed: \_\_\_\_\_  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Case Morris (KCC District Agent's Name)  
Plugging Commenced: 2/9/12  
Plugging Completed: 2/14/12

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	8.625	212	185 Sacks Cement
		Production	5.5	3618	150 Sacks Cement

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Had bridge at 487'; beat bridge out with baylor & hit bridge at 912'. Ran tubing to 912', drilled with tongs to 970'. Ran tubing to 970'. Drilled with tongs to 1632' & pumped 265 sacks cement & 300# hulls. Tubing hung up, had Log-Tech shoot tubing off at 1300'. Pumped 200 sacks cement & 200# hulls at 1250'. Ran tubing to 1088' & tagged cement. Pulled to 960' & pumped 102 sacks cement & 150# hulls. Hooked up to 8 5/8" casing & pumped 35 sacks down backside, shut in 200psi. Pulled tubing out. Topped off 5 1/2" casing with 20 sacks cement. Waited 1/2 hour & topped off with 15 sacks cement. Tore down rig & cut off casing 4' below ground.

Plugging Contractor License #: 31925 Name: Quality Well Service, Inc  
Address 1: 190 US Hwy 56 Address 2: \_\_\_\_\_  
City: Ellinwood State: KS Zip: 67526  
Phone: (620) 727-3409

Name of Party Responsible for Plugging Fees: Trans Pacific Oil Corporation  
State of Kansas County, Sedgwick, ss. Gary Sharp  
Gary Sharp (Print Name)  Employee of Operator or  Operator on above-described well, BY

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Gary Sharp

RECEIVED

FEB 23 2012

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC WICHITA